

Additional information about the facilities and potential collaboration at the NLUF can be obtained from: Dr. James Knauer, Manager, National Laser User's Facility, University of Rochester/LLE, 250 East River Road, Rochester, NY 14623.

Issued in Oakland, CA May 23, 1995.

Joan Macrusky,

Chief, Financial Assistance Branch, Program Acquisition and Assistance Division.

[FR Doc. 95-14914 Filed 6-16-95; 8:45 am]

BILLING CODE 6450-1-M

Federal Energy Regulatory Commission

Cultural Resources Industry Outreach Training Course

June 13, 1995.

The Office of Pipeline Regulation (OPR) staff will convene another session of its cultural resources compliance training course on September 14, 1995. We are holding this course so that additional members of the regulated pipeline industry and interested individuals and organizations can gain an understanding of:

- how the Commission gives the industry and the public an opportunity to assist the Commission in meeting its responsibilities under the National Historic Preservation Act (NHPA) and other historic preservation laws and regulations; and
- what cultural resources information the industry needs to file with the Commission before and after the Commission issues a certificate.

We encourage interested organizations and the public to take advantage of this course.

The course will include the following topics:

- Objectives and requirements of the Commission regarding compliance with § 106 of the NHPA and related historic preservation laws;
- Guidance for reporting on cultural resources investigations;
- Definition of cultural resources terms used by the Commission in the compliance process; and
- Efficient strategies for planning and conducting cultural resources investigations.

The one-day training course will be held at the Embassy Suites Denver Southeast, 7525 East Hampden Avenue, Denver, Colorado 80231. For hotel reservations, call (303) 696-6644 by August 31, 1995 and identify yourself as a cultural resources seminar attendee.

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support

contractor, will conduct the training. There is no fee for the course, but you must pre-register.

Additional outreach training may be offered later this year and in 1996 based on the level of interest. If you would like to attend the September 14, 1995 session, or indicate your preference for other courses and locations, please call the telephone number listed below to obtain a pre-registration form.¹ Because space is limited, please mail or fax the registration form within 15 days of publication of this notice to: Ms. Donna Connor, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue, Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587.

You will receive confirmation of pre-registration and additional information before the Commission's training course.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14860 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-56-000, et al.]

North America Energy Services Company, et al. Electric Rate and Corporate Regulation Filings

June 12, 1995.

Take notice that the following filings have been made with the Commission:

1. North American Energy Services

[Docket No. EG95-56-000]

On June 7, 1995, North American Energy Services Company, a Washington corporation ("Applicant"), with its principal executive office at Issaquah, Washington, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations (the "Application").

Applicant has entered into an operation and maintenance subcontract with Cortes Operating Company, S.A. de C.V., a company organized under the laws of Honduras, to operate and maintain an 80-megawatt fuel oil-fired, electric generating plant located near Puerto Cortes, Honduras (the "Project"). Project facilities also include a heavy fuel line, fuel storage tanks and a 138-kV transmission line that is owned by Empresa Nacional De Energia Electrica, a Honduran utility. The Project

¹ The registration form referenced in this notice is not being printed in the *Federal Register*. Copies of the form were sent to those receiving this notice in the mail.

commenced generating electric power during May 1994.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Midwest Power Systems Inc.

[Docket No. EL95-51-000]

Take notice that on June 1, 1995, Midwest Power, a division of Midwest Power Systems Inc. (Midwest Power), filed a Petition for Declaratory Order pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure. Midwest requests the Commission to rule on the constitutionality of Iowa Code §§ 476.41-.45.

Comment date: July 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Texican Energy Ventures, Inc.

[Docket No. ER94-1362-001]

Take notice that on June 1, 1995, Texican Energy Ventures, Inc. (Texican) filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94-1362-000. Copies of Texican's informational filing are on file with the Commission and are available for public inspection.

4. CLP Hartford Sales, L.L.C

[Docket No. ER95-393-002]

Take notice that on May 24, 1995, CLP Hartford Sales, L.L.C. (CLP Hartford) filed certain information as required by the Commission's February 22, 1995, order in Docket No. ER95-393-002. Copies of CLP Hartford's informational filing are on file with the Commission and are available for public inspection.

5. Potomac Electric Power Company

[Docket No. ER95-543-000]

Take notice that on May 3, 1995, Potomac Electric Power Company submitted a further revised explanation of Pepco's treatment of the cost of emission allowances in its coordination rates in compliance with Order No. 579.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Vermont Electric Power Company, Inc.

[Docket No. ER95-741-000]

Take notice that Vermont Electric Power Company, Inc. on June 8, 1995, tendered for filing an amendment in the above-referenced docket.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Boston Edison Company

[Docket Nos. ER95-773-000, ER95-774-000 and ER95-775-000]

Take notice that on June 7, 1995 Boston Edison Company tendered for filing a corrected version of Revised Original Page No. of Schedule II of FERC Electric Tariff, Original Volume No. 6, Power Sales and Exchange Tariff.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER95-842-000]

Take notice that on May 24, 1995 Northern Indiana Public Service Company (Northern) tendered for filing an Addendum to the Interchange Agreement Between Northern Indiana Public Service Company and Rainbow Energy Marketing Corporation.

The Addendum specifies the treatment of emissions allowance costs included as out-of-pocket costs for sales by Northern.

Copies of this filing have been sent to Rainbow Energy Marketing Corporation and the Indiana Utility Regulatory Commission.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. CNB/Olympic Gas Services

[Docket No. ER95-964-000]

Take notice that on June 2, 1995, CNB/Olympic Gas Services tendered for filing additional information to its April 27, 1995 filing in the above-referenced docket.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power & Light Company

[Docket No. ER95-1120-000]

Take notice that on May 30, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with the City of St. Cloud for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on June 1, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Carolina Power & Light Company

[Docket No. ER95-1139-000]

Take notice that on May 31, 1995, Carolina Power & Light Company, tendered for filing an application for approval of the rate of return on equity to be effective under the Power Coordination Agreement between Carolina Power & Light Company and North Carolina Electric Membership Corporation.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Northern Indiana Public Service Company

[Docket No. ER95-1140-000]

Take notice that on May 31, 1995, Northern Indiana Public Service Company, tendered for filing an Interchange Agreement between Northern Indiana Public Service Company and Stand Energy Corporation.

The Interchange Agreement allows for General Purpose transactions and Negotiated Capacity transactions. General Purpose transactions are economy based energy transactions which may be made available from the supplying party's resources from time to time. Negotiated Capacity transactions provide capacity and energy to the buyer, customized to the specific needs at the time of the reservation.

Copies of this filing have been sent to Stand Energy Corporation and to the Indiana Utility Regulatory Commission.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Central Power and Light Company

[Docket No. ER95-1141-000]

Take notice that on May 31, 1995, Central Power and Light Company (CPL), submitted for filing an unexecuted Transmission Service Agreement, dated May 31, 1995, between CPL and Rio Grande Electric Cooperative, Inc. (Rio Grande). Under the TSA, CPL will provide wheeling service to Rio Grande which will permit Rio Grande to substitute West Texas Utilities Company as the full-requirements supplier for Rio Grande load currently served by CPL.

CPL requests an effective date of June 1, 1995 and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Rio Grande and the Public Utility Commission of Texas.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. The Washington Water Power Company

[Docket No. ER95-1142-000]

Take notice that on May 31, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Notice of Cancellation concerning Rate Schedule FERC No. 185. Effective July 31, 1995 the capacity and energy sales agreement between WWP and the Public Utility District No. 1 of Pen Oreille County (Pend Oreille) is canceled.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Western Resources, Inc.

[Docket No. ER95-1150-000]

Take notice that on June 1, 1995, Western Resources, Inc. (Western Resources), tendered for filing a change in Service Agreement No. 2 under its FERC Electric Tariff, Original Volume No. 1. Western Resources states that the change is to amend Exhibit A to the Transmission Service Agreement between Western Resources and the City of Fredonia, Kansas to reflect increase contract capacity.

Copies of this filing were served upon the City of Fredonia and the Kansas Corporation Commission.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Public Service Company

[Docket No. ER95-1151-000]

Take notice that on June 1, 1995, Central Illinois Public Service Company (CIPS), submitted service agreements establishing ten new customers under CIPS' Rate Schedule for Sales of Next Hour Interruptible Energy, Next-Hour Non-Interruptible Energy and Next Hour Firm Wheeling Service (Rate Schedule HSW).

CIPS requests an effective date of May 15, 1995 for the ten service agreements, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the ten customers and the Illinois Commerce Commission.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Florida Power Corporation

[Docket No. ER95-1152-000]

Take notice that on June 1, 1995, Florida Power Corporation, tendered for filing an amendment to its interchange contract with Alabama Electric Cooperative, Inc., pursuant to which the

parties have agreed to the interchange of Backup Interchange Service and Opportunity Sales Interchange Service. Florida Power requests that the amendment become effective on August 1, 1995.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER95-1153-000]

Take notice that on June 1, 1995, Kentucky Utilities Company filed Letter Agreements providing for power sales between itself and Louis Dreyfus Electric Power Inc. and Electric Clearinghouse, Inc. KU requests waiver and an effective date of June 1, 1995.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14858 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-502-000, et al.]

Columbia Gas Transmission Corp., et al.; Natural Gas Pipeline Filings; Correction

June 13, 1995.

On June 8, 1995, the above-captioned notice was published in the Federal Register (60 FR 30296). The comment date on the following two items at 60 FR 30298 should have read as follows:

9. Williams Natural Gas Company

Docket No. CP95-525-000.

Comment date: July 17, 1995, in accordance with Standard Paragraph G at the end of this notice.

10. Columbia Gas Transmission Corporation

Docket No. CP95-527-000.

Comment date: June 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14895 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-182-000]

ANR Pipeline Company; Notice of Technical Conference

June 13, 1995.

In the Commission's order issued on March 31, 1995, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Thursday, July 27, 1995, at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14862 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-337-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 13, 1995.

Take notice that on June 8, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing, to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of July 1, 1995, in compliance with Order No. 577-A.

Second Revised Sheet No. 191A

Third Revised Sheet No. 192

Third Revised Sheet No. 194

Second Revised Sheet No. 388

Second Revised Sheet No. 395

In Order No. 577-A, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of 31 days or less without having to comply with advance posting and bidding requirements.

Columbia Gulf states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in its tariff to reflect the change mandated by Order No. 577-A.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14863 Filed 6-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-338-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 13, 1995.

Take notice that on June 8, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets in compliance with Order No. 577-A, with a proposed effective date of July 1, 1995.

Second Revised Sheet No. 351

Second Revised Sheet No. 352

Second Revised Sheet No. 353

Second Revised Sheet No. 354

Second Revised Sheet No. 575

Second Revised Sheet No. 585

In Order No. 577-A, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of 31 days or less without having to comply with advance posting and bidding requirements.

Columbia states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in its tariff to reflect the change mandated by Order No. 577-A.

Columbia states that copies of its filing have been mailed to all firm customers and affected state of regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal