

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14864 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-52-000]

**Granite State Gas Transmission, Inc.;  
Notice of Site Visit and Technical  
Conferences**

June 13, 1995.

On June 27, 1995, the staff will conduct a second visit to the proposed LNG site in the above docket. Those planning to attend must provide their own transportation.

On June 28, 1995, the staff will conduct two concurrent Technical Conferences in Wells, Maine on the LNG project proposed in the above docket.

The first Technical Conference will be on the Seismic design of the LNG plant and will be held in the Wells Town Hall/Annex at 9 a.m.

The second Technical Conference will be to examine the issues raised by intervenors, protestants, and staff including, but not limited to, the need for the LNG facility, system alternatives, alternative sites, and engineering matters. The second Technical Conference will be held at Wells Town Hall at 9 a.m. An official transcript will be kept.

For both Technical Conferences, the discussion will initially be limited to FERC staff and the members of applicant's staff who have expertise in the given topics. Other attendees will be given the opportunity to ask questions on the above issues after the initial discussion have concluded.

For further information on the site visit or the first Technical Conference call Robert Arvedlund, Chief, Environmental Review and Compliance Branch I, at (202) 208-0091. For further information the second Technical Conference, call Berne Mosley, staff

engineer, Special Cases Review Branch, at (202) 208-2256.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14861 Filed 6-16-95; 8:45 am]

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[Docket No. CP95-557-000]

**Texas Eastern Transmission Corp.,  
Application**

June 13, 1995.

Take notice that on June 12, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP95-557-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon, by removal, certain corroded pipeline segments and for a certificate of public convenience and necessity authorizing it to construct, install and operate replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern requests authorization to replace and operate a total of 1.74 miles of 30-inch pipeline on its Line No. 16 in Refugio and Aransas Counties, Texas. Texas Eastern also requests permission and approval to abandon, by removal, a total of 1.74 miles of existing 30-inch Line No. 16 pipeline. The pipeline will be replaced in three discrete sections: from Milepost (MP) 170.52 to M.P. 171.46, from M.P. 175.03 to M.P. 175.35, and from M.P. 179.34 to 179.82.

Texas Eastern states that a routine in-line tool inspection of Line No. 16 performed in 1994 revealed areas of corrosion in the pipeline, necessitating replacement of the three identified segments. Texas Eastern states that the affected pipeline segments were constructed in 1956 as authorized in Docket No. G-9784 (16 FPC 27). Texas Eastern notes that Line No. 16 is part of one of Texas Eastern's principal transmission lines from its access area to its market areas. It is asserted that if the corroded pipeline were to be taken out of service and not replaced, Texas Eastern would not be able to meet its certified service levels.

Texas Eastern maintains that proposed replacements are required to maintain the integrity, safety, and reliability of its system. It is indicated that the pipeline segments will be replaced with the same 30-inch diameter pipeline as the existing pipeline. Consequently, the project will have no impact on Texas Eastern's

design delivery capacity of maximum daily design system capacity. Texas Eastern estimates that the proposed facilities will cost \$1,820,000, which will be financed, initially, with corporate funds on hand. Permanent financing will be undertaken at a later date.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 20, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14859 Filed 6-16-95; 8:45 am]

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**Office of Hearings and Appeals  
Proposed Implementation of Special  
Refund Procedures**

**AGENCY:** Office of Hearings and Appeals, Department of Energy.