

[Project No. 11213-000]**Thomas Hohman; Notice of Filing**

June 9, 1995.

Please take notice that on August 3, 1992, Mr. Thomas Hohman, applicant, filed with the Commission a videotape of the project site for the proposed Barberville Hydroelectric Project, to be located on Poestenkill Creek in Rensselaer County New York.¹ The tape depicts the reaches of Poestenkill Creek along which project facilities would be located, a range of flows over the waterfall and the surrounding landscape.

The videotape is available for viewing upon request by contacting the Commission's Public Reference Room in 941 North Capitol Street, NE., Washington, DC 20426, telephone (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14598 Filed 6-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG88-51-009]**Transcontinental Gas Pipe Line Corporation; Notice of Filing**

June 9, 1995.

Take notice that on June 5, 1995, Transcontinental Gas Pipe Line Company (Transco) filed a revised Code of Conduct pursuant to Order Nos. 566 *et seq.*¹ Transco states that the purpose of the filing is to reflect certain changes in accordance with the Order No. 566-A and the Commission's May 4, 1995, order directing Transco to revise its standards of conduct with respect to Standard K, to be codified at 18 CFR 161.3(k). 71 FERC ¶ 61,140 (1995).

Transco states that copies of this filing have been mailed to all parties to Docket No. MG88-51.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of

¹ The videotape was submitted as part of the applicant's response to staff's March 6, 1992 request for additional information.

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14603 Filed 6-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-11-000]**Williams Natural Gas Company; Notice of Distribution of Refunds**

June 9, 1995.

Take notice that on December 14, 1995, Williams Natural Gas Company (Williams) submitted worksheets reflecting the distribution of refunds paid to jurisdictional sales customers on December 14, 1994. Williams states that these refunds are being made pursuant to Commission's order in Colorado Interstate Gas Company, Docket Nos. GP83-11-002 and RI83-9-003 issued December 1, 1993.

The Commission ordered that "any first seller that collected revenues in excess of the applicable maximum lawful price established by the NGPA as a result of the reimbursement of the Kansas ad valorem taxes for sales on or after June 28, 1988, shall refund any such excess revenues to the purchaser. * * *" The Interstate pipelines were then required to make lump-sum cash payments of the Kansas ad valorem tax refunds to the customers who were actually overcharged. Included with Williams' payments is interest covering the period from the date Williams received the refund from the producer until December 14, 1994.

Williams states that a copy of this report is being mailed to each of Williams' affected jurisdictional sales customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before June 16, 1995. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14604 Filed 6-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-42-000]**Williston Basin Interstate Company; Notice of Filing**

June 9, 1995.

Take notice that on June 7, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, revised tariff sheets.

Williston Basin states that the revised tariff sheets are being filed to update its Master Delivery Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before June 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14605 Filed 6-14-95; 8:45 am]

BILLING CODE 6717-01-M

**Southwestern Power Administration
Integrated System**

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of proposed extension of integrated system power rates and opportunities for public review and comment.

SUMMARY: The Current Integrated System Rates were approved by the Federal Energy Regulatory Commission (FERC) on September 18, 1991, Docket

No. EF91-4011-000 (56 FERC ¶61,398). These rates were effective October 1, 1990, through September 30, 1994. Effective October 1, 1994, these rates were extended on an interim basis by the Deputy Secretary of Energy, for one year ending September 30, 1995 (59 FR 47860, Sept. 19, 1994). The Administrator, Southwestern, has prepared Current and Revised 1995 Power Repayment Studies for the Integrated System which show the need for a minor rate adjustment of \$1,008,285 (1.07 percent increase) in annual revenues. In accordance with Southwestern's rate adjustment threshold, dated June 23, 1987, the Administrator, Southwestern, may determine, on a case by case basis, that for a revenue decrease or increase in the magnitude of plus-or-minus two percent, deferral of a formal rate filing is in the best interest of the Government. Also, the Deputy Secretary of Energy has the authority to extend rates, previously confirmed and approved by FERC, on an interim basis, pursuant to 10 CFR 903.22(h) and 903.23(a)(3). In accordance with DOE rate extension authority and Southwestern's rate adjustment threshold, the Administrator is proposing that the rate adjustment be deferred and that the current rates be extended for a one-year period effective through September 30, 1996.

DATES: Written comments are due on or before June 30, 1995.

ADDRESSES: Written comments should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101.

FOR FURTHER INFORMATION CONTACT: George C. Grisaffe, Assistant Administrator, Office of Administration and Rates, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 581-7419.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, P.L. 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977.

Southwestern markets power from 24 multiple-purpose reservoir projects with power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. Of the total,

22 projects comprise an Integrated System and are interconnected through Southwestern's transmission system and exchange agreements with other utilities. The other two projects (Sam Rayburn and Robert Douglas Willis) are not interconnected with Southwestern's Integrated System. Instead, their power is marketed under separate contracts through which two customers purchase the entire power output of each of the projects at the dams.

Following Department of Energy Order Number RA 6120.2, the Administrator, Southwestern, prepared a 1995 Current Power Repayment Study (PRS) using existing Integrated System rate schedules. The PRS shows the actual status of repayment through FY 1994 at \$319,846,125 on a total investment of \$982,356,193. The FY 1995 Revised PRS indicates the need for an increase in annual revenues of \$1,008,285, or 1.07 percent, over and above the present annual revenues.

As a matter of practice, Southwestern would defer an indicated rate adjustment that falls within Southwestern's plus-or-minus two percent rate adjustment threshold. The threshold, which was established in 1987, was developed to add efficiency to the process of maintaining adequate rates and is consistent with cost recovery criteria within DOE Order Number RA 6120.2 regarding rate adjustment plans. The Integrated System's FY 1994 (last year's) PRS concluded that the annual revenues needed to be increased by 0.8 percent. At that time, it was determined prudent to defer the increase in accordance with the established threshold and extend the rates on an interim basis for one year. As previously cited, the FY 1995 (this year's) PRS indicates that revenues would need to be increased by 1.07 percent, or \$1,008,285 per year. It once again seems prudent to defer a rate adjustment in accordance with Southwestern's rate adjustment threshold and reevaluate the ability of the existing rate to provide sufficient revenues to satisfy costs projected in the FY 1996 (next year's) PRS.

On September 18, 1991, the current rate schedules for the Integrated System were confirmed and approved by the FERC on a final basis for a period that ended on September 30, 1994. In accordance with 10 CFR 903.22(h) and 903.23(a)(3), the Deputy Secretary may extend existing rates on an interim basis beyond the period specified by the FERC. On September 19, 1994, the Deputy Secretary approved an extension of the Integrated System power rates on an interim basis for the period October 1, 1994, through September 30, 1995. As

a result of the benefits obtained by a rate adjustment deferral (reduced Federal expense and rate stability) and the Deputy Secretary's authority to extend a previously approved rate, Southwestern's Administrator is proposing to again extend the current Integrated System rate schedules for the one-year period beginning October 1, 1995, and extending through September 30, 1996.

Opportunity is presented for customers and interested parties to receive copies of the study data for the Integrated System. If you desire a copy of the Repayment Study Data Package for the Integrated System, please submit your request to: Mr. George Grisaffe, Assistant Administrator, Office of Administration and Rates, P.O. Box 1619, Tulsa, OK 74101, (918) 581-7419.

Following review of the written comments, the Administrator will submit the rate extension proposal for the Integrated System to the Deputy Secretary of Energy for confirmation and approval.

Issued in Tulsa, Oklahoma, this 5th day of June 1995.

Forrest E. Reeves,
Acting Administrator.

[FR Doc. 95-14709 Filed 6-14-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[PF-626; FRL-4955-4]

Pesticide Tolerance Petitions; Filings, Amendments, and a Withdrawal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces initial filings, amendments, and a withdrawal of pesticide petitions (PP) and food and feed additive petitions (FAP) proposing the establishment of regulations for residues of certain pesticide chemicals in or on various agricultural commodities.

ADDRESSES: By mail, submit written comments to: Public Response and Program Resources Branch, Field Operations Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, bring comments to: Rm. 1132, CM #2, 1921 Jefferson Davis Hwy., Arlington, VA 22202.

Information submitted as a comment concerning this notice may be claimed confidential by marking any part or all of that information as "Confidential