

settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-14964 Filed 6-19-95; 8:45 am]

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**[Project No. 6901-026]**

**City of New Martinsville, WV; Notice of Extension of Comment Due Date**

June 14, 1995.

On May 5, 1995, the Commission issued a Notice of Application for Amendment of License, for the New Cumberland Hydroelectric Project, FERC Project No. 6901-026, on the Ohio River. The notice was published in the Weirton Daily Times and in the Steubenville Herald Star on May 3, 1995, and provided the public with the opportunity to comment on the proposed amendment. The notice required that comments be filed with the Commission no later than June 2, 1995.

On May 23, 1995, Mr. V. James Dunlevy of Pike Island Hydro Associates requested an extension of the comment period. Upon consideration, and extension of time for filing comments is granted from June 2, 1995 to July 10, 1995.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-14967 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-1124-000]**

**Pacific Gas & Electric Co.; Filing**

June 14, 1995.

Take notice that on May 31, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing the Utility-2000 Energy Corp.—PG&E Power Enabling Agreement between Utility-2000 Energy Corp. (Utility-2000) and PG&E. The Enabling Agreement document terms and conditions for the purchase, sale or exchange economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon Utility-2000 and the California Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-14973 Filed 6-19-95; 8:45 am]

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**[Docket No. ER95-1145-000]**

**Portland General Electric Company; Filing**

June 12, 1995.

Take notice that on June 1, 1995, Portland General Electric Company (PGE), tendered for filing a Certificate of Concurrence to Puget Power & Light Company's filing under the above-referenced docket number, relating to the 1995-96 Operating Procedures to the Pacific Northwest Coordination Agreement dated September 15, 1964. Copies of this filing have been served upon each party to the Pacific Northwest Coordination Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-14972 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5223-6]

**Agency Information Collection Activities Under OMB Review**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before July 20, 1995.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer at EPA, (202) 260-2740, (please refer to ICR #1367.04).

**SUPPLEMENTARY INFORMATION:**

**Office of Air and Radiation**

**Title:** Gasoline Volatility Enforcement (EPA ICR #1367.04; OMB #2060-0178). This ICR requests renewal of the existing clearance.

**Abstract:** The Environmental Protection Agency's gasoline volatility regulations provide for a one pound per square inch allowance above the otherwise applicable standard for ethanol blends. This information collection request seeks approval for the requirement that facilities handling ethanol blends label invoices with the ethanol content; the required label identifies gasoline products that contain ethanol and thereby qualify for the allowance. Changes in the regulations since the previous ICR stated that it was probably overestimating costs. Now that the rule has been in effect for several years, there is only the simple clerical act (generally automatically computer generated) of stating on CBP records that the gasoline contains 10% ethanol. The previous ICR removed over half of the respondents since ethanol is rarely