

Tassajara, 6363 Tassajara Road, Pleasanton, CA 94566.

Sandia National Laboratory—July 11, 12:00 noon and 6:00 p.m., Albuquerque Convention Center, 401 Second Street, N.W., Albuquerque, NM 87102.

Los Alamos National Laboratory—July 13, 12:00 noon and 6:00 p.m., Fuller Lodge, 2132 Central Avenue, Los Alamos, NM 87544.

Kansas City Plant—July 18, 9:00 a.m. and 6:00 p.m., Rockhurst College, Massman Hall, 1100 Rockhurst Road, 53rd & Troost, Kansas City, MO 64110.

Pantex—July 20, 12:00 noon and 7:00 p.m., Sunset Convention Center, 3601 West 15th, Amarillo, TX 79102.

Y-12, Oak Ridge—July 25, 12:00 noon and 6:00 p.m., Pollard Auditorium, Badger Avenue, Oak Ridge, TN 37830.

Savannah River Site—July 27, 12:00 noon and 6:00 p.m., The Aiken Municipal Center, 214 Park Avenue, S.W., Aiken, SC 29801.

Nevada Test Site—August 3 & 4, August 3: 6:00 p.m. and August 4: 8:30 a.m., Community College of Southern Nevada/ Cheyenne Campus, 3200 East Cheyenne Avenue, North Las Vegas, NV 89030.

Scoping Meeting Format. The Department intends to hold a plenary session at the beginning of each scoping hearing in which DOE officials will more fully explain the framework for the proposed SSM program, including preliminary alternatives for Stockpile Management, Stockpile Stewardship, and the NIF project. Following the plenary session, the Department intends to discuss relevant issues in more detail. Each scoping meeting is expected to last approximately three to four hours.

Issued in Washington, D.C. this 9th day of June 1995, for the United States Department of Energy.

Peter N. Brush,

*Principal Deputy Assistant Secretary
Environment, Safety and Health.*

[FR Doc. 95-14544 Filed 6-13-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG95-54-000, et al.]

Entergy Power Holding I, Ltd., et al.; Electric Rate and Corporate Regulation Filings

June 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Holding I, Ltd.

[Docket No. EG95-54-000]

Take notice that on June 1, 1995, Entergy Power Holding I, Ltd., Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy

Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

According to its application, Entergy Power Holding I, Ltd. (Applicant) is a corporation that seeks wholesale generator status with regard to its investment in eligible facilities in Pakistan and India. The Pakistani facilities consist of four 323 MW oil-fired generating units located in the province of Balochistan, approximately 40 kilometers northwest of Karachi. The Indian facilities consist of an approximately 695 MW distillate oil-fired electric generating facility located in the State of Maharashtra. Applicant states that it also seeks assurances that it may engage in various project development activities and may acquire interests in additional project companies and operating companies.

Comment date: June 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. United States Department of Energy—Bonneville Power Administration

[Docket No. EF95-2101-000]

Take notice that on June 5, 1995, the Bonneville Power Administration (BPA) tendered for filing proposed rate adjustments for its charges under the Pacific Northwest Coordination Agreement (PNCA) pursuant to Section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. 839e(a)(2). BPA seeks interim approval of its proposed revised PNCA rates effective August 4, 1995, pursuant to § 300.20 of the Commission's regulations, 18 CFR 300.20. BPA seeks interim approval of the revised PNCA rates pending review of BPA's 1995 Wholesale Power and Transmission Rates to be filed on or before August 1, 1995. BPA will then request final approval of the revised PNCA rates pursuant to § 300.21 of the Commission's regulations, 18 CFR 300.21, and continuing until such time as a party to the PNCA requests Commission approval of revised charges.

The proposed increases to the respective charges under the PNCA are uniform charges for all parties to the PNCA. All of the charges are based on negotiations among all parties to the PNCA, held under Section 14(j) of the Coordination Agreement.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Generating Company

[Docket Nos. ER92-242-001, EL92-10-001, and EL94-24-002]

Take notice that on May 2, 1995, Allegheny Generating Company tendered for filing its refund report in the above-referenced dockets.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-276-001]

Take notice that on April 5, 1995, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Peak Energy, Inc.

[Docket No. ER95-379-001]

Take notice that on May 22, 1995, Peak Energy, Inc. (Peak Energy) filed certain information as required by the Commission's letter order issued February 24, 1995, in Docket No. ER95-379-000. Copies of Peak Energy's informational filing are on file with the Commission and are available for public inspection.

6. Boston Edison Company

[Docket Nos. ER95-773-000, ER95-774-000 and ER95-775-000]

Take notice that on June 2, 1995, Boston Edison Company (Edison) tendered for filing First Revised Page No. 1 to Schedule III of its Original Volume No. 6, Power Sales and Exchange Tariff (Tariff). Boston Edison also filed Certificates of Concurrence for Electric Clearinghouse, Inc., ENRON Power Marketing, Inc., and Louis Dreyfus Electric Power Inc. The Revised Page No. 1 updates the cost informational originally filed with the Tariff.

Edison states that it has served a copy of this filing on all parties with Service Agreements under the Tariff and with the Massachusetts Department of Public Utilities.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Idaho Power Company

[Docket No. ER95-821-000]

Take notice that on May 22, 1995, Idaho Power Company tendered for filing an amendment to its March 30,

1995, filing in the above-referenced docket.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Atlantic City Electric Company

[Docket No. ER95-881-000]

Take notice that on June 2, 1995, Atlantic City Electric Company (ACE) tendered for filing supplemental material in Docket No. ER95-881-000.

Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER95-902-000]

Take notice that on May 24, 1995, Northern Indiana Public Service Company (Northern) tendered for filing Revised Exhibits A and B and an Addendum to the Interchange Agreement Between Northern and Wisconsin Electric Power Company.

The Revised Exhibit A to the Interchange Agreement clarifies certain provisions for General Purpose transactions or Negotiated Capacity transactions. Revised Exhibits A and B clarify that the rates for energy from Northern's system shall not exceed \$48.00 per megawatt, and provides a cap on seven consecutive daily purchases of capacity by Northern at the others weekly capacity purchase rate. The Addendum specifies the treatment of the emissions allowance costs included as out-of-pocket costs for sales by Northern.

Copies of this filing have been sent to Wisconsin Electric Power Company and the Indiana Utility Regulatory Commission.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern Indiana Public Service Company

[Docket No. ER95-903-000]

Take notice that on May 24, 1995, Northern Indiana Public Service Company (Northern) tendered for filing Revised Exhibit A and an Addendum to the Interchange Agreement Between Northern and Wisconsin Electric Power Company.

The Revised Exhibit A to the Interchange Agreement clarifies certain provisions for General Purpose transactions and Negotiated Capacity transactions. Revised Exhibits A clarifies that the rates for energy shall

not be less than Northern's out-of-pocket costs, provides a cap on seven consecutive daily purchases of capacity at the weekly capacity purchase rate, provides that the rate for energy associated with purchased power, if any, shall be the cost of such energy to Northern plus on mill and states that third party purchase-resale transactions are not anticipated for General Purpose transactions. The Addendum specifies the treatment of emissions allowance costs included as out-of-pocket costs for sales by Northern.

Copies of this filing have been sent to LG&E Power Marketing, Inc. and the Indiana Utility Regulatory Commission.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power & Light Company

[Docket No. ER95-1095-000]

Take notice that on May 25, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with the City of Key West for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on June 1, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp Power Marketing, Inc.

[Docket No. ER95-1096-000]

Take notice that on May 25, 1995, PacifiCorp Power Marketing, Inc. (PPM), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an Application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective the earlier of July 25, 1995 or the date the Commission issues an Order in this Docket.

PPM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where PPM sells electric energy outside of the Western Systems Coordinating Council, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. PPM is not in the business of generating, transmitting, or distributing electric power.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. West Texas Utilities Company

[Docket No. ER95-1097-000]

Take notice that on May 25, 1995, West Texas Utilities Company (WTU), tendered for filing a Letter Agreement between WTU and the City of Coleman, Texas (Coleman). Under the Letter Agreement, WTU will make additional energy available to Coleman during the on-peak hours of the summer months of 1995, pursuant to a Supplemental Sales Agreement between WTU and Coleman, previously filed with the Commission.

WTU requests waiver of the notice requirements in order that the Letter Agreement may become effective as of June 1, 1995.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER95-1098-000]

Take notice that on May 24, 1995, Portland General Electric Company (PGE), tendered for filing revisions to FERC Rate Schedule No. 185 to allow the integration of the Coyote Springs Generating Project.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Oklahoma Gas and Electric Company

[Docket No. ER95-1099-000]

Take notice that on May 25, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing a modification to its Fuel Cost Adjustment provisions that are included in its Rate Schedule WM-1, Firm Power (Municipalities); Rate Schedule WC-1, Firm Power (Cooperatives); and Rate Schedule WM-2, Supplemental Service (Municipalities) all of which is included in the Oklahoma Gas and Electric Company FERC Electric Tariff, 1st Revised Volume No. 1, as well as modification to the fuel cost adjustment provisions contained in contracts with AES Power, Inc.; City Water & Light of Jonesboro, Arkansas; Oklahoma Municipal Power Authority; and Southwestern Power Administration.

The proposed modification to the Fuel Cost Adjustment provisions on the above referenced Rate Schedule Sheets is necessary due the possibility that OG&E may purchase fuel from its wholly-owned subsidiary, ENOGEX, Inc. to provide electricity to its customers and because ENOGEX, Inc. transports natural gas to OG&E. The purchase price and related costs of fuel purchased from ENOGEX, Inc. are subject to review and approval by the Oklahoma Corporation Commission.

Copies of this filing have been sent to the Oklahoma Corporation Commission and the Arkansas Public Service Commission and to the affected customers.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER95-1105-000]

Take notice that on May 26, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and PEPCO Services, Incorporated (PEPCO) dated June 1, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to PEPCO. In order to optimize the economic advantage to both PECO and PEPCO, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on June 1, 1995.

PECO states that a copy of this filing has been sent to PEPCO and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER95-1106-000]

Take notice that on May 26, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed a Service Agreement dated as of May 5, 1995 between Catex Vitol Electric, L.L.C. and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. LTV Steel Mining Company A Limited Partnership

[Docket No. ER95-1107-000]

Take notice that on May 26, 1995, LTV Steel Mining Company (LTV Mining), a limited partnership organized under the laws of Minnesota, tendered for filing proposed changes in its FERC Electric Service, Tariff No. 0001. The proposed changes modify the rate for the sale of capacity and

associated energy, as well as inadvertent power flows, from LTV Mining to Minnesota Power & Light.

The proposed changes are being made in order to update the pricing and operating procedures governing the sale of capacity and associated energy from LTV Mining to Minnesota Power & Light, thus providing an efficient solution to meet the long term needs of both LTV Mining and Minnesota Power & Light.

Copies of the filing were served upon Minnesota Power & Light.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

18a. Louisville Gas and Electric Company

[Docket No. ER95-1108-000]

Take notice that on May 30, 1995, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Madison Gas and Electric Company

[Docket No. ER95-1109-000]

Take notice that on May 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Citizens Lehman Power Sales under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Madison Gas and Electric Company

[Docket No. ER95-1110-000]

Take notice that on May 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with CNG Power Services Corporation under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Madison Gas and Electric Company

[Docket No. ER95-1111-000]

Take notice that on May 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Imprimis Corporation under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Central Vermont Public Service Corporation

[Docket No. ER95-1112-000]

Take notice that on May 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing a service agreement for provision of transmission service under FERC Electric Tariff, Original Volume No. 3 to New Hampshire Electric Cooperative, Inc. (NHEC) effective May 1, 1995.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Central Vermont Public Service Corporation

[Docket No. ER95-1113-000]

Take notice that on May 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1994 Cost Report in accordance with Article IV, Section A(2) of the North Hartland Transmission Service Contract (Agreement) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Inc. (VG&T) under which CVPS transmits the output of the VG&T's 4.0 MW hydroelectric generating facility located in North Hartland, Vermont via a 12.5 kV circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER84-674-000 and was designated as Rate Schedule FERC No. 121.

Under Article IV, Section A(2) of the Agreement, the annual charges to VG&T are based on estimated data which are subject to a reconciliation or "true-up", after the year is over, using actual data as reported in the Company's FERC Form No. 1.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Central Vermont Public Service Corporation

[Docket No. ER95-1114-000]

Take notice that on May 30, 1995, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 1994 Cost Report required under Article 2.4 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of Central Vermont under which Central Vermont provides transmission and distribution services to the following Customers: Vermont Electric Cooperative, Inc. Lyndonville Electric Department

Village of Ludlow Electric Light Department
 Village of Johnson Water and Light Department
 Village of Hyde Park Water and Light Department
 Rochester Electric Light and Power Company
 Woodsville Fire District Water and Light Department

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Central Vermont Public Service Corporation

[Docket No. ER95-1115-000]

Take notice that on May 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1994 Cost Report required under Paragraph Q-1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which Central Vermont Public Service Corporation (Company) sells electric power to Connecticut Valley Electric Company Inc. (Customer). The Company states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. PECO Energy Company

[Docket No. ER95-1116-000]

Take notice that on May 30, 1995, PECO Energy Company (PECO) tendered for filing an Agreement between PECO and TVA Services, Incorporated (TVA) dated April 26, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to TVA. In order to optimize the economic advantage to both PECO and TVA, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on June 1, 1995.

PECO states that a copy of this filing has been sent to TVA and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Birchwood Power Partners, L.P.

[Docket No. QF93-126-001]

On May 26, 1995, Birchwood Power Partners, L.P. (Applicant) submitted for

filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership and location of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: June 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14533 Filed 6-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-334-000]

Georgia-Pacific Corp. v. NorAm Gas Transmission Co.; Complaint

June 8, 1995.

Take notice that on June 5, 1995, Georgia-Pacific Corporation (Georgia-Pacific) submitted for filing with the Commission a Complaint and Emergency Motion concerning NorAm Gas Transmission Company's (NorAm) charging Georgia-Pacific market lateral fees.

Georgia-Pacific argues that: (1) NorAm has no authority under its FERC Gas Tariff to charge Georgia-Pacific a market lateral fee for firm transportation service performed since February 1, 1995; (2) NorAm has no authority under its FERC Gas Tariff to charge Georgia-Pacific a market lateral fee prospectively; and (3) NorAm must make a rate filing pursuant to Section 4 of the Natural Gas Act before it may seek to charge Georgia-Pacific (and any transportation customer) a market lateral fee.

Georgia-Pacific also contends that its nonpayment of NorAm's charged market

lateral fees does not authorize NorAm to suspend service to Georgia-Pacific under its FERC Gas Tariff. Georgia-Pacific, therefore moves the Commission to expeditiously issue an order forbidding NorAm to suspend or terminate service to Georgia-Pacific during the pendency of this complaint.

Georgia-Pacific states that it has served a copy of the complaint to NorAm.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's rules of practice and procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before June 29, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before June 29, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14479 Filed 6-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-4-49-000]

Williston Basin Interstate Pipeline Co.; Annual Supply Realignment Reconciliation Filing

June 8, 1995.

Take notice that on May 31, 1995, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing its Annual Gas Supply Realignment Reconciliation Filing pursuant to § 39.3.3 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. More specifically, Williston Basin filed the following tariff sheets:

Twelfth Revised Sheet No. 15
 Fifteenth Revised Sheet No. 16
 Twelfth Revised Sheet No. 18

Williston Basin has requested that the Commission accept the filing to become effective July 1, 1995.

Williston Basin states that the revised tariff sheets reflect the annual reconciliation of the latest GSR cost recovery period and establishment of new reservation charge surcharge applicable to service under Rate Schedules FT-1 and ST-1 and a new