

that the installation of the proposed delivery point facilities and the transportation provided thereunder will have no adverse effect on its firm requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-14744 Filed 6-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1034-000]

IGI Resources, Inc.; Notice of Filing

June 9, 1995.

Take notice that on May 30, 1995, IGI Resources, Inc., (IGI) tendered for filing and acceptance a supplement to its Application submitted in this proceeding on May 11, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14793 Filed 6-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-47-000, et al.]

Megan-Racine Associates, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Megan-Racine Associates, Inc.

[Docket Nos. EL95-47-000, EL95-40-000 and QF89-58-001]

On May 23, 1995 Megan-Racine Associates, Inc. (Megan-Racine) filed a request for temporary waiver of the Commission's operating and efficiency standards for the years 1991, 1992, 1993 and 1994.

Megan-Racine's request for waiver was included in its filing of an answer to the April 21, 1995 petition for a declaratory order revoking the qualifying status of a topping-cycle cogeneration facility filed by Niagara Mohawk Power Corporation (Niagara Mohawk) in Docket No. EL95-40-000. The facility, owned by Megan-Racine Associates, Inc. in Canton, New York, was granted certification as a qualifying cogeneration facility in an order dated January 27, 1989. *Megan-Racine Associates, Inc.*, 46 FERC ¶ 62,074 (1989). Niagara Mohawk claimed in its petition that for the years 1991, 1992, 1993, and 1994 the facility did not meet the applicable operating and efficiency standards applicable to natural gas-fired, topping-cycle qualifying cogeneration facilities under section 292.205 of the Commission's regulations. 18 CFR 292.205. Niagara Mohawk asked the Commission to declare that the facility was not a qualifying facility for the years 1991, 1992, 1993, and 1994 and asks the Commission to revoke certification for the years 1991, 1992, 1993 and 1994. In its answer to Niagara Mohawk's petition, Megan-Racine asserts that at all times its facility operated in compliance with the Commission's technical requirements. In the alternative, Megan-Racine asks that the Commission, if it finds that the facility did not operate in compliance with the operating and efficiency standards, grant waiver for the years that non-compliance is found.

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Torco Energy Marketing, Inc.

[Docket No. ER92-429-005]

Take notice that on May 22, 1995, Torco Energy Marketing, Inc. filed certain information as required by the Commission. Copies of Torco's informational filing are on file with the

Commission and are available for public inspection.

3. Cenergy, Inc.

[Docket No. ER94-1402-001]

Take notice that on May 23, 1995, Cenergy, Inc. (Cenergy) filed certain information as required by the Commission. Copies of Cenergy's informational filing are on file with the Commission and are available for public inspection.

4. Mississippi Power Company

[Docket No. ER95-220-000]

Take notice that on May 1, 1995, Mississippi Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER95-761-000]

Take notice that New England Power Company on May 2, 1995, tendered a request for deferral of action in this docket.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota)

[Docket No. ER95-867-000]

Take notice that May 25, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing an amendment to the original Installation and Ownership Agreement filed on April 4, 1995, between NSP and Minnkota Power Cooperative, Inc. (MPC). The agreement allows MPC to double circuit a quarter of a mile of an existing NSP transmission line between NSP's Prairie and Gateway Substations. The amendment provides a complete breakdown of the estimated costs associated with the project.

NSP requests that the Commission accept for filing this amendment effective as of August 1, 1995. NSP requests that the amendment be accepted as a supplement to Rate Schedule No. 284, the rate schedule for previously filed agreements between NSP and MPC.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Progas Power, Incorporated

[Docket No. ER95-968-000]

Take notice that on June 5, 1995, Progas Power, Incorporated tendered for filing an amendment in the above-referenced docket.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Arizona Public Service Company

[Docket No. ER95-1132-000]

Take notice that on May 31, 1995, Arizona Public Service Company (APS), tendered for filing Amendments under the following Rate Schedules:

Rate schedule	Customers	Amendments
FPC 68	Electrical District No. 1.	Amendment No. 1.
FERC 126	Electrical District No. 6.	Do.
FERC 128	Electrical District No. 7.	Do.
FERC 140	Electrical District No. 8.	Do.
FERC 141	Aguila Irrigation District.	Do.
FERC 142	McMullen Valley Water Conservation and Drainage District.	Do.
FERC 143	Tonopah Irrigation District.	Do.
FERC 153	Harquahala Valley Power District.	Do.
FERC 155	Buckeye Water Conservation and Drainage District.	Do.
FERC 158	Roosevelt Irrigation District.	Do.
FERC 168	Maricopa County Municipal Water Conservation District No. 1.	Do.

The Amendments provide for the two-year extension of the suspension of a 12-month billing demand ratchet included in the current Wholesale Power Agreements applicable to each of the above listed irrigation resale class customer (Districts). Current rate levels are unaffected and all other rates, terms and conditions for each District are not changed from those currently on file with the Commission.

APS and the above Districts request waiver of the Commission's Notice Requirements in 18 CFR 35.3(a) under § 35.11 to allow the Amendment to become effective June 1, 1995.

A copy of this filing has been served on the Districts and the Arizona Corporation Commission.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. The Washington Water Power

[Docket No. ER95-1134-000 Company]

Take notice that on May 31, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement for the sale of 100 MW of firm energy and 150 MW of winter season peaking capacity and associated energy (fifty percent load factor) to Public Utility District No. 1 of Clark County, Washington (Clark) for an initial period of three years.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service

[Docket No. ER95-1136-000 Company]

Take notice that on May 31, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Old Dominion Electric Cooperative (ODEC) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to ODEC.

NUSCO requests that the Service Agreement become effective on July 1, 1995.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southwestern Public Service

[Docket No. ER95-1138-000 Company]

Take notice that on May 31, 1995, Southwestern Public Service Company (SPS), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, comparable "Transmission Tariffs". Pursuant to the terms of the Transmission Tariffs, SPS will offer Network Integration Service, Firm and Non-Firm Point-to-Point Transmission Service, as well as a variety of Ancillary Services.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. UtiliCorp United Inc.

[Docket No. ES94-13-002]

Take notice that on June 7, 1995, UtiliCorp United Inc. (UtiliCorp) filed an amendment to its application in Docket Nos. ES94-13-000 and ES94-13-001, under § 204 of the Federal Power Act. By letter order dated March 1, 1994, (66 FERC ¶ 62,109), UtiliCorp was authorized to issue corporate

guaranties in support of Secured Debentures in an amount of not more than \$40 million (Canadian) to be issued by West Kootenay Power, Ltd. (WKP) during 1994 and 1995. UtiliCorp requests that the authorization be amended to authorize UtiliCorp to issue corporate guaranties in support of secured or unsecured debt obligations of WKP during 1995.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. IES Utilities Inc.

[Docket No. ES94-20-002]

Take notice that on June 7, 1995, IES Utilities Inc. (IES) filed an amendment to its application in Docket Nos. ES94-20-000 and ES94-20-001, under § 204 of the Federal Power Act. By letter order dated April 11, 1994, (67 FERC ¶ 62,040), IES was authorized to issue, over a two-year period, not more than \$250 million of long-term notes or collateral trust bonds including \$100 million of collateral trust bonds to be issued to Metropolitan Life Insurance Company (Met Life) or an affiliate of Met Life. The anticipated placement with Met Life or an affiliate of Met Life did not take place. IES requests that the authorization be amended to authorize IES to issue not more than \$250 million of long-term notes or collateral trust bonds without specifying any purchaser.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. The Washington Water Power Company

[Docket No. ER95-1135-000 Company]

Take notice that on May 31, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, a unit contingent agreement and backup agreement for the sale of 10 MW of firm capacity and associated energy to the Eugene Water and Electric Board, Eugene, Oregon for an initial period of five years.

Comment date: June 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR

385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-14739 Filed 6-15-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP90-1849-003, et al.]

The Washington Water Power Company, et al.; Natural Gas Certificate Filings

June 8, 1995.

Take notice that the following filings have been made with the Commission:

1. The Washington Water Power Company

[Docket No. CP90-1849-003]

Take notice that on June 2, 1995, The Washington Water Power Company ("Water Power"), East 1411 Mission Avenue, Spokane, Washington 99202, filed an application under Section 7 of the Natural Gas Act for authority to amend its existing certificate to allow for the continuation, for a limited term, the release of a portion of its Jackson Prairie Storage Project deliverability and capacity to Cascade Natural Gas Corporation (Cascade), all as more fully set forth in the application which is on file with the Commission and open to the public inspection.

Water Power states that it is a local distribution company engaged in the business of distributing natural gas within the states of Washington, Oregon, California and Idaho. Water Power explains that it is a one-third owner of a natural storage field located in Lewis County, Washington, referred to as the Jackson Prairie Storage Project (Jackson Prairie). Water Power explains that the remaining undivided ownership interests belong to Northwest Pipeline Corporation and Washington Natural Gas Company, with the latter designated as the Project Operator.

Water Power explains that Cascade and Water Power previously entered into an Agreement dated July 23, 1990, entitled "Release of Jackson Prairie Storage Capacity" (Release Agreement). Water Power explains that the Release Agreement calls for the release of 150,000 therms per day of firm

deliverability, 55,328 therms per day of "best efforts" deliverability, and 4,800,000 therms of seasonal capacity to Cascade. Water Power states that the Release Agreement provided for an initial term expiring on April 30, 1995.

Water Power proposes to continue the release of Jackson Prairie deliverability and capacity for an additional limited term expiring on April 30, 1998, with pregranted abandonment. Water Power states that the release would be on the same terms and conditions as previously approved by the Commission.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP90-2158-002]

Take notice that on June 2, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed an application in Docket No. CP90-2158-002, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, for authority to amend existing certificate and abandonment authorizations to permit a three year continuation beyond the originally scheduled April 30, 1995 expiration date, until April 30, 1998, all as more fully described in the application which is on file with the Commission and available for public inspection.

Northwest states that the Commission's November 23, 1990 order authorized Washington Water Power Company (Water Power), pursuant to an agreement dated July 23, 1990 (Release Agreement), to release 480,000 dth of storage capacity, 15,000 Dth per day of firm deliverability and 5,533 Dth per day of best efforts deliverability to Cascade Natural Gas Corporation (Cascade) all attributable to Water Power's ownership share of the Jackson Prairie Storage Project (Jackson Prairie), for a limited term expiring April 30, 1995. Northwest explains that the November 23, 1990 order authorized Northwest to correspondingly reduce its existing Rate Schedule SGS-1 storage service obligations to Water Power and to provide replacement Rate Schedule SGS-1 service to Cascade, both for a limited term expiring April 30, 1995.

Northwest states that by an April 28, 1995 amendment to the Release Agreement, Water Power and Cascade have agreed to extend the release of Jackson Prairie capacity and deliverability for an additional three years. Northwest requests amendments to its existing limited term abandonment and certificate authorizations to reflect continuation of

the release-related Rate Schedule SGS-1 service changes until April 30, 1998.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Mojave Pipeline Company

[Docket No. CP95-522-000]

Take notice that on May 25, 1995, Mojave Pipeline Company (Mojave), 5001 E. Commercenter Drive, Suite 300, Bakersfield, California 93309, filed in Docket No. CP95-522-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to upgrade an existing delivery point, located in San Bernardino County, California to accommodate increased natural gas deliveries under Mojave's blanket certificate issued in Docket Nos. CP89-001-000 and CP89-002-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Mojave proposes to upgrade its existing Hector Delivery Point in order to deliver up to 280,000 MMBtu of natural gas per day to Southern California Gas Company and other potential customers. Mojave states that it would install an additional 12-inch meter tube, costing approximately \$70,000, to provide additional delivery capacity. Mojave asserts that increased gas deliveries through the new facilities would have no impact on its ability to make peak day and annual deliveries. Mojave also states that this application will not have any effect on its pending rate case in Docket No. RP95-175-000.

Comment date: July 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. National Fuel Gas Supply Corporation

[Docket No. CP95-533-000]

Take notice that on June 1, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed a request with the Commission in Docket No. CP95-533-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) to construct and operate appurtenant facilities at an existing delivery tap authorized in blanket certificate issued in Docket No. CP83-4-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

National proposes to construct and operate appurtenant facilities at an