

parties have agreed to the interchange of Backup Interchange Service and Opportunity Sales Interchange Service. Florida Power requests that the amendment become effective on August 1, 1995.

*Comment date:* June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 18. Kentucky Utilities Company

[Docket No. ER95-1153-000]

Take notice that on June 1, 1995, Kentucky Utilities Company filed Letter Agreements providing for power sales between itself and Louis Dreyfus Electric Power Inc. and Electric Clearinghouse, Inc. KU requests waiver and an effective date of June 1, 1995.

*Comment date:* June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14858 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-502-000, et al.]

### Columbia Gas Transmission Corp., et al.; Natural Gas Pipeline Filings; Correction

June 13, 1995.

On June 8, 1995, the above-captioned notice was published in the Federal Register (60 FR 30296). The comment date on the following two items at 60 FR 30298 should have read as follows:

#### 9. Williams Natural Gas Company

Docket No. CP95-525-000.

*Comment date:* July 17, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 10. Columbia Gas Transmission Corporation

Docket No. CP95-527-000.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14895 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-182-000]

### ANR Pipeline Company; Notice of Technical Conference

June 13, 1995.

In the Commission's order issued on March 31, 1995, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Thursday, July 27, 1995, at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14862 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-337-000]

### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 13, 1995.

Take notice that on June 8, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing, to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of July 1, 1995, in compliance with Order No. 577-A.

Second Revised Sheet No. 191A

Third Revised Sheet No. 192

Third Revised Sheet No. 194

Second Revised Sheet No. 388

Second Revised Sheet No. 395

In Order No. 577-A, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of 31 days or less without having to comply with advance posting and bidding requirements.

Columbia Gulf states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in its tariff to reflect the change mandated by Order No. 577-A.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14863 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-338-000]

### Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 13, 1995.

Take notice that on June 8, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets in compliance with Order No. 577-A, with a proposed effective date of July 1, 1995.

Second Revised Sheet No. 351

Second Revised Sheet No. 352

Second Revised Sheet No. 353

Second Revised Sheet No. 354

Second Revised Sheet No. 575

Second Revised Sheet No. 585

In Order No. 577-A, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of 31 days or less without having to comply with advance posting and bidding requirements.

Columbia states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in its tariff to reflect the change mandated by Order No. 577-A.

Columbia states that copies of its filing have been mailed to all firm customers and affected state of regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14864 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-52-000]**

**Granite State Gas Transmission, Inc.;  
Notice of Site Visit and Technical  
Conferences**

June 13, 1995.

On June 27, 1995, the staff will conduct a second visit to the proposed LNG site in the above docket. Those planning to attend must provide their own transportation.

On June 28, 1995, the staff will conduct two concurrent Technical Conferences in Wells, Maine on the LNG project proposed in the above docket.

The first Technical Conference will be on the Seismic design of the LNG plant and will be held in the Wells Town Hall/Annex at 9 a.m.

The second Technical Conference will be to examine the issues raised by intervenors, protestants, and staff including, but not limited to, the need for the LNG facility, system alternatives, alternative sites, and engineering matters. The second Technical Conference will be held at Wells Town Hall at 9 a.m. An official transcript will be kept.

For both Technical Conferences, the discussion will initially be limited to FERC staff and the members of applicant's staff who have expertise in the given topics. Other attendees will be given the opportunity to ask questions on the above issues after the initial discussion have concluded.

For further information on the site visit or the first Technical Conference call Robert Arvedlund, Chief, Environmental Review and Compliance Branch I, at (202) 208-0091. For further information the second Technical Conference, call Berne Mosley, staff

engineer, Special Cases Review Branch, at (202) 208-2256.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14861 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-557-000]**

**Texas Eastern Transmission Corp.,  
Application**

June 13, 1995.

Take notice that on June 12, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP95-557-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon, by removal, certain corroded pipeline segments and for a certificate of public convenience and necessity authorizing it to construct, install and operate replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern requests authorization to replace and operate a total of 1.74 miles of 30-inch pipeline on its Line No. 16 in Refugio and Aransas Counties, Texas. Texas Eastern also requests permission and approval to abandon, by removal, a total of 1.74 miles of existing 30-inch Line No. 16 pipeline. The pipeline will be replaced in three discrete sections: from Milepost (MP) 170.52 to M.P. 171.46, from M.P. 175.03 to M.P. 175.35, and from M.P. 179.34 to 179.82.

Texas Eastern states that a routine in-line tool inspection of Line No. 16 performed in 1994 revealed areas of corrosion in the pipeline, necessitating replacement of the three identified segments. Texas Eastern states that the affected pipeline segments were constructed in 1956 as authorized in Docket No. G-9784 (16 FPC 27). Texas Eastern notes that Line No. 16 is part of one of Texas Eastern's principal transmission lines from its access area to its market areas. It is asserted that if the corroded pipeline were to be taken out of service and not replaced, Texas Eastern would not be able to meet its certified service levels.

Texas Eastern maintains that proposed replacements are required to maintain the integrity, safety, and reliability of its system. It is indicated that the pipeline segments will be replaced with the same 30-inch diameter pipeline as the existing pipeline. Consequently, the project will have no impact on Texas Eastern's

design delivery capacity of maximum daily design system capacity. Texas Eastern estimates that the proposed facilities will cost \$1,820,000, which will be financed, initially, with corporate funds on hand. Permanent financing will be undertaken at a later date.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 20, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14859 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

**Office of Hearings and Appeals  
Proposed Implementation of Special  
Refund Procedures**

**AGENCY:** Office of Hearings and Appeals, Department of Energy.