

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that a grant of the petition is required by the public convenience and necessity.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appeal or be represented at the hearing.

Lous D. Cashell,

Secretary.

[FR Doc. 95-14376 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-538-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

June 7, 1995.

Take notice that on June 2, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-538-000 a request pursuant to Section 157.205 of the Commission's Regulations to abandon by removal certain meter facilities located in Kanawha County, West Virginia under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to abandon by removal the facilities at Charleston Sales Meter Station No. 2-0027 and the facilities at Frame Sales Meter Station No. 2-0043 located in Kanawha County, West Virginia. Tennessee states the sales meter stations were completed in early 1951 to deliver sales gas to United Fuel Gas Company which was part of the Columbia Gas System. These stations are inactive and the measurement equipment has deteriorated beyond repair, it is indicated. Tennessee states that Columbia Gas Transmission Corporation, the only customer served by the facilities prior to the meters becoming inactive, has consented to the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14375 Filed 6-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-423-000 and RP94-119-000, et al.]

**Texas Gas Transmission Corp.; Notice
of Informal Settlement Conferences**

June 7, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceedings commencing at 10:00 am on June 14, 1995, continuing through June 15, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE, Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Michael D. Coteleur, (202) 208-1076, or Russell B. Mamone (202) 208-0744.

Lois D. Cashell,

Secretary.

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[Docket No. CP91-1897-004]

**Williston Basin Interstate Pipeline
Company; Notice of Refund Report**

June 7, 1995.

Take notice that on May 19, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), filed its refund report made in compliance with the Commission's order issued March 30, 1992 in Docket No. CP91-1897-000

and Article V of Amendment No. 1 to the Rate Schedule X-13 Service Agreement between Williston Basin and Northern States Power Company (NSP).

Williston Basin stated that on May 19, 1995, a total refund of \$173,572.72 consisting of \$158,863.04 of principal and \$14,709.68 of interest was sent to NSP. Williston Basin states that the refund covers the period from November 1, 1992 through February 28, 1995, with interest through May 19, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14373 Filed 6-12-95; 8:45 am]

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[Docket No. ER95-1074-000, et al.]

**Commonwealth Edison Co., et al.;
Electric Rate and Corporate Regulation
Filings**

June 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER95-1074-000]

Take notice that on May 19, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated May 3, 1995, establishing PECO Energy Company (PECO) as a customer under the terms of ComEd's Power Sales Tariff FS-1 (FS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of May 3, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon PECO and the Illinois Commerce Commission.

Comment date: June 20, 1995, in accordance with Standard Paragraph E at the end of this notice.