

Unclassified Controlled Nuclear Information program would be most beneficial. Specific proposals for declassification are welcome and will be considered. An information packet containing a synopsis of the Fundamental Review effort, a questionnaire, and a return envelope will be provided upon request. Written public comments need to be received by the information contact no later than July 5, 1995 for adequate consideration by the review panel. A public meeting is being planned for late summer 1995 to update the public on the committee's progress to date and to receive direct verbal comments on the above mentioned issues. This meeting is tentatively planned for late August 1995, location to be determined. Additional public meetings are being considered if a need is demonstrated. The Fundamental Review is scheduled to be completed in March 1996.

Roger K. Heusser,

*Deputy Director, Office of Declassification,
Office of Security Affairs.*

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Federal Energy Regulatory Commission

[Docket No. ER95-808-000, et al.]

Resources West Energy Corporation, et al.; Electric Rate and Corporate Regulation Filings

June 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Resources West Energy Corporation

[Docket No. ER95-808-000]

Take notice that on June 3, 1995, Resources West Energy Corporation (Resources West), tendered for filing two amended transmission tariffs: a network integration service tariff and a point-to-point transmission service tariff, which would supersede and replace the tariffs previously filed in this docket on March 18, 1995.

Resources West states that these amended tariffs closely follow the pro forma transmission tariffs appended to the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. Resources West proposes that these two amended tariffs become effective upon the merger of Sierra Pacific Resources (parent company of Sierra Pacific Power Company) and The Washington Water Power Company.

Copies of this filing have been served on the parties of record in Docket No. ER95-808-000.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Eastern Edison Company

[Docket No. ER95-1160-000]

Take notice that on June 5, 1995, Eastern Edison Company filed two interconnection agreements between itself and Browning Ferris Gas Services, Inc. to construct Independent Power Production facilities. Browning Ferris and Eastern Edison are each responsible for installing a portion of the facilities. Browning Ferris has agreed to pay Eastern Edison for constructing Eastern Edison's portion of the facilities by making a contribution-in-aid of construction (CIAC) in the form of progress payments and a \$10,000 retainer for each interconnection. In order to allow the agreement to become effective promptly as a rate schedule, Eastern Edison requests that this filing be allowed to become effective on June 6, 1995. The Company requests waiver of the notice requirement on the grounds that the filing is for a new service and could not have been made earlier since the agreement has just been executed. In the alternative, the Company requests that the filing be permitted to become effective 60 days from the filing date on August 5, 1995.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER95-1155-000]

Take notice that on June 2, 1995, PECO Energy Company (PE), tendered for filing a Facilities Agreement among Public Service Electric and Gas Company (PS), Atlantic City Electric Company (AE) and PE which sets forth the terms and conditions under which PS, PE, and AE will make available the Trainer-Mickleton-Deptford 230 Kv line and related facilities for use as an interconnection, and certificates of concurrence by PS and AE.

PE requests an effective date of August 1, 1995.

PE has served copies of the filing on the Pennsylvania Public Utilities Commission. AE has served copies of the filing on the New Jersey Board of Public Utilities.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER95-1156-000]

Take notice that on June 2, 1995, Ohio Edison Company, on behalf of itself and

its subsidiary Pennsylvania Power Company, tendered for filing Supplemental No. 2 to FERC Rate Schedule No. 153, the Power Supply Agreement with Potomac Electric Power Company dated March 18, 1987. Supplemental No. 2 specifies a formula for an acid rain adjustment and recovery of costs incurred pursuant to the Acid Deposition Control provisions of the Clean Air Act Amendments of 1990, all as authorized by Subsections 3.24 and Supplemental No. 1 of the Power Supply Agreement.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company

[Docket No. ER95-1157-000]

Take notice that on June 5, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Baltimore Gas & Electric Company (BG&E) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to BG&E.

NUSCO requests that the Service Agreement become effective on July 1, 1995.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Dayton Power and Light Company

[Docket No. ER95-1158-000]

Take notice that on June 5, 1995, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Interchange Agreement between Dayton and Enron Power Marketing Inc. (Enron).

Pursuant to Rate Schedules A through E attached to the Interchange Agreement, Dayton will provide to Enron a variety of power supply services. Dayton and Enron are currently parties to a Power Sale Agreement dated August 26, 1994 whereby Enron makes electric energy and capacity available for sale to Dayton. Dayton and Enron request an effective date of June 5, 1995.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of Colorado

[Docket No. ER95-1159-000]

Take notice that on June 5, 1995, Public Service Company of Colorado, tendered for filing the Contract Among Public Service Company of Colorado, Tri-State Generation & Transmission Association, Inc. and United States

Department of Energy Western Area Power Administration Colorado River Storage Project for Interconnection, Entitlements, and Operation and Maintenance of Facilities, dated June 1, 1995 (Contract). Public Service states that the purpose of the Contract is to define or clarify the parties entitlements to certain transmission facilities and to set forth their operations and maintenance responsibilities with respect to those facilities. Public Service requests that the Contract be made effective on June 1, 1995.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. ER95-1161-000]

Take notice that on June 6, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Utility 2000-Energy Corporation (U2000) dated June 5, 1995 providing for certain transmission services to U2000.

Copies of this filing were served upon U2000 and the New York State Public Service Commission.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company

[Docket No. ER95-1162-000]

Take notice that on June 6, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated May 11, 1995, establishing Howard Energy Company, Inc. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective date of May 11, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company

[Docket No. ER95-1163-000]

Take notice that on June 6, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 3 to the original Interconnection and Interchange Agreement between NSP and the City of New Ulm (New Ulm). This Supplement allows New Ulm to purchase supplemental energy from NSP over the period from July 20, 1995 to April 19, 2000.

NSP requests that the Commission accept for filing this Supplement No. 3

effective as of July 20, 1995, and requests waiver of Commission's notice requirements in order for the Supplement to be accepted for filing on that date. NSP requests that this filing be accepted as a supplement to Rate Schedule No. 398, the rate schedule for previously filed agreements between NSP and New Ulm.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket Nos. CP95-289-000 and CP95-292-000]

Southern Natural Gas Company; Notice of intent To Prepare an Environmental Assessment for the Proposed Settlement Facilities Projects and Request for Comments on Environmental Issues

June 14, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impacts of the construction and operation of the facilities proposed in the Settlement Facilities Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Southern Natural Gas Company (Southern) wants to construct and/or replace and operate its facilities in

Georgia and Alabama. The project description follows below:

Project 1

- Replacement of 6.1 miles of its existing 14-inch-diameter Ocmulgee-Atlanta Loop Line with a 30-inch-diameter pipeline from milepost (MP) 50.5 in Henry County, Georgia to MP 56.6 in Clayton County, Georgia; and
- Replacement of 5.7 miles of its existing 12-inch-diameter Macon Branch Line with a 30-inch-diameter pipeline from MPs 15.7 to 10.0, located in Clayton County, Georgia. Southern also proposes to make the following meter station modifications: (1) Modify miscellaneous piping at the South Atlanta Regulator Station and South Atlanta #1 Meter Station; (2) rebuild the Marietta Meter Station with three 8-inch orifice meter runs; and (3) replace the existing metering facilities at the Dallas #2 Meter Station with a 6-inch turbine meter run and appurtenant facilities.

The Project 1 facilities would provide Atlanta Gas Light Company (AGL) with about 100,000 Mcfd of firm transportation service. Southern indicates that the above-described modifications do not provide additional firm capacity to the meter stations serving the Atlanta area; however they do provide additional peak hour capability and enhanced operational flexibility to better serve AGL in the Atlanta area.

Project 2

- Construction of 7.8 miles of 20-inch-diameter South Main 2nd Loop Line from MP 452.1 in Glascock County, Georgia to MP 459.9 in Jefferson County, Georgia.

- Construction of 3.1 miles of 20-inch-diameter South Main 2nd Loop Line from Mps 417.1 to 420.2 located in Baldwin County, Georgia.

The Project 2 facilities would provide an additional 28,000 Mcfd of service to South Carolina Pipeline Corporation (SCPL).

Project 3

- Construction of 7.1 miles of 30-inch-diameter South Main 3rd Loop Line from MP 265.1 in Macon County, Alabama to MP 272.2 in Lee County, Alabama.

The Project 3 facilities would provide an additional 8,000 Mcfd of service to SCPL's affiliate, SCANA Hydrocarbons Inc.

Southern also proposes to abandon by sale to AGL about 122 miles of its 12-inch-diameter Brunswick Line, including six meter stations and one regulator station, more specifically described below.