

or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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**[Docket No. RP95-244-001]**

**Williams Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff**

June 16, 1995.

Take notice that on June 14, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Second Revised Sheet No. 240. The proposed effective date of this tariff sheet is May 4, 1995.

WNG states that the purpose for the instant filing is to comply with the Commission's Order No. 577-A issued May 31, 1995. Substitute Second Revised Sheet No. 240 includes a revision to Article 11 of WNG's FERC Gas Tariff to provide that releases for a period of 31 days or less will be considered short term releases, and releases for more than 31 days are long term releases.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-15270 Filed 6-21-95; 8:45 am]

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**[Docket No. EG95-55-000, et al.]**

**ABB Barranquilla Inc., et al.; Electric Rate and Corporate Regulation Filings**

June 15, 1995.

Take notice that the following filings have been made with the Commission:

**1. ABB Barranquilla Inc.**

[Docket No. EG95-55-000]

On June 2, 1995, ABB Barranquilla Inc. ("ABB BAQ") filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. ABB BAQ states that its sole business purpose is to acquire and own a 25.74 percent interest in Termobarranquilla S.A., Empresa de Servicios Publicos ("TEBSA"), which will own and operate the Termobarranquilla generating facility ("Facility") near Barranquilla, Colombia.

The Commission has previously determined that TEBSA is an exempt wholesale generator ("EWG") and, therefore, that the Facility is an "eligible facility" under PUHCA.

Termobarranquilla S.A., Empresa de Servicios Publicos, 69 FERC ¶ 61,295 (1994). ABB BAQ states that ABB BAQ's acquisition of an ownership interest in TEBSA will not affect that determination. ABB BAQ further states that ABB BAQ will be engaged indirectly (through TEBSA) and exclusively in the business of owning and operating an eligible facility and selling electric energy at wholesale. ABB BAQ concludes therefore that ABB BAQ qualifies as an EWG.

*Comment date:* July 5, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Connecticut Light and Power Company**

[Docket No. ER95-514-000]

Take notice that Northeast Utilities Service Company (NUSCO), on May 30, 1995, tendered an amendment for filing to the Fourth Amendment to Capacity, Transmission and Energy Service Agreement between Connecticut Light and Power Company (CL&P) and Green Mountain Power Corporation (GMP) (CL&P Rate Schedule No. 519).

NUSCO states that a copy of this filing has been mailed to GMP.

NUSCO requests that the Service Agreement become effective on January 31, 1995.

*Comment date:* June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PacifiCorp**

[Docket No. ER95-727-000]

Take notice that on June 2, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amended filing in the above Docket.

Copies of this filing were supplied to AES Power Inc., Engelhard Power Marketing, Inc., InterCoast Energy Marketing Company, Gulfstream Energy, LLC, National Electric Associates (L.P.), Power Exchange Corporation, Coastal Electric Services Company, Colorado Springs Utilities, Energy Resource Marketing, Lincoln Electric System, Nebraska Public Power District, Grant County PUD No. 2, Texas-New Mexico Power Company, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Maine Public Service Company**

[Docket No. ER95-954-000]

Take notice that on June 5, 1995, Central Maine Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

*Comment date:* June 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Montaup Electric Company**

[Docket No. ER95-1165-000]

Take notice that on June 6, 1995, Montaup Electric Company (Montaup), filed executed service agreements for the sale of system capacity and associated energy to the following companies (Buyers):

1. Maine Public Service Company (MPS);
2. Enron Power Marketing, Inc. (ENRON);
3. InterCoast Power Marketing Company (IPMC);
4. Taunton Municipal Lighting Plant (TMLP);
5. Long Island Lighting Company (LILCO);
6. Connecticut Municipal Electric Energy Cooperative (CMEEC);
7. Citizens Lehman Power (Citizens);
8. Burlington Electric Department (BED);
9. Rainbow Energy Marketing Corporation (REMCO);
10. Louis Dreyfus Electric Power, Inc. (LDEP);
11. Niagara Mohawk Power Corporation (NMO);