

filings; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: June 7, 1995, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14313 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-536-000]

**Columbia Gulf Transmission Co.;
Notice of Application**

June 6, 1995.

Take notice that on June 1, 1995, Columbia Gulf Transmission Company (Columbia Gulf), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP95-536-000 an application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Commission's Regulations thereunder for permission and approval to abandon natural gas transportation and exchange services for Natural Gas Pipeline Company of America (Natural), all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia Gulf proposes to abandon the transportation and exchange services provided Natural by Columbia Gulf under Columbia Gulf's Rate Schedules X-81 and X-105. Columbia Gulf states that pursuant to Rate Schedule X-81, authorized in Docket No. CP81-185, Columbia Gulf and Natural exchanged up to 10,000 Mcf per day of natural gas attributable to Natural's South Marsh Island Block 265 volumes with volumes available to Columbia Gas Transmission Corporation (Columbia Gas) at the outlet of the

Texaco, Inc. Henry Plant (Henry Plant), Vermilion Parish, Louisiana. Columbia Gulf explains that it transported Natural's gas from the point of receipt at Columbia Gulf's Pecan Island Plant, Vermilion Parish, Louisiana to the point of exchange at Columbia's Gulf's Rayne Compressor Station, Acadia Parish, Louisiana. Columbia Gulf relates that it redelivered thermally equivalent volumes of gas, less an adjustment for removal of liquefiable hydrocarbons, unaccounted-for gas and fuel, at the outlet of the Henry Plant.

Columbia Gulf further states that under Rate Schedule X-105, authorized in Docket No. CP84-132, Columbia Gulf, along with Tennessee Gas Pipeline Company (Tennessee), transported natural gas on a firm basis through the South Pass Project 77 offshore facilities of up to 64,000 Mcf per day (32,500 Mcf by Columbia Gulf) from receipt points at the interconnection of Columbia Gulf's and Tennessee's jointly owned South Pass Project 77 facilities and pipeline extending from the South Pass Block 78 and West Delta Block 109, offshore Louisiana, to the terminus of the South Pass Project 77 facilities in Plaquemines Parish, Louisiana.

Columbia Gulf asserts that as a result of Natural's restructuring of its services pursuant to Commission Order No. 636, Natural no longer has a need for the transportation and exchange services available under Rate Schedule X-81 and X-105. Columbia Gulf declares that as a consequence, Natural and Columbia have agreed to an exit fee as contemplated by Order No. 636, in which the parties, among other things, agreed to terminate Natural's contractual obligations under Rate Schedules X-81 and X-105 through the payment of the exit fee by Natural to Columbia Gulf in consideration for Columbia Gulf's early termination and abandonment of Rate Schedules X-81 and X-105.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 27, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia Gulf to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14264 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-327-000]

**K N Interstate Gas Transmission Co.;
Notice of Account No. 858 Filing**

June 6, 1995.

Take notice that on June 1, 1995, K N Interstate Gas Transmission Co. (KNI) made its annual Account No. 858 tracker filing in the above captioned docket.

KNI states that the filing revises KNI's Account No. 858 rate component and details, for the months July 1994 through March 1995, its actual Account No. 858 cost recovery and incurrence.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before June 13, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party

to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14269 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-53-000]

K N Interstate Gas Transmission Co.; Notice of Fuel and Loss Filing

June 6, 1995.

Take notice that on June 1, 1995, K N Interstate Gas Transmission Co. (KNI) made its annual fuel and loss reimbursement filing in the above captioned docket.

KNI states that the filing revises KNI's fuel and loss reimbursement percentages and details, for the fifteen months October 1993 through December 1994, its actual fuel and loss and its fuel and loss reimbursement.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before June 13, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14273 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-581-001]

National Fuel Gas Supply Corp.; Notice of Application

June 6, 1995.

Take notice that on June 1, 1995, National Fuel Gas Supply Corporation

(National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP94-581-001 an application pursuant to Section 7(b) of the Natural Gas Act to amend a Commission order issued September 13, 1994 in Docket No. CP94-581-001,¹ (September Order) for permission and approval to abandon an additional observation well within the Swede Hill Storage Field in McKean County, Pennsylvania, all as more fully set forth in the application on file with the Commission and open to public inspection.

The September Order granted National the authority to abandon Wells 412-P, 413-P and 415-P and Well Lines S-W413, S-W415, S-W416 and S-W418 at the Swede Hill Storage Field. National states that the authorized abandonments were performed during December 1994, January and February 1995 and that during that time it determined that Well 416-P, an observation well which is located at the end of Well Line S-W416, needed to be plugged and abandoned. National states that it completed the plugging work on February 23, 1995. In its application, National seeks to amend the abandonment authorization to include Well 416-P. National states that Well 416-P was not necessary for the continued operation of the Swede Hill Field and that its plugging will not reduce service from the field.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 27, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14263 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-326-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

June 6, 1995.

Take notice that on June 1, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1, to become effective July 1, 1995.

Natural states that the purpose of this filing is to comply with Article VIII of Natural's Stipulation and Agreement at Docket No. RP93-36, which required Natural to file a general rate case to be effective no later than December 1, 1995. The filing reflects a 14.25% equity return allowance, increased depreciation rates for onshore transmission and storage facilities, and increased levels of operating costs when compared to the Docket No. RP93-36 settlement. In addition, Natural's filing reflects the implementation of a revised transportation zone boundary system consistent with its pending rate design settlement filed February 8, 1995, at Docket No. RP93-36.

Natural has also included in the filing a Pro Forma set of rates covering new and revised services on its system. The Pro Forma filing reflects the requested implementation of two new storage services under Rate Schedules DSS and NSS, as well as the addition of new service options under existing Rate Schedules FTS and FTS-G. Natural states that the new and revised services are intended to replace services currently provided under Rate Schedules S-1, LS-2, LS-3, FSS, S-2, S-2/G, FTS-E and FTS-E/G and bring Natural's services more in line with the demands of the marketplace. An

¹ See, 68 FERC ¶ 62,242 (1994).