

protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14966 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2731 Vermont]**

**Central Vermont Public Service Corporation; Notice of Intent To File an Application for a New License**

June 14, 1995.

Take notice that the Central Vermont Public Service Corporation, the existing licensee for the Weybridge Hydroelectric Project No. 2731, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2731 was issued effective January 1, 1951, and expires May 31, 2000.

The project is located on the Otter Creek in Addison County, Vermont. The principal works of the Weybridge Project include a 30-foot-high concrete gravity dam with the west section having a 150-foot-long spillway as well as a Taintor gate and flashboards and the east section a 110-foot-long spillway; a reservoir with an area of about 60 acres at 174.3 feet m.s.l.; a wasteway and a powerhouse intake structure; a concrete powerhouse containing a 3,000-Kw generator; generator leads, step-up transformer, transmission line and substation; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is available from the licensee at 77 Grove Street, Rutland, Vermont 05701.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14968 Filed 6-19-95; 8:45 am]

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**[Docket No. CP95-109-000]**

**CNG Transmission Corporation; Technical Conference**

June 14, 1995.

Take notice that on June 29, 1995, at 10:00 am, the Commission Staff will convene a technical conference in the above captioned docket to discuss *non-environmental* issues raised by the intervenors and protestors and engineering questions raised by the Commission Staff related to the proposal of CNG Transmission Corporation to construct and operate approximately 4.73 miles of pipeline loop known as the TL-470, Ext. 5 Project to be built in the Albany area of Schenectady County, New York.

The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 1st Street NE, Washington, DC 20426. All interested parties are invited to attend. However, attendance at the conference will not confer party status.

For further information, contact George D. Dornbusch (202) 208-0881, Office of Pipeline Regulation, Room 7102C; or Theresa H. Cooney (202) 208-0418, Office of General Counsel, Room 4300, 825 North Capitol Street NE, Washington, DC 20426.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14975 Filed 6-19-95; 8:45 am]

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**[Project No. 420 Alaska]**

**City of Ketchikan, AK; Notice of Intent To File an Application for a New License**

June 14, 1995.

Take notice that the City of Ketchikan, Alaska, dba Ketchikan Public Utilities, the existing licensee for the Ketchikan Lakes Hydroelectric Project No. 420, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 420 was issued effective June 1, 1982, and expires June 30, 2000.

The project is located on the Ketchikan Creek within Tongass National Forest on Revillagigedo Island, Alaska. The principal works of the Ketchikan Project include two rock-filled dams, one 1,163 feet long and 30 feet high and the other 385 feet long and 22 feet high, also a concrete diversion dam, 30 feet long and 12 feet high; two 290-acre storage reservoirs; various connecting tunnels, pipelines and penstocks; a powerhouse with an installed generating capacity of 4,200

Kw; generator leads, generator bus, a substation and switchyard; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is available from the licensee at 2930 Tongass Avenue, Ketchikan, Alaska 99901.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14971 Filed 6-19-95; 8:45 am]

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**[RP94-367-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

June 14, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on June 22, 1995 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denking (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14965 Filed 6-19-95; 8:45 am]

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**[RP95-31-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

June 14, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on June 27, 1995 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426, for the purpose of exploring the possible

settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, contact Marc G. Denking (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14964 Filed 6-19-95; 8:45 am]

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[Project No. 6901-026]

### City of New Martinsville, WV; Notice of Extension of Comment Due Date

June 14, 1995.

On May 5, 1995, the Commission issued a Notice of Application for Amendment of License, for the New Cumberland Hydroelectric Project, FERC Project No. 6901-026, on the Ohio River. The notice was published in the Weirton Daily Times and in the Steubenville Herald Star on May 3, 1995, and provided the public with the opportunity to comment on the proposed amendment. The notice required that comments be filed with the Commission no later than June 2, 1995.

On May 23, 1995, Mr. V. James Dunlevy of Pike Island Hydro Associates requested an extension of the comment period. Upon consideration, and extension of time for filing comments is granted from June 2, 1995 to July 10, 1995.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14967 Filed 6-19-95; 8:45 am]

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[Docket No. ER95-1124-000]

### Pacific Gas & Electric Co.; Filing

June 14, 1995.

Take notice that on May 31, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing the Utility-2000 Energy Corp.—PG&E Power Enabling Agreement between Utility-2000 Energy Corp. (Utility-2000) and PG&E. The Enabling Agreement document terms and conditions for the purchase, sale or exchange economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon Utility-2000 and the California Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14973 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1145-000]

### Portland General Electric Company; Filing

June 12, 1995.

Take notice that on June 1, 1995, Portland General Electric Company (PGE), tendered for filing a Certificate of Concurrence to Puget Power & Light Company's filing under the above-referenced docket number, relating to the 1995-96 Operating Procedures to the Pacific Northwest Coordination Agreement dated September 15, 1964. Copies of this filing have been served upon each party to the Pacific Northwest Coordination Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14972 Filed 6-19-95; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5223-6]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before July 20, 1995.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer at EPA, (202) 260-2740, (please refer to ICR #1367.04).

### SUPPLEMENTARY INFORMATION:

#### Office of Air and Radiation

**Title:** Gasoline Volatility Enforcement (EPA ICR #1367.04; OMB #2060-0178). This ICR requests renewal of the existing clearance.

**Abstract:** The Environmental Protection Agency's gasoline volatility regulations provide for a one pound per square inch allowance above the otherwise applicable standard for ethanol blends. This information collection request seeks approval for the requirement that facilities handling ethanol blends label invoices with the ethanol content; the required label identifies gasoline products that contain ethanol and thereby qualify for the allowance. Changes in the regulations since the previous ICR stated that it was probably overestimating costs. Now that the rule has been in effect for several years, there is only the simple clerical act (generally automatically computer generated) of stating on CBP records that the gasoline contains 10% ethanol. The previous ICR removed over half of the respondents since ethanol is rarely