

4. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46-48c) in connection with the commodities proposed for deletion from the Procurement List.

The following commodities have been proposed for deletion from the Procurement List:

Enamel, Lacquer
8010-00-936-8366
8010-00-936-8367
8010-00-936-8369
8010-00-936-8370
8010-00-936-8371

E.R. Alley, Jr.,

Deputy Executive Director.

[FR Doc. 95-14789 Filed 6-15-95; 8:45 am]

BILLING CODE 6820-33-P

COMMODITY FUTURES TRADING COMMISSION

Applications of the New York Cotton Exchange as a Contract Market in Futures and Futures Options on the Emerging Market Debt Index

AGENCY: Commodity Futures Trading Commission.

ACTION: Notice of availability of the terms and conditions of proposed commodity futures and futures option contracts.

SUMMARY: The Commodity Futures Trading Commission previously published in the **Federal Register** a proposal of the New York Cotton Exchange (NYCE or Exchange) for designation as a contract market in futures and futures options on the emerging market debt index. The Director of the Division of Economic Analysis (Division) of the Commission, acting pursuant to the authority delegated by Commission Regulation 140.96, has determined that, in this instance, an additional period for public comment is warranted.

DATES: Comments must be received on or before July 17, 1995.

ADDRESSES: Interested persons should submit their views and comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581. Reference should be made to the NYCE emerging market debt index designation applications.

FOR FURTHER INFORMATION CONTACT: Please contact Stephen Sherrord of the Division of Economic Analysis, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581, telephone 202-254-7303.

SUPPLEMENTARY INFORMATION: On October 5, 1995, the Commission published in the **Federal Register** a notice of availability of the NYCE's terms and conditions for the emerging market debt index futures and futures option contracts (59 FR 50730). As noted, the Director of the Division has determined that, for these proposed contracts, an additional comment period is warranted.

Copies of the terms and conditions will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, DC 20581. Copies of the terms and conditions can be obtained through the Office of the Secretariat by mail at the above address or by phone at (202) 254-6314.

Other materials submitted by the NYCE in support of the applications for contract market designation may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR part 145 (1987)), except to the extent they are entitled to confidential treatment as set forth in 17 CFR 145.5 and 145.9. Requests for copies of such materials should be made to the FOI, Privacy and Sunshine Act Compliance Staff of the Office of the Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views, or arguments on the proposed terms and conditions, or with respect to other materials submitted by the NYCE, should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, DC 20581 by the specified date.

Issued in Washington, DC, on June 9, 1995.

John Mielke,

Acting Director.

[FR Doc. 95-14755 Filed 6-15-95; 8:45 am]

BILLING CODE 6351-01-P

DEPARTMENT OF EDUCATION

21st Century Community Learning Centers

AGENCY: Department of Education.

ACTION: Notice inviting applications for new awards and notice of final priority for fiscal year (FY) 1995—correction.

On June 9, 1995, the Assistant Secretary for Educational Research and Improvement published in the **Federal Register** a notice inviting applications for new awards (60 FR 30756) and a notice of final priority (60 FR 30757) for

FY 1995 for the 21st Century Community Learning Centers Program. The purpose of this notice is to amend those notices.

In the notice inviting applications for new awards, add to the eligible applicants section a school or consortia of schools located in areas designated as Urban Enhanced Enterprise Communities.

In the notice of final priority, the priority is amended to include a school or consortia of schools located in areas designated as Urban Enhanced Enterprise Communities. These areas are Boston, Massachusetts; Houston, Texas; Kansas City, Kansas and Kansas City, Missouri; and Oakland, California. These cities were inadvertently omitted from the original notices.

FOR FURTHER INFORMATION CONTACT: Seresa Simpson, U.S. Department of Education, 555 New Jersey Avenue, NW., Room 522, Washington, DC 20208-5524. Telephone (202) 219-1935. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Program Authority: 20 U.S.C. 8241-8246.

Dated: June 9, 1995.

(Catalog of Federal Domestic Assistance Number 84.287, 21st Century Community Learning Centers Program.)

Sharon P. Robinson,

Assistant Secretary for Educational Research and Improvement.

[FR Doc. 95-14761 Filed 6-15-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR95-14-000]

Louisiana Resources Pipeline Co., L.P.; Notice of Petition for Rate Approval

June 12, 1995.

Take notice that on June 1, 1995, Louisiana Resources Pipeline Company, L.P. (LRP) filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a rate of \$0.2756 per MMBtu for Transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

LPR states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and it owns and

operates an intrastate pipeline system in the State of Louisiana. LPR proposes an effective date of June 1, 1995.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before June 27, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-14742 Filed 6-15-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP95-543-000]

Northern Natural Gas Co.; Notice of Application for Abandonment

June 12, 1995.

Take notice that on June 5, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed, in Docket No. CP95-543-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for permission and approval to abandon, as non-jurisdictional facilities, by sale to Highlands Gathering and Processing Company (Highlands), certain compression, pipeline facilities, and delivery points, with appurtenances, located in Crockett, Schleicher, Sutton, and Val Verde Counties, Texas, as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northern states that it has entered into an April 21, 1995, Asset Purchase Agreement with Highlands pursuant to which Highlands will acquire from Northern approximately 128 miles of pipeline with pipe diameters ranging between four to sixteen inches in Crockett, Schleicher, Sutton and Val Verde Counties, Texas, and seven transmission lateral compressor stations

located in Crockett, Schleicher, and Sutton Counties, Texas. Additionally, Northern proposes to abandon and convey to Highlands all farm taps, interconnecting points, and delivery points located on the subject facilities. Northern relates that the facilities which it proposes to abandon and convey to Highlands include the following segments: Highlands include the following segments: Hulldale Segment, Hulldale Loop Segment, Hunt-Baggett Segment, and Vinegarone Segment. Northern states that the segment facilities will be conveyed to Highlands for \$3.1 million. Northern says that the subject facilities were constructed as gas supply facilities in order for Northern to fulfill its merchant sales obligation but are no longer needed by Northern as its role in the marketplace has changed from a merchant or natural gas to a transporter of natural gas.

Northern notes that Highlands will file a companion filing, a Petition for Declaratory Order, which will seek a determination that the subject facilities of this abandonment application, once conveyed to Highlands, are gathering facilities, not subject to the Commission's jurisdiction pursuant to NGA Section 1(b). The petition was filed June 6, 1995, in docket No. CP95-547-000.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 3, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements to the Commission's Rules and Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designed on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matters finds that permission and approval for the proposed abandonment are required by

the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-14743 Filed 6-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-532-000]

Southern Natural Gas Co.; Notice of Request Under Blanket Authorization

June 12, 1995.

Take notice that on June 1, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-532-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new delivery point for service to U.S. Pipe and Foundry Company (U.S. Pipe) under Southern's blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Southern proposes to construct and operate certain measurement and other appurtenant facilities in order to provide transportation service to U.S. Pipe at a new delivery point for service on Southern's Bessemer Lateral in Jefferson County, Alabama. Southern states that it proposes to locate the delivery point at or near Mile Post 1.558 on Southern's Bessemer Lateral in Jefferson County, Alabama. Specifically, the facilities at the delivery point will consist of a 4-inch orifice meter and a 3-inch rotary meter, tie-in piping, electronic custody transfer equipment (ECT Equipment) and the necessary appurtenant facilities. The estimated cost of the construction of the facilities is approximately \$219,000. U.S. Pipe has complied with all the requirements under Section 36 of the General Terms and Conditions of Southern's FERC Gas Tariff for the installation of the direct delivery connection by Southern and will reimburse Southern for the cost of the facilities.

Southern states that it will transport gas on behalf of U.S. Pipe pursuant to its Rate Schedule IT. Southern states