

proposed effective date of the revised tariff sheets is July 1, 1995.

Panhandle states that this filing is in compliance with the Commission's February 15, 1995 order in the above proceeding which requires Panhandle to file annual updates to its Unrecovered PGA Costs Surcharges to reflect current transportation billing determinants. The July 1, 1995 effective date proposed herein is the beginning of the second annual period under Section 18.12 of the General Terms and Conditions of Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The firm determinants reflected represent those in effect on May 1, 1995, and the interruptible determinants are for the twelve months ended April 30, 1995. The Reservation Surcharge applicable to Rate Schedules FT and EFT decreases to \$.07 from the currently effective \$.09, the SCT Volumetric Surcharge decreases to 0.44¢ from the currently effective 0.56¢, and the Volumetric Surcharge applicable to Rate Schedules IT and EIT decreases to 0.18¢ from the currently effective 0.19¢.

Panhandle states that copies of its filing have been served on all affected customers, all parties to this proceeding and applicable state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-14267 Filed 6-9-95; 8:45 am]
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S. D. Warren Co., Notice of Intent To File An Application for a New License

June 6, 1995.

Take notice that the S. D. Warren Company, the existing licensee for the Mallison Falls Power Station, Project No. 2932, filed a timely notice of intent to file an application for a new license,

pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2932 was issued effective April 1, 1962, and expires May 31, 2000.

The project is located on the Presumpscot River in Cumberland County, Maine. The principal works of the Mallison Falls Project include a 288-foot-long, 14-foot-high dam with a reinforced concrete section and a cut granite section; a head gate structure with 5 headgates; a reservoir with negligible storage capacity; a 675-foot-long, 6-foot-deep intake canal cut into bedrock; a powerhouse containing two 400-kw generators; generator leads, step-up transformer; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 89 Cumberland Street, P.O. Box 5000, Westbrook, Maine 04098-1597.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

Lois D. Cashell,
Secretary.

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[Project No. 2941 Maine]

S. D. Warren Co., Notice of Intent to File an Application for a New License

June 6, 1995.

Take notice that the S.D. Warren Company, the existing licensee for the Little Falls Power Station, Project No. 2941, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2941 was issued effective April 1, 1962, and expires May 31, 2000.

The project is located on the Presumpscot River in Cumberland County, Maine. The principal works of the Little Falls Project include a 200-foot-long, 14-foot-high reinforced concrete spillway dam and a 110-foot-long, 14-foot-high stone sluiceway dam, with 3 sluice gates, at a right angle to the spillway dam; a powerhouse at a right angle and adjacent to the spillway dam and containing four generators with a total rated capacity of 1000-kW; generator leads, step-up transformer,

transmission line connections; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 89 Cumberland Street, P.O. Box 5000, Westbrook, Maine 04098-1597.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-314-000]

Tennessee Gas Pipeline Company; Notice of Take-or-Pay Report and Request for Waiver

June 6, 1995.

Take notice that on May 31, 1995 Tennessee Gas Pipeline Company (Tennessee) tendered for filing a Take-or-Pay Report and Request for Waiver.

Tennessee states that Article XXV of the General Terms and Conditions of its FERC Tariff, Fifth Revised Vol. No. 1, provides that Tennessee may file for the recovery of additional take-or-pay costs not included in previous filings. Tennessee further states that it has not incurred significant take-or-pay costs since its last filing in Docket No. RP94-261. Consequently, Tennessee requests a waiver of Section 2 of Article XXV to permit Tennessee to omit the filing of the revised tariff sheets scheduled to be filed on May 31, 1995.

Tennessee notes that the omission will not affect the accounting for these additional costs and carrying charges, in accord with Article XXV, Section 3.2, and the costs will be reflected in a future filing pursuant to Article XXV, Section 2.2.

Tennessee states that a copy of its filing was served on each of its customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before June 13, 1995. Protests will be