

proposed effective date of the revised tariff sheets is July 1, 1995.

Panhandle states that this filing is in compliance with the Commission's February 15, 1995 order in the above proceeding which requires Panhandle to file annual updates to its Unrecovered PGA Costs Surcharges to reflect current transportation billing determinants. The July 1, 1995 effective date proposed herein is the beginning of the second annual period under Section 18.12 of the General Terms and Conditions of Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The firm determinants reflected represent those in effect on May 1, 1995, and the interruptible determinants are for the twelve months ended April 30, 1995. The Reservation Surcharge applicable to Rate Schedules FT and EFT decreases to \$0.07 from the currently effective \$0.09, the SCT Volumetric Surcharge decreases to 0.44¢ from the currently effective 0.56¢, and the Volumetric Surcharge applicable to Rate Schedules IT and EIT decreases to 0.18¢ from the currently effective 0.19¢.

Panhandle states that copies of its filing have been served on all affected customers, all parties to this proceeding and applicable state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-14267 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

S. D. Warren Co., Notice of Intent To File An Application for a New License

June 6, 1995.

Take notice that the S. D. Warren Company, the existing licensee for the Mallison Falls Power Station, Project No. 2932, filed a timely notice of intent to file an application for a new license,

pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2932 was issued effective April 1, 1962, and expires May 31, 2000.

The project is located on the Presumpscot River in Cumberland County, Maine. The principal works of the Mallison Falls Project include a 288-foot-long, 14-foot-high dam with a reinforced concrete section and a cut granite section; a head gate structure with 5 headgates; a reservoir with negligible storage capacity; a 675-foot-long, 6-foot-deep intake canal cut into bedrock; a powerhouse containing two 400-kw generators; generator leads, step-up transformer; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 89 Cumberland Street, P.O. Box 5000, Westbrook, Maine 04098-1597.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

Lois D. Cashell,
Secretary.

[FR Doc. 95-14260 Filed 6-9-95; 8:45 am]
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[Project No. 2941 Maine]

S. D. Warren Co., Notice of Intent To File an Application for a New License

June 6, 1995.

Take notice that the S.D. Warren Company, the existing licensee for the Little Falls Power Station, Project No. 2941, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2941 was issued effective April 1, 1962, and expires May 31, 2000.

The project is located on the Presumpscot River in Cumberland County, Maine. The principal works of the Little Falls Project include a 200-foot-long, 14-foot-high reinforced concrete spillway dam and a 110-foot-long, 14-foot-high stone sluiceway dam, with 3 sluice gates, at a right angle to the spillway dam; a powerhouse at a right angle and adjacent to the spillway dam and containing four generators with a total rated capacity of 1000-kW; generator leads, step-up transformer,

transmission line connections; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 89 Cumberland Street, P.O. Box 5000, Westbrook, Maine 04098-1597.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

Lois D. Cashell,
Secretary.

[FR Doc. 95-14261 Filed 6-9-95; 8:45 am]
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[Docket No. RP95-314-000]

Tennessee Gas Pipeline Company; Notice of Take-or-Pay Report and Request for Waiver

June 6, 1995.

Take notice that on May 31, 1995 Tennessee Gas Pipeline Company (Tennessee) tendered for filing a Take-or-Pay Report and Request for Waiver.

Tennessee states that Article XXV of the General Terms and Conditions of its FERC Tariff, Fifth Revised Vol. No. 1, provides that Tennessee may file for the recovery of additional take-or-pay costs not included in previous filings.

Tennessee further states that it has not incurred significant take-or-pay costs since its last filing in Docket No. RP94-261. Consequently, Tennessee requests a waiver of Section 2 of Article XXV to permit Tennessee to omit the filing of the revised tariff sheets scheduled to be filed on May 31, 1995.

Tennessee notes that the omission will not affect the accounting for these additional costs and carrying charges, in accord with Article XXV, Section 3.2, and the costs will be reflected in a future filing pursuant to Article XXV, Section 2.2.

Tennessee states that a copy of its filing was served on each of its customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before June 13, 1995. Protests will be

considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14271 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP92-137-038 and RP93-136-006]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

June 6, 1995.

Take notice that on June 1, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff Third Revised Volume No. 1 enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective July 1, 1995.

Transco states that the instant filing is a result of an October 20, 1994, Presiding Administrative Law Judge (ALJ) "Initial Decision Granting Motion for Summary Disposition Concerning Merchant Allocation Question" requiring Transco to remove from its gathering function \$5,556,863 of labor-related A&G costs and \$74,240 of general plant and related costs, and to reassign these costs to its merchant service. On February 28, 1995 the Commission affirmed the ALJ's decision, and on May 24, 1995 denied Transco's request for rehearing. Accordingly, Transco is submitting tariff sheets reflecting the decreased charges for the Tilden Processing Plant and all other gathering facilities, and the increased Non-Gas Demand Fee under its sales service Rate Schedules FS and OFS.

TGPL states that copies of the instant filing has been served to interested parties to Docket No. RP92-137.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14272 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-541-000]

Trunkline Gas Co.; Notice of Request Under Blanket Authorization

June 6, 1995.

Take notice that on June 2, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-541-000 a request pursuant to Sections 157.205, 157.211 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.212) for authorization to construct and operate a fourth delivery meter at an existing delivery station for Peoples Gas, Light and Coke Company (Peoples Gas) located in Champaign County, Illinois under Trunkline's blanket certificate issued in Docket No. CP83-84-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Trunkline proposes to install a fourth 12-inch meter run and appurtenant valves and piping on approximately 0.85 acres of property owned by Peoples Gas at the existing Peoples Gas Manlove Storage Field delivery station. The proposed facilities will be used to measure gas delivery of up to 143.5 Mcf per day to Peoples Gas through a gas treatment facility being constructed pursuant to Section 2.55(a) of the Commission's Regulations. Trunkline states that it will own, operate and maintain the proposed facilities. Trunkline estimate of the cost of the facilities to be constructed is \$200,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

[FR Doc. 95-14262 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-329-000]

Wyoming Interstate Company, Ltd.; Notice of Tariff Filing

June 6, 1995.

Take Notice that on June 1, 1995, Wyoming Interstate Company, Ltd. (WIC), tendered for filing the following revised tariff sheets to its FERC Gas Tariffs, First Revised Volume No. 1 and Second Revised Volume No. 2:

First Revised Volume No. 1

Second Revised Sheet No. 25

Third Revised Sheet No. 26

Second Revised Sheet No. 27

First Revised Sheet No. 29B

Second Revised Volume No. 2

Second Revised Sheet No. 54

Third Revised Sheet No. 55

Second Revised Sheet No. 56

First Revised Sheet No. 57C

First Revised Sheet No. 57D

In compliance with Order No. 577, WIC is proposing to revise the capacity release provisions in its tariff to state that:

1. A Releasing Shipper can release capacity to a Replacement Shipper in a pre-arranged release exempt from the posting and bid requirements for a period of one calendar month or less.
2. A Releasing Shipper that has made a pre-arranged release exempt from posting and bidding cannot re-release the same capacity to the same Replacement Shipper in a pre-arranged release exempt from posting and bidding at less than the maximum rate until 28 days after the first release has terminated.

WIC states its tariff already conforms to the clarification in Order No. 577 that a pre-arranged release at the maximum rate is exempt from bidding, regardless of the duration of the release.

WIC states that effective May 4, 1995, WIC waived its tariff provisions to conform with Order No. 577 and it will continue such waiver until the revised tariff sheets, filed to comply with Order No. 577, are accepted. WIC has requested a July 1, 1995, effective date.

WIC states that copies of this filing were served upon all WIC transportation customers and State Commissions where WIC provides transportation service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the