

2, 3, and 4 (from Keg Island Channel to Lower Brunswick Channel). As a worst case, it is estimated that such nondredgeable rock comprises less than 35,000 cubic yards or about 5 percent of all material to be dredged in Turns 2, 3, and 4. Approximately 122 blasts would be required to remove the nondredgeable rock. This assumes that the maximum number of holes per day would be drilled and then fired together as a unit making up one blast. Additionally, the U.S. Army Corps of Engineers is looking at alternative disposal areas for dredged material originally planned to be placed in disposal island Nos. 4, 11, 12, and 13. The Draft Supplement I to the FEIS will address these environmental issues and develop a post-blast monitoring plan.

2. The project will utilize mechanical dredging with disposal in the USEPA designated Wilmington Ocean Dredged Material Disposal Site (Wilmington ODMDS) and hydraulic pipeline dredge with disposal in existing upland disposal islands.

3. All private interests and Federal, State, and local agencies having an interest in the project are hereby notified of project authorization and are invited to comment at this time. The scoping process will consist of public notification to explain and describe the proposed action, early identification of resources that should be considered during the study, and public review periods. Coordination with the public and with other agencies will be carried out through public announcements, letters, report review periods, telephone conversations, and meetings. A scoping letter requesting input to the study will be sent to all known interested parties in June 1995. As previously stated, the significant issues to be addressed in the Draft Supplement I to the Final EIS are the blasting impacts on endangered species, primary nursery areas, and anadromous fish migrations and the development of a post-blast monitoring plan. Also to be considered will be the effect of alternative disposal areas for the project.

The lead agency for this project is the U.S. Army Engineer District, Wilmington. Cooperating agency status has not been assigned to, nor requested by, any other agency.

The Draft Supplement I to the Final EIS is being prepared in accordance with the requirements of the National Environmental Policy Act of 1969, as amended, and will address the project's relationship to all other applicable Federal and State laws and Executive Orders.

4. No formal scoping meetings are planned at this time but, based on the

responses received, scoping meetings may be held with specific agencies or individuals as required.

5. The Draft Supplement I to the Final EIS is currently scheduled for distribution to the public in October 1995 and the Final Supplement I to the Final EIS is scheduled for distribution in December 1996.

Dated: June 9, 1995.

Robert J. Sperberg,

Colonel, U.S. Army, District Engineer.

[FR Doc. 95-15194 Filed 6-20-95; 8:45 am]

BILLING CODE 3710-ON-M

DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, June 28, 1995. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 11:30 a.m. in the Goddard Conference Room of the Commission's offices at 25 State Police Drive, West Trenton, New Jersey.

An informal conference among the Commissioners and staff will be held at 10 a.m. at the same location and will include discussion of proposed Delaware Estuary toxics management issues, plans for DRBC's 35th anniversary and an opportunity for public dialogue.

The subjects of the hearing will be as follows:

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact

1. *Homestead Water Utility Co., Inc. D-81-73 CP RENEWAL-2.* An application for the renewal of a ground water withdrawal project to supply up to 12.8 million gallons (mg)/30 days of water to the applicant's distribution system from Well Nos. 1 and 2. Commission approval on September 28, 1988 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 12.8 mg/30 days. The project is located in Mansfield Township, Burlington County, New Jersey.

2. *Delaware County Solid Waste Authority D-89-18 CP (Revised).* An application to revise the applicant's 0.08 million gallons per day (mgd) capacity landfill leachate treatment plant project by relocation of the proposed outfall, with effluent diffuser, to a point in Oley

Township, one mile further downstream on the Manatawny Creek than previously considered for a total dissolved solids (TDS) determination in Docket No. D-89-18 CP. A new TDS determination has been requested for the new location. The tertiary treatment system will continue to serve the Colebrookdale Landfill site situated along Schenck Road in Earl Township, Berks County, Pennsylvania. The Colebrookdale Landfill accepts non-hazardous municipal solid wastes generated in Delaware and Berks Counties, Pennsylvania.

3. *Logan Wells Water Company D-94-38 CP.* An application for approval of a ground water withdrawal project to supply up to 41 mg/30 days of water to the applicant's distribution system from existing Well Nos. 2 and 3 and from new Well Nos. 4 and 5, and to increase the existing withdrawal limit of 35.1 mg/30 days from all wells to 41 mg/30 days. The project is located in Logan Township, Gloucester County, New Jersey.

4. *Logan Township Municipal Utilities Authority D-95-7 CP.* A project to upgrade and expand the applicant's existing 1.0 mgd sewage treatment plant (STP) to 2.0 mgd and provide service for growth in portions of Logan and Woolrich Townships. The project STP is located in the Township of Logan, Gloucester County, New Jersey, approximately 2,000 feet west of High Hill Road and just south of the Pennsylvania-Reading Railroad right-of-way through Maple Swamp. The applicant's discharge will continue to be on the Delaware River in Water Quality Zone 4 via an existing outfall pipe.

5. *Doylestown Township Municipal Authority D-95-9 CP.* An application for approval of a ground water withdrawal project to supply up to 1.2 mg/30 days of water to the applicant's public water distribution system from new Well No. CK-1 (previously owned by Cross Keys Development Corporation); and to increase the existing withdrawal limit of 32.2 mg/30 days from all wells to 45.9 mg/30 days. The project is located in Doylestown Township, Bucks County, in the Southeastern Pennsylvania Ground Water Protected Area.

6. *Trigen-Philadelphia Energy Corporation D-95-10.* A project entailing operation of an existing oil-fired steam turbine formerly owned and operated by PECO Energy at the Schuylkill Generation Station located on Christian Street on the east bank of the Schuylkill River in the City of Philadelphia, Pennsylvania. The applicant will continue to utilize PECO's existing intake and discharge facilities on the Schuylkill River (which

will remain PECO's), sell steam energy to the City of Philadelphia and electrical power to PECO. The power facilities (55 megawatts) utilize approximately 7 mgd of water, withdrawn from the Schuylkill River, of which approximately 1 percent is consumptive.

7. *KidsPeace Corporation, Inc. D-95-14.* A project to expand an existing 0.062 mgd STP to 0.15 mgd to serve the applicant's Orchard Hills Camp in North Whitehall Township, Lehigh County, Pennsylvania. The STP will continue to provide secondary biological treatment with the activated sludge process. After disinfection, the treated effluent will continue to discharge to Jordan Creek, a tributary of the Lehigh River, near the southwest corner of North Whitehall Township.

8. *C & M Developers, Inc. D-95-18 CP.* An application for approval of a ground water withdrawal project to supply up to 4.32 mg/30 days of water to the applicant's distribution system from new Well No. 3, and to increase the existing withdrawal limit from all wells to 6 mg/30 days. The project, which will serve the Cabin Run and proposed Landis Greene Estates residential communities, is located in Plumstead Township, Bucks County, in the Southeastern Pennsylvania Ground Water Protected Area.

9. *Chester Cogeneration Limited Partnership (CCLP) D-95-30.* An application for operation of an existing 66 megawatt cogeneration plant currently owned and operated by Scott Paper Company (Scott) to continue to serve Scott's paper mill operation with both steam and electricity. The applicant, CCLP, will continue to provide Scott's steam and electricity needs, and will provide PECO with electric power not used by Scott. No new withdrawal or discharge is proposed. CCLP will be provided approximately 0.81 mgd of water via Scott's existing intake on the Delaware River. Consumptive use will remain at approximately 0.36 mgd. The project is located in the City of Chester, Delaware County, Pennsylvania.

10. *Grays Ferry Cogeneration Partnership D-95-32.* A proposed cogeneration project to provide 173 megawatts of electric power utilizing a combustion turbine and steam turbine. Steam energy will be supplied to a steam host projected to be Trigen-Philadelphia Energy Corporation, which distributes steam to buildings in the Philadelphia area. Situated on a portion of the Schuylkill Generation Station formerly owned by PECO, the project site is located at 2600 Christian Street just east of the Schuylkill River in the City of Philadelphia, Pennsylvania.

Electric power will be purchased by PECO. For once-through cooling, the project will use up to 80 mgd of surface water withdrawn via PECO's existing Schuylkill River intake and approximately 3.8 mgd of water supplied by the City of Philadelphia. Maximum consumptive use is expected to be 0.24 mgd. Wastewaters will be discharged to the Schuylkill River via PECO's existing discharge facilities with no significant change expected in the discharge characteristics.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: June 13, 1995.

Susan M. Weisman,
Secretary.

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BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11539-000, et al.]

Hydroelectric Applications [Williams Water Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11539-000.

c. *Date Filed:* May 5, 1995.

d. *Applicant:* Williams Water Power Company, Inc.

e. *Name of Project:* Williams Dam Water Power Project.

f. *Location:* On the East Fork of the White River near the Town of Williams, Lawrence County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Reiss, Jr., Williams Water Power Company, Inc., P.O. Box 553, 315 Hart Street, Watertown, WS 53094, 414-261-7975.

i. *FERC Contact:* Michael Dees, 202-219-2807.

j. *Comment Date:* August 14, 1995.

k. *Description of Project:* The proposed project would consist of: (1) an existing dam approximately 525 feet long; (2) an existing 200 acre reservoir

with a median water surface elevation of 474.2 feet NGVD; (3) an existing powerhouse, 128 feet long housing hydropower units with a total capacity of 2,700 Kw; (4) a proposed 12.5 Kv transmission line 250 feet long; and (5) appurtenant facilities. The applicant estimates that the annual energy generation would be 12 GWh and that the cost of the studies to be performed under the permit would be \$25,000. The energy would be sold to the local electric utility company.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11540-000.

c. *Date Filed:* May 12, 1995.

d. *Applicant:* Joyner Enterprises Corporation.

e. *Name of Project:* Berry Shoals.

f. *Location:* On the South Tyger River near Reidville in Spartanburg, South Carolina.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)-825(r).

h. *Contact Person:* V.J. Miller, President, Joyner Enterprises Corporation, Box 13, Powder Horn Mountain, Deep Gap, NC 28618, (704) 265-1228.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219-2814.

j. *Comment Date:* August 14, 1995.

k. *Description of Project:* The proposed project would consist of: (1) An existing 27-foot-high, rock and mortar dam owned by Bluestone Energy Design, Inc.; (2) an impoundment with a surface area of 40 acres at elevation 708.9 m.s.l., with no storage capability; (3) a 3,438-foot-long headrace canal with two headgates at the end of the canal; (4) an intake structure; (5) two 8-foot-diameter, 137-foot-long penstocks; (5) an existing powerhouse containing two generating units with a total capacity of 2000 kW; and, (6) a 200-foot-long tailrace. The applicant estimates the average annual energy production to be 4,200,000 kWh and the cost of the work to be performed under the preliminary permit to be \$35,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C and D2.

3 a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 10893-002.

c. *Date Filed:* February 21, 1995, and supplemented on April 27, 1995.

d. *Applicant:* HY Power Energy Company.