

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that a grant of the petition is required by the public convenience and necessity.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appeal or be represented at the hearing.

**Lous D. Cashell,**

*Secretary.*

[FR Doc. 95-14376 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-538-000]

**Tennessee Gas Pipeline Company;  
Notice of Request Under Blanket  
Authorization**

June 7, 1995.

Take notice that on June 2, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-538-000 a request pursuant to Section 157.205 of the Commission's Regulations to abandon by removal certain meter facilities located in Kanawha County, West Virginia under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to abandon by removal the facilities at Charleston Sales Meter Station No. 2-0027 and the facilities at Frame Sales Meter Station No. 2-0043 located in Kanawha County, West Virginia. Tennessee states the sales meter stations were completed in early 1951 to deliver sales gas to United Fuel Gas Company which was part of the Columbia Gas System. These stations are inactive and the measurement equipment has deteriorated beyond repair, it is indicated. Tennessee states that Columbia Gas Transmission Corporation, the only customer served by the facilities prior to the meters becoming inactive, has consented to the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14375 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-423-000 and RP94-119-000, et al.]

**Texas Gas Transmission Corp.; Notice  
of Informal Settlement Conferences**

June 7, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceedings commencing at 10:00 am on June 14, 1995, continuing through June 15, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE, Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Russell B. Mamone (202) 208-0744.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14377 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP91-1897-004]

**Williston Basin Interstate Pipeline  
Company; Notice of Refund Report**

June 7, 1995.

Take notice that on May 19, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), filed its refund report made in compliance with the Commission's order issued March 30, 1992 in Docket No. CP91-1897-000

and Article V of Amendment No. 1 to the Rate Schedule X-13 Service Agreement between Williston Basin and Northern States Power Company (NSP).

Williston Basin stated that on May 19, 1995, a total refund of \$173,572.72 consisting of \$158,863.04 of principal and \$14,709.68 of interest was sent to NSP. Williston Basin states that the refund covers the period from November 1, 1992 through February 28, 1995, with interest through May 19, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14373 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1074-000, et al.]

**Commonwealth Edison Co., et al.;  
Electric Rate and Corporate Regulation  
Filings**

June 6, 1995.

Take notice that the following filings have been made with the Commission:

**1. Commonwealth Edison Company**

[Docket No. ER95-1074-000]

Take notice that on May 19, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated May 3, 1995, establishing PECO Energy Company (PECO) as a customer under the terms of ComEd's Power Sales Tariff FS-1 (FS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of May 3, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon PECO and the Illinois Commerce Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Carolina Power & Light Company**

[Docket No. ER95-1075-000]

Take notice that on May 19, 1995, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities; AES Power, Inc.; InterCoast Power Marketing Company; PECO Energy Company; Central Virginia Electric Cooperative; Old Dominion Electric Cooperative; Big Rivers Electric Corporation; Wisconsin Electric Power Company; and NorAm Energy Services, Inc. Service to each Eligible Entity will be in accordance with the term and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Arizona Public Service Company**

[Docket No. ER95-1077-000]

Take notice that on May 22, 1995, Arizona Public Service Company (APS), tendered for filing Amendment No. 2 to the Transmission Service Agreement (Amendment) between Arizona Public Service Company and the Department of the Air Force. This Amendment provides for a change in delivery points of the preference power received from the Western Area Power Administration.

A copy of this filing has been served on the Department of the Air Force and the Arizona Corporation Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Illinois Power Company**

[Docket No. ER95-1078-000]

Take notice that on May 22, 1995, Illinois Power Company (IP), tendered for filing a change to the Interconnection Agreement between Central Illinois Light Company (CIL) and Illinois Power Company. The change provides for a new point of interconnection between CIL and IP, CIL-IP Connection 8-St. Joseph to replace CIL-IP Connection 6-Homer. IP proposes an effective date of May 26, 1995, and, therefore, requests waiver of the Commission's notice requirement.

Copies of the filing have been served on CIL and the Illinois Commerce Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Consumers Power Company**

[Docket No. ER95-1080-000]

Take notice that on May 22, 1995, Consumers Power Company (Consumers), tendered for filing a Wholesale for Resale Electric Service Agreement with Wolverine Power Supply Cooperative, Inc. (Wolverine). The filed Service Agreement makes available firm wholesale service to Wolverine in Resort Township in Emmet County, Michigan. A copy of the filing was served upon Wolverine and the Michigan Public Service Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Central Illinois Public Service Company**

[Docket No. ER95-1081-000]

Take notice that on May 22, 1995, Central Illinois Public Service Company (CIPS), submitted two Service Agreements each, dated May 10, 1995, establishing Catex Vitol Electric, L.L.C. and Kimball Power Company as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of May 10, 1995, for each service agreement, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Catex Vitol Electric, L.L.C., Kimball Power Company, and the Illinois Commerce Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Tampa Electric Company**

[Docket No. ER95-1082-000]

Take notice that on May 22, 1995, Tampa Electric Company (Tampa Electric), tendered for filing an agreement to provide non-firm transmission service for the Orlando Utilities Commission (Orlando).

Tampa Electric proposes that the agreement be made effective on the earlier of the date it is accepted for filing or July 22, 1995, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Orlando and the Florida Public Service Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. PacifiCorp**

[Docket No. ER95-1083-000]

Take notice that on May 23, 1995, PacifiCorp, tendered for filing in

accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Power Sales Agreement dated December 28, 1994 (Agreement) between PacifiCorp and Public Utility District No. 1 of Clark County, Washington (Clark).

PacifiCorp requests that an effective date of August 1, 1995, be assigned to the Agreement. This date corresponds to the date service is scheduled to commence under the Agreement.

Copies of this filing were supplied to Clark, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Wisconsin Electric Power Company**

[Docket No. ER95-1084-000]

Take notice that on May 23, 1995, Wisconsin Electric Power Company, tendered for filing an unexecuted service agreement with The Wisconsin Public Power Inc. SYSTEM (WPPI) pursuant to which WPPI will take Network Contract Demand Transmission Service from the Company commencing June 1, 1995. Wisconsin Electric also has tendered for filing a tariff providing for comprehensive transmission service from Wisconsin Electric. Wisconsin Electric also requests that the docket be consolidated with Docket Nos. ER95-264-000 and ER94-1625-000.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Southwestern Electric Power Company**

[Docket No. ER95-1085-000]

Take notice that on May 23, 1995, Southwestern Electric Power Company (SWEPCO) submitted service agreements establishing twenty-nine new customers under SWEPCO's umbrella Coordination Sales Tariff (CST-1 Tariff).

SWEPCO requests an effective date of April 28, 1995, for the service agreement with Jonesboro Water & Light Plant and an effective date of May 16, 1995 for the other twenty-eight agreements.

Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the twenty-nine customers, the Arkansas Public Service Commission, the Louisiana Public Service Commission and the Public Utility Commission of Texas.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Destec Power Services, Inc.**

[Docket No. ER95-1087-000]

Take notice that on May 24, 1995, Destec Power Services, Inc. (DPS) tendered for filing confirmation from the Executive Committee of the Western Systems Power Pool (WSPP) acknowledging approval of DPS's application for membership in the WSPP. DPS requests that the Commission amend the WSPP Agreement to include it as a member.

DPS requests an effective date of one day after filing for the proposed amendment. Accordingly, DPS requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Public Service Company of Oklahoma**

[Docket No. ER95-1088-000]

Take notice that on May 24, 1995, Public Service Company of Oklahoma (PSO) submitted service agreements establishing nineteen new customers under PSO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of May 16, 1995, for the nineteen agreements. Accordingly, PSO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the nineteen customers and the Oklahoma Corporation Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Wisconsin Power and Light Company**

[Docket No. ER95-1089-000]

Take notice that on May 25, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Sales Tariff between itself and Howard Energy Company, Inc. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 15, 1995.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Wisconsin Power and Light Company**

[Docket No. ER95-1090-000]

Take notice that on May 25, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Sales Tariff between itself and Kimball Power Company. WP&L

respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 15, 1995.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Wisconsin Power and Light Company**

[Docket No. ER95-1091-000]

Take notice that on May 25, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Sales Tariff between itself and Central Illinois Public Service Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 5, 1995.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**16. Commonwealth Edison Company**

[Docket No. ER95-1092-000]

Take notice that on May 25, 1995, Commonwealth Edison Company (ComEd) submitted Service Agreements, dated April 21, 1995, establishing AES Power, Inc. (AES), Enron Power Marketing, Inc. (Enron), Wisconsin Public Power Inc. System (WPPI), and Rainbow Energy Marketing Corporation (Rainbow) as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of April 21, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon AES, Enron, WPPI, Rainbow, and the Illinois Commerce Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**17. Central Hudson Gas & Electric Corporation**

[Docket No. ER95-1093-000]

Take notice that on May 25, 1995, Central Hudson Gas & Electric Corporation (Central Hudson) tendered for filing a Notice of Cancellation of Central Hudson's Rate Schedule Agreement between Central Hudson and the County of Orange, New York, Municipal Distribution Agency.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**18. Entergy Services, Inc.**

[Docket No. ER95-1094-000]

Take notice that on May 25, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and Enron Power Marketing, Inc. (Enron). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies will provide Enron non-firm transmission service under their Transmission Service Tariff.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**19. New England Power Company**

[Docket No. ER95-1100-000]

Take notice that on May 25, 1995, New England Power Company filed Service Agreements and Certificate of Concurrence with CMEX Energy, Inc. and Catex-Vitol Electric, L.L.C. under NEP's FERC Electric Tariff, Original Volume No. 5.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**20. CINergy Services, Inc.**

[Docket No. ER95-1101-000]

Take notice that on May 25, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated April 1, 1995, between CIN, CG&E, PSI and Stand Energy Corporation (STAND).

The Interchange Agreement provides for the following service between CIN and STAND.

1. Exhibit A—Power Sales by STAND
2. Exhibit B—Power Sales by CIN

CIN and STAND have requested an effective date of June 1, 1995.

Copies of the filing were served on Stand Energy Corporation, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

**21. Northern States Power Company (Minnesota)**

[Docket No. ER95-1103-000]

Take notice that on May 26, 1995, Northern States Power Company

(Minnesota) (NSP) tendered for filing a revised Service Schedule E to the Municipal Interconnection and Interchange Agreements between NSP and the City of Ada, City of Kasota and City of Kasson. Service Schedule E of each City's Agreement contains a Distribution Substation Facilities Charge Rider. The revised Service Schedule E modifies the monthly facilities charge to be paid by each city to reflect only the FERC accepted charges.

NSP requests that the Commission accept the revised Service Schedule E of the Municipal Interconnection and Interchange Agreement effective May 30, 1995, for each city and requests waiver of the Commission's notice requirements in order for the revisions to be accepted for filing on the date requested.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 22. CINergy Services, Inc.

[Docket No. ER95-1102-000]

Take notice that on May 25, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated April 1, 1995, between CIN, CG&E, PSI and InterCoast Power Marketing Company (COAST).

The Interchange Agreement provides for the following service between CIN and COAST.

1. Exhibit A—Power Sales by COAST
2. Exhibit B—Power Sales by CIN

CIN and COAST have requested an effective date of June 1, 1995.

Copies of the filing were served on InterCoast Power Marketing Company, the Iowa State Utilities Board, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 23. The Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER95-1104-000]

Take notice that on May 25, 1995, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) tendered for filing the following non-discriminatory open-access transmission tariffs:

1. FERC Network Integration Service Transmission Tariff—Cleveland Area.
2. FERC Network Integration Service Transmission Tariff—Toledo Area.

3. FERC Point-to-Point Transmission Service Tariff—Toledo Area.

4. FERC Point-to-Point Transmission Service Tariff—Toledo Area.

CEI and TE state that these tariffs were submitted pursuant to this Commission's decision in *El Paso Electric Company and Central and South West Services, Inc.*, 68 FERC ¶ 61,181 (1994) and the deficiency letter issued in this proceeding on December 8, 1994, and have requested that these tariffs be permitted to become effective upon consummation of the merger of CEI and TE for which authorization is sought in the captioned proceeding. CEI and TE further state that these tariffs comply with the guidance provided by the Commission in *Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities*, 70 FERC ¶ 61,357 (1995), and that the proposed rates for transmission service are "conforming" rates in accordance with the policy established in *Inquiry Concerning the Commission's Pricing Policy for Transmission Services Provided by Public Utilities Under the Federal Power Act*, FERC Regulations Preambles ¶ 31,1005 (1994).

*Comment date:* June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-14425 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5220-6]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

**DATES:** Comments must be submitted on or before July 13, 1995.

For further information or to obtain a copy of this ICR contact Sandy Farmer at EPA, (202) 260-2740, please refer to ICR #1158.05.

### SUPPLEMENTARY INFORMATION:

#### Office of Air and Radiation

**TITLE:** Reporting and Recordkeeping Requirements for the New Source Performance Standards (NSPS) for Rubber Tire Manufacturing Industry (ICR No. 1158.05; OMB No. 2060-0156).

**ABSTRACT:** This ICR is for an extension of an existing information collection in support of the Clean Air Act, as described under the general NSPS at 40 CFR Part 60.7-60.8 and the specific NSPS, for volatile organic compound (VOC) emissions from the rubber tire manufacturing industry, at 40 CFR Part 60.540-60.546. The information will be used by the EPA to direct monitoring, inspection, and enforcement efforts, thereby ensuring compliance with the NSPS.

Owners and operators of affected facilities must provide EPA with: (1) Notification of construction, reconstruction, or modification; (2) anticipated and actual dates of facility startup; (3) initial and, where appropriate, monthly performance test data and results; (4) physical and operational changes; (5) initial performance test results; (6) initial and annual formulation data or Method 24 results to verify VOC content of water-based sprays; and (7) a semiannual report of any monitored operating parameter or emission rate that falls outside a specified limit.

All affected facilities must maintain records on the facility operation that document: (1) The occurrence and duration of any startups, shutdowns,