

or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15272 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-244-001]

Williams Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff

June 16, 1995.

Take notice that on June 14, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Second Revised Sheet No. 240. The proposed effective date of this tariff sheet is May 4, 1995.

WNG states that the purpose for the instant filing is to comply with the Commission's Order No. 577-A issued May 31, 1995. Substitute Second Revised Sheet No. 240 includes a revision to Article 11 of WNG's FERC Gas Tariff to provide that releases for a period of 31 days or less will be considered short term releases, and releases for more than 31 days are long term releases.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15270 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-55-000, et al.]

ABB Barranquilla Inc., et al.; Electric Rate and Corporate Regulation Filings

June 15, 1995.

Take notice that the following filings have been made with the Commission:

1. ABB Barranquilla Inc.

[Docket No. EG95-55-000]

On June 2, 1995, ABB Barranquilla Inc. ("ABB BAQ") filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. ABB BAQ states that its sole business purpose is to acquire and own a 25.74 percent interest in Termobarranquilla S.A., Empresa de Servicios Publicos ("TEBSA"), which will own and operate the Termobarranquilla generating facility ("Facility") near Barranquilla, Colombia.

The Commission has previously determined that TEBSA is an exempt wholesale generator ("EWG") and, therefore, that the Facility is an "eligible facility" under PUHCA.

Termobarranquilla S.A., Empresa de Servicios Publicos, 69 FERC ¶ 61,295 (1994). ABB BAQ states that ABB BAQ's acquisition of an ownership interest in TEBSA will not affect that determination. ABB BAQ further states that ABB BAQ will be engaged indirectly (through TEBSA) and exclusively in the business of owning and operating an eligible facility and selling electric energy at wholesale. ABB BAQ concludes therefore that ABB BAQ qualifies as an EWG.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Connecticut Light and Power Company

[Docket No. ER95-514-000]

Take notice that Northeast Utilities Service Company (NUSCO), on May 30, 1995, tendered an amendment for filing to the Fourth Amendment to Capacity, Transmission and Energy Service Agreement between Connecticut Light and Power Company (CL&P) and Green Mountain Power Corporation (GMP) (CL&P Rate Schedule No. 519).

NUSCO states that a copy of this filing has been mailed to GMP.

NUSCO requests that the Service Agreement become effective on January 31, 1995.

Comment date: June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER95-727-000]

Take notice that on June 2, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amended filing in the above Docket.

Copies of this filing were supplied to AES Power Inc., Engelhard Power Marketing, Inc., InterCoast Energy Marketing Company, Gulfstream Energy, LLC, National Electric Associates (L.P.), Power Exchange Corporation, Coastal Electric Services Company, Colorado Springs Utilities, Energy Resource Marketing, Lincoln Electric System, Nebraska Public Power District, Grant County PUD No. 2, Texas-New Mexico Power Company, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Maine Public Service Company

[Docket No. ER95-954-000]

Take notice that on June 5, 1995, Central Maine Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: June 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Montaup Electric Company

[Docket No. ER95-1165-000]

Take notice that on June 6, 1995, Montaup Electric Company (Montaup), filed executed service agreements for the sale of system capacity and associated energy to the following companies (Buyers):

1. Maine Public Service Company (MPS);
2. Enron Power Marketing, Inc. (ENRON);
3. InterCoast Power Marketing Company (IPMC);
4. Taunton Municipal Lighting Plant (TMLP);
5. Long Island Lighting Company (LILCO);
6. Connecticut Municipal Electric Energy Cooperative (CMEEC);
7. Citizens Lehman Power (Citizens);
8. Burlington Electric Department (BED);
9. Rainbow Energy Marketing Corporation (REMCO);
10. Louis Dreyfus Electric Power, Inc. (LDEP);
11. Niagara Mohawk Power Corporation (NMO);

12. Catex Vitol Electric L.L.C. (Catex);
13. Vermont Marble Power Division of Omya, Inc. (VMPE); and
14. Commonwealth Electric Company (CE)

The sales provide Buyers with needed capacity and associated energy. Montaup may sell system capacity and associated energy pursuant to the terms and conditions of FERC Electric Tariff, Original Volume No. IV (the Tariff). They also allow Buyers except LILCO and BED, through a certificate of concurrence, to provide capacity from one of Buyers units (Exchange Unit), which enables Montaup to make a system sale while maintaining its minimum monthly system capability required under the present NEPOOL Agreement. Montaup requests waiver of the sixty-day notice requirement so that the service agreements may become effective as of each respective service agreement date.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Montaup Electric Company

[Docket No. ER95-1166-000]

Take notice that on June 6, 1995, Montaup Electric Company, filed a Notice of Cancellation of a system-exchange agreement between Montaup and Taunton Municipal Lighting Plant, Montaup Rate Schedule No. 101, Supplement No. 1.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Montaup Electric Company

[Docket No. ER95-1167-000]

Take notice that on June 6, 1995, Montaup Electric Company filed a Notice of Cancellation for a system-exchange agreement between Montaup and Connecticut Municipal Electric Energy Cooperative, Montaup Rate Schedule No. 102, Supplement No. 1.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Montaup Electric Company

[Docket No. ER95-1168-000]

Take notice that on June 6, 1995, Montaup Electric Company (Montaup), filed executed service agreements to furnish and the following companies (Buyers) to purchase capacity and energy pursuant to the terms and conditions of FERC Electric Tariff, Original Volume No. III (the Tariff) to the following companies:

1. Maine Public Service Company (MPS);
2. Enron Power Marketing, Inc. (ENRON);

3. InterCoast Power Marketing Company (IPMC);
4. Taunton Municipal Lighting Plant (TMLP);

5. Long Island Lighting Company (LILCO);

6. Connecticut Municipal Electric Energy Cooperative (CMEEC);

7. Citizens Lehman Power (Citizens);
8. Rainbow Energy Marketing Corporation (REMCO);

9. Louis Dreyfus Electric Power, Inc. (LDEP);

10. Niagara Mohawk Power Corporation (NIMO);

11. Catex Vitol Electric L.L.C. (Catex);

12. Vermont Marble Power Division of Omya, Inc. (VMPD); and

13. Commonwealth Electric Company (CE).

Montaup and Buyers understand that transactions under the service agreements are purely voluntary and will be entered into only if mutually beneficial and agreeable. Montaup requests a waiver of the sixty-day notice requirements so that the service agreements may become effective as of each respective service agreement date.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER95-1169-000]

Take notice that on June 2, 1995, Boston Edison Company (Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Catex Vitol Electric L.L.C. (Catex). Boston Edison requests that the Service Agreement become effective as of May 1, 1995.

Edison states that it has served a copy of this filing on Catex and the Massachusetts Department of Public Utilities.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Tampa Electric Company

[Docket No. ER95-1170-000]

Take notice that on June 7, 1995, Tampa Electric Company (Tampa Electric), tendered for filing a Purchase Contract between Tampa Electric and the Tennessee Valley Authority (TVA). Tampa Electric also tendered for filing, as supplements to the Purchase Contract, Purchase Schedule C, providing for Economy Energy Service and Purchase Schedule J, providing for Negotiated Capacity and/or Energy Service.

Tampa Electric proposes an effective date of June 8, 1995, and therefore

requests waiver of the Commission's notice requirement.

Copies of the filing have been served on TVA and the Florida Public Service Commission.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Midwest Power Systems Inc.

[Docket No. ER95-1171-000]

Take notice that on June 7, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing an annual rate revision of the Transmission Service Fee and Amendment No. 2 to Transmission Service and Facilities Agreement (Agreement). On October 23, 1992, FERC accepted for filing and designated Rate Schedule FERC No. 38 for the Agreement between Midwest and Cedar Falls Utilities (CFU). This Agreement provides transmission service to CFU for its share of power and energy from the Council Bluffs Energy Center Unit No. 3 to CFU's system. Exhibit B of the Agreement provides that the transmission service fee shall be reviewed and adjusted annually, if necessary. The purpose of Amendment No. 2 is to specify January 1 as the effective date of annual rate adjustment.

Pursuant to the provisions of § 35.11 of the Commission's Regulations, Midwest respectfully requests a waiver of Commission's Regulations and notice requirements to allow Amendment No. 2 to be effective on January 1, 1995.

MPSI states that copies of this filing were served on Cedar Falls Utilities and the Iowa Utilities Board.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Midwest Power Systems Inc.

[Docket No. ER95-1172-000]

Take notice that on June 7, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing an annual rate revision of the Transmission Service Fee and Amendment No. 1 to Transmission Service Agreement. On October 23, 1992, FERC accepted for filing and designated Rate Schedule FERC No. 65 for the Transmission Service Agreement (Agreement) between Midwest and Cedar Falls Utilities (CFU). This Agreement provides transmission service to CFU for its share of power and energy from the George Neal Generating Station Unit No. 4 to CFU's system. Section 2 of the Agreement provides that the transmission service fee shall be reviewed and adjusted annually, if necessary. The purpose of Amendment No. 1 is to specify January 1 as the effective date of annual rate adjustment.

Pursuant to the provisions of § 35.11 of the Commission's Regulations, Midwest respectfully requests a waiver of Commission's Regulations and notice requirements to allow Amendment No. 1 to be effective on January 1, 1995.

Midwest states that copies of this filing were served on Cedar Falls Utilities and the Iowa Utilities Board.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-15260 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 5728-014 New Hampshire]

Sandy Hollow Power Company, Inc.; Notice of Availability of Environmental Assessment

June 16, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the application for amendment for the Sandy Hollow Hydroelectric Project. The application proposes to install a 160 kilowatt turbine with a siphon-fed penstock on the Indian River, in Jefferson County, near the Village of Philadelphia, New York. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the licensee's amendment application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15267 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-109-000]

CNG Transmission Corporation; Notice of Availability of the Environmental Assessment for the Proposed TL-470 Extension 5 Project

June 16, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by CNG Transmission Corporation (CNG) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of about 4.73 miles of 30-inch-diameter natural gas pipeline loop in Rooterdam Township, Schenectady County, New York.

The proposed loop would be constructed parallel and adjacent to CNG's existing facilities and would begin at a new gate station on CNG's system near Gregg Road and end at a new gate station near Burdeck Street.

The purpose of the proposed facilities would be to maintain pressure requirements to meet CNG's delivery obligations to Niagara Mohawk Power Corporation's distribution system which serves the Albany, New York area.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Howard Wheeler, Environmental Project Manager, Environmental Review and

Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 208-2299.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP95-109-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than July 17, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Howard Wheeler, Environmental Project Manager, Room 7312, at the above address.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Howard Wheeler, Environmental Project Manager.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15262 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-544-000, et al.]

Natural Gas Pipeline Co. of America, et al.; Natural Gas Certificate Filings

June 14, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

[Docket No. CP95-544-000]

Take notice that on June 5, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-544-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to