

will remain PECO's), sell steam energy to the City of Philadelphia and electrical power to PECO. The power facilities (55 megawatts) utilize approximately 7 mgd of water, withdrawn from the Schuylkill River, of which approximately 1 percent is consumptive.

7. *KidsPeace Corporation, Inc. D-95-14.* A project to expand an existing 0.062 mgd STP to 0.15 mgd to serve the applicant's Orchard Hills Camp in North Whitehall Township, Lehigh County, Pennsylvania. The STP will continue to provide secondary biological treatment with the activated sludge process. After disinfection, the treated effluent will continue to discharge to Jordan Creek, a tributary of the Lehigh River, near the southwest corner of North Whitehall Township.

8. *C & M Developers, Inc. D-95-18 CP.* An application for approval of a ground water withdrawal project to supply up to 4.32 mg/30 days of water to the applicant's distribution system from new Well No. 3, and to increase the existing withdrawal limit from all wells to 6 mg/30 days. The project, which will serve the Cabin Run and proposed Landis Greene Estates residential communities, is located in Plumstead Township, Bucks County, in the Southeastern Pennsylvania Ground Water Protected Area.

9. *Chester Cogeneration Limited Partnership (CCLP) D-95-30.* An application for operation of an existing 66 megawatt cogeneration plant currently owned and operated by Scott Paper Company (Scott) to continue to serve Scott's paper mill operation with both steam and electricity. The applicant, CCLP, will continue to provide Scott's steam and electricity needs, and will provide PECO with electric power not used by Scott. No new withdrawal or discharge is proposed. CCLP will be provided approximately 0.81 mgd of water via Scott's existing intake on the Delaware River. Consumptive use will remain at approximately 0.36 mgd. The project is located in the City of Chester, Delaware County, Pennsylvania.

10. *Grays Ferry Cogeneration Partnership D-95-32.* A proposed cogeneration project to provide 173 megawatts of electric power utilizing a combustion turbine and steam turbine. Steam energy will be supplied to a steam host projected to be Trigen-Philadelphia Energy Corporation, which distributes steam to buildings in the Philadelphia area. Situated on a portion of the Schuylkill Generation Station formerly owned by PECO, the project site is located at 2600 Christian Street just east of the Schuylkill River in the City of Philadelphia, Pennsylvania.

Electric power will be purchased by PECO. For once-through cooling, the project will use up to 80 mgd of surface water withdrawn via PECO's existing Schuylkill River intake and approximately 3.8 mgd of water supplied by the City of Philadelphia. Maximum consumptive use is expected to be 0.24 mgd. Wastewaters will be discharged to the Schuylkill River via PECO's existing discharge facilities with no significant change expected in the discharge characteristics.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: June 13, 1995.

Susan M. Weisman,
Secretary.

[FR Doc. 95-15101 Filed 6-20-95; 8:45 am]
BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11539-000, et al.]

Hydroelectric Applications [Williams Water Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11539-000.

c. *Date Filed:* May 5, 1995.

d. *Applicant:* Williams Water Power Company, Inc.

e. *Name of Project:* Williams Dam Water Power Project.

f. *Location:* On the East Fork of the White River near the Town of Williams, Lawrence County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Reiss, Jr., Williams Water Power Company, Inc., P.O. Box 553, 315 Hart Street, Watertown, WS 53094, 414-261-7975.

i. *FERC Contact:* Michael Dees, 202-219-2807.

j. *Comment Date:* August 14, 1995.

k. *Description of Project:* The proposed project would consist of: (1) an existing dam approximately 525 feet long; (2) an existing 200 acre reservoir

with a median water surface elevation of 474.2 feet NGVD; (3) an existing powerhouse, 128 feet long housing hydropower units with a total capacity of 2,700 Kw; (4) a proposed 12.5 Kv transmission line 250 feet long; and (5) appurtenant facilities. The applicant estimates that the annual energy generation would be 12 GWh and that the cost of the studies to be performed under the permit would be \$25,000. The energy would be sold to the local electric utility company.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11540-000.

c. *Date Filed:* May 12, 1995.

d. *Applicant:* Joyner Enterprises Corporation.

e. *Name of Project:* Berry Shoals.

f. *Location:* On the South Tyger River near Reidville in Spartanburg, South Carolina.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)-825(r).

h. *Contact Person:* V.J. Miller, President, Joyner Enterprises Corporation, Box 13, Powder Horn Mountain, Deep Gap, NC 28618, (704) 265-1228.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219-2814.

j. *Comment Date:* August 14, 1995.

k. *Description of Project:* The proposed project would consist of: (1) An existing 27-foot-high, rock and mortar dam owned by Bluestone Energy Design, Inc.; (2) an impoundment with a surface area of 40 acres at elevation 708.9 m.s.l., with no storage capability; (3) a 3,438-foot-long headrace canal with two headgates at the end of the canal; (4) an intake structure; (5) two 8-foot-diameter, 137-foot-long penstocks; (5) an existing powerhouse containing two generating units with a total capacity of 2000 kW; and, (6) a 200-foot-long tailrace. The applicant estimates the average annual energy production to be 4,200,000 kWh and the cost of the work to be performed under the preliminary permit to be \$35,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C and D2.

3 a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 10893-002.

c. *Date Filed:* February 21, 1995, and supplemented on April 27, 1995.

d. *Applicant:* HY Power Energy Company.

e. Name of Project: Inglis Lock Bypass.

f. Location: On the Inglis Lock Bypass, Withlacoochee River, Levy County, Florida.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. Applicant Contact: Mr. Robert Karow, 7008 Southwest 30th Way, Gainesville, FL 32601, (904) 336-4727.

i. FERC Contact: Charles T. Raabe, (202) 219-2811.

j. Comment Date: August 8, 1995.

k. Description of Project: The proposed project would utilize the existing State of Florida's Inglis Lock Bypass Conduit and would consist of: (1) an open intake channel; (2) a reinforced concrete powerhouse with dimensions of 115 feet by 28 feet and containing one 3.0-megawatt (MW) pit turbine and generator unit, rated at a head of 22.5 feet and a hydraulic capacity of 1,667 cubic feet per second; (3) a short tailrace lined with concrete and rip-rap; and (4) appurtenant equipment and facilities. The project would have an estimated annual output of 15.7 Gwh. Power generated would be sold to Florida Power Corporation.

l. With this notice, we are initiating consultation with the *State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

4 a. Type of Application: Minor License.

b. Project No.: 11291-000.

c. Date filed: March 6, 1995.

d. Applicant: Star Mill, Inc.

e. Name of Project: Star Milling and Electric Minor Water Power Project.

f. Location: T38N, R10E, Section 13 (Fawn River, LaGrange County, Indiana—approximately 2 miles north and .5 miles west of unincorporated Howe, Indiana).

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: Mr. Richard K. Muntz, 109 South Detroit Street, LaGrange, Indiana 46761, (219) 463-2151.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Deadline Date: August 8, 1995.

k. Status of Environmental Analysis: This application is ready for environmental analysis—see attached paragraph D4.

l. Intent to Prepare an Environmental Assessment and Invitation for Written Scoping Comments: The Commission staff intends to prepare an environmental assessment (EA) for the Star Milling and Electric Minor Water Power Project in accordance with the National Environmental Policy Act. The EA will objectively consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include economic, financial, and engineering analyses.

A draft EA will be issued and circulated to all interested parties for review. All timely filed comments on the draft EA will be analyzed by the staff and considered in the final EA. The staff's conclusions and recommendations will then be considered in reaching the final licensing decision.

Scoping: Interested individuals, organizations, and agencies with environmental expertise are invited to assist the staff in identifying the scope of environmental issues that should be analyzed in the EA by submitting written scoping comments. To help focus these comments, a scoping document outlining subject areas to be addressed in the EA will be mailed to all agencies and interested individuals on the Commission mailing list. Copies of the scoping document may also be requested from the staff.

Persons who have views on the issues or information relevant to the issues may submit written statements for inclusion in the public record. Those written comments should be filed with the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, by the deadline date shown in item (j) above. All written correspondence should clearly show the following caption on the first page: Star Milling and Electric Minor Water Power Project, FERC No. 11291-000.

Intervenors are reminded of the Commission's Rules of Practice and Procedure requiring parties filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list for the project. Further, if a party or intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency.

m. Description of the Project: The proposed project would consist of: (1) a 250-foot-long, 5.5-foot-high embankment; (2) a 5.5-foot-high, 47-foot-long concrete spillway consisting of seven flashboard-equipped bays (upper dam); (3) a 76-acre-foot impoundment; (4) a 27-foot-long by 22-foot-high brick powerhouse housing two Westinghouse Electric generators and two Type Z Leffel turbines that give the plant an installed capacity of 232 kilowatts (kW); (5) a 65-foot-long embankment abutting the west end of the spillway and the east end of the powerhouse; (6) a 400-foot-long tailrace returning flow to the Fawn River; (7) a 1,000-foot-long bypassed natural river reach; (8) three 6-foot-diameter culverts that channel spillway flow underneath a gravel service road (located about 150 feet downstream of the upper dam); (9) a 30-foot-long by 3.5-foot-high lower dam (its function is unknown); (10) 2.35-kilovolt (kV) transmission lines extending from the powerhouse to a campground (1,320 feet), utility transformers (1,000 feet), project operator home (600 feet), and main house/campground store (400 feet) and (11) appurtenant facilities.

n. This notice contains the standard paragraphs A2, A9, B, D4.

o. Locations of the Application: A copy of the application is available for inspection or reproduction at the Commission's Public Reference and Files Maintenance Branch, 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371.

5 a. Type of Application: Minor License.

b. Project No.: 11547-000.

c. Date Filed: June 5, 1995.

d. Applicant: Summit Hydropower.

e. Name of Project: Hale.

f. Location: On the Quinebaug River in the Town of Putnam, Windham County, Connecticut.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. Applicant Contact: Mr. Duncan S. Broatch, 92 Rocky Hill Road, Woodstock, CT 06281, (203) 974-1620.

i. FERC Contact: Charles T. Raabe (dt), (202) 219-2811.

j. Comment Date: August 4, 1995.

k. Description of Project: The proposed project would consist of: (1) the existing dam; (2) a refurbished intake; (3) the forebays; (4) the canal; (5) the penstock; (6) a turbine; (7) a speed increaser; (8) a 440 Kw generator; (9) a powerhouse; (10) a tailrace; (11) a transmission line; and (12) appurtenant facilities.

l. With this notice, we are initiating consultation with the *State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

6 a. Type of Application: New Major License.

b. Project No.: P-2663-004.

c. Date Filed: May 12, 1995.

d. Applicant: Minnesota Power and Light Company.

e. Name of Project: Pillager Hydro Project.

f. Location: On the Crow Wing River in Cass and Morrison Counties, near Pillager, Minnesota.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. Applicant Contact: Mr. Christopher D. Anderson, Minnesota Power and Light Company, 30 West Superior Street, Duluth, MN 55802, (218) 723-3961.

i. FERC Contact: Ed Lee, (202) 219-2809.

j. Comment Date: August 14, 1995.

k. Description of Project: The existing project would consist of: (1) an existing concrete dam and intake structure; (2) an existing 770-acre reservoir; (3) a powerhouse containing two generating units for a total installed capacity of 1,520 Kw; (4) a 200-foot-long 34.5-Kv transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,900 Mwh for the project. All lands and project works are owned by the applicant.

l. With this notice, we are initiating consultation with the *Minnesota State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the

application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the comment date and serve a copy of the request on the applicant.

7 a. Type of Application: Minor License.

b. Project No.: 11545-000.

c. Date filed: May 26, 1995.

d. Applicant: Allen Ross.

e. Name of Project: Book Mill Hydroelectric Project.

f. Location: on the Sawmill River, in Franklin County, Massachusetts.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Jay Boeri, P.E., RR 1 Box 798, Woodstock, VT 05091, (802) 436-2521.

i. FERC Contact: Mary C. Golato, (202) 219-2804.

j. Comment Date: 60 days from the filing date.

k. Description of Project: The proposed project would consist of the following facilities: (1) an existing dam 108 feet long and 14.2 feet high; (2) an existing reservoir having a surface area of .8 acres, a gross storage capacity of 3.7 acre-feet, and a negligible storage capacity; (3) an existing steel penstock 4.5 feet in diameter and 45 feet long; (4) an existing powerhouse containing two existing turbine-generator units having a total generating capacity of 100 kilowatts; (5) a proposed overhead 4,800-volt transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be 375,000 kilowatt-hours. The owner of the dam is Allen Ross.

l. With this notice, we are initiating consultation with the *Massachusetts State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to

the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental

impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see

Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. (August 8, 1995 for Project No. 11291-000). All reply comments must be filed with the Commission within 105 days from the date of this notice. (September 22, 1995 for Project No. 11291-000.)

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 15, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15154 Filed 6-20-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. GT95-43-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 15, 1995.

Take notice that on June 9, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing the following tariff sheets to its FERC Gas Tariff:

Effective November 1, 1993

Original Volume No. 2
Second Revised Sheet No. 681

Effective July 10, 1995

Second Revised Volume No. 1
Seventh Revised Sheet No. 7
Original Volume No. 2
Twentieth Revised Sheet No. 4A

Columbia states that these tariff sheets are being filed to cancel in its entirety Rate Schedule X-70, which embodies a transportation agreement between Columbia and Equitrans, Inc. (Equitrans) as authorized by an individual NGA Section 7(c) certificate issued in Docket No. CP78-41. (3 FERC ¶ 61,038 1978).

Columbia states further that service under Rate Schedule X-70 was assigned to Equitable Gas Company (Equitable) effective September 1, 1993. Such service to Equitable was then converted to open access firm transportation service under Columbia's Rate Schedule FTS effective November 1, 1993.

Columbia states that a copy of this filing was served upon Equitable and have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 22, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings