

B), Develop High Air Rate Flotation to Separate Stickies and Light Contaminants (Development C), and Wax Removal by Washing (Development D).

The objective of Development A is to demonstrate the feasibility of a virtually dry initial dispersion step for the waste paper. Existing systems do not use dry dispersion and process waste paper in three steps. With this innovation, sticky contaminants will be peeled off from the paper, by paper-to-paper/fiber-to-fiber rubbing. Also, fines and ash particles from the paper are expected to cover the sticky particles effectively making them less sticky and, therefore, enhancing the effectiveness of the one-step process. Development B involves production and testing of three approaches. These are: (1) Small diameter cyclones, extra long, for multiple unit installations (CSL), (2) Large diameter cyclone, long unit, for single unit installation (CLL), and (3) Forced vortex unit, with external drive (FVE). The goals of this development are higher consistency operation and longer treatment times. The main focus of this development is the large cyclone separator that industry has not yet achieved. BCC's exploratory tests suggest this development can be undertaken and a highly efficient innovative CLL design is expected. Thirdly, Development C proposes a completely new separation approach similar to deinking flotation. The idea is high air rate flotation that provides much shorter retention time, 20 seconds as opposed to 10 minutes using existing technology, and smaller operation units. Lastly, Development D involves an efficiency improvement over current systems that remove 2-5% of wax contaminants. BCC proposes to wash wax out of the pulp by displacement hot water washing or intensity turbulence washing.

The proposal has been found to be meritorious, and it is recommended that the unsolicited application be accepted for support. The BCC program represents an innovative, commercially viable technology that will result in waste reduction and decreased energy usage. BCC has demonstrated capabilities in the technologies directly related to the proposed project and personnel that should provide a basis for a successful project. The proposed project is not eligible for financial assistance under a recent, current, or planned solicitation.

The project cost over two years is estimated to be \$2,170,000 total, with the DOE share being \$1,200,000.

Issued in Golden, Colorado, on May 31, 1995.

**John W. Meeker,**

*Chief, Procurement, GO.*

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### Federal Energy Regulatory Commission

[Docket No. CP95-531-000]

#### Columbia Gas Transmission Corporation; Notice of Application

June 7, 1995.

Take notice that on May 31, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 26031, filed in an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing Columbia to construct and operate certain natural gas facilities and permission to abandon the facilities being replaced.

Columbia proposes to construct and operate approximately 5.8 miles of 16-inch pipeline to replace approximately 0.5 mile of 12-inch and 5.2 miles of 16-inch pipeline in nine sections located in Ashland, Medina and Wayne Counties, Ohio. The replacement will result in an increase in capacity of 340 Dth/d which Columbia will retain for additional operating flexibility. Columbia states that the pipeline condition requires replacement in order to assure continued service to its customers and the integrity of the line. Columbia does not request authorization for any new or additional service. The estimated cost of the proposed construction is \$4,371,000 and will be financed with funds generated from internal sources.

Any person desiring to be heard or make any protest with reference to said application should on or before June 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. RP95-333-000]

#### CNG Transmission Corporation; Notice of Section 4 Filing

June 7, 1995.

Take notice that on May 25, 1995, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service on Line No. LN-1662, its uncertificated gathering line in Jefferson County, Pennsylvania.

CNG claims that the uncertificated line is being sold, in part, and abandoned in place, in part, since it is uneconomic to repair or relocate. CNG states that although no contract for transportation service with CNG will be canceled or terminated, meter receipt points on Line No. LN-1662 will be eliminated under some or all of the related Pool Operating Agreements.

CNG indicates that copies of this filing were sent to the parties involved in either the transportation agreement or the pooling agreement at the time of filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 14, 1995. Protests will be