

additional delivery point. Service under this amended Wholesale Power Contract will be in accordance with standard WP&L Rate Schedule W-3.

WP&L requests that an effective date concurrent with the contract effective date be assigned. WP&L states that copies of the amended Wholesale Power Contract and the filing have been provided to the City of Brodhead and the Public Service Commission of Wisconsin.

Comment date: June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Power & Light Company

[Docket No. ER95-1037-000]

Take notice that on May 11, 1995, Wisconsin Power & Light Company (WP&L) tendered for filing a Power Supply Agreement dated February 9, 1995, between the Menominee Indian Tribe of Wisconsin and WP&L. This is a new customer and the Commission has not previously assigned a Rate Schedule to this customer.

The parties have executed this Power Supply Agreement in conjunction with the initiation of service to the Menominee Indian Tribe. Service under this Power Supply Agreement will be in accordance with standard WP&L Rate Schedule W-3.

WP&K requests that an effective date concurrent with the contract effective date be assigned. WP&L states that copies of the Power Supply Agreement and the filing have been provided to the Menominee Indian Tribe of Wisconsin and the Public Service Commission of Wisconsin.

Comment date: June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power & Light Company

[Docket No. ER95-1055-000]

Take notice that on May 16, 1995, Florida Power & Light Company (FPL), tendered for filing revised Attachments A for the Stanton Transmission Service Agreement between Florida Power & Light Company (FPL) and the Florida Municipal Power Agency (FMPA), the Tri-City Transmission Service Agreement between FPL and FMPA, and the Restated and Revised Transmission Service Agreement between FPL and FMPA. FPL requests that the changes be permitted to become effective on May 1, 1995. FPL states that this filing is in accordance with Section 35 of the Commission's Regulations.

Comment date: June 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company

[Docket No. ER95-1076-000]

Take notice that on May 19, 1995, Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU), tendered for filing certain non-rate revisions to their respective Coordination Sales Tariffs (CST-1 Tariffs). To the expanded and new provisions clarify certain matters under the Commission-approved CST-1 Tariffs.

PSO, SWEPCO and WTU have asked for expedited consideration and waiver of the Commission's notice requirements to the extent necessary to permit an effective date of May 22, 1995. Copies of this filing were served on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Arkansas Public Service Commission, the Louisiana Public Service Commission and the customers for whom PSO, SWEPCO and WTU, respectively have filed service agreements.

Comment date: June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Utilities Company

[Docket No. ES95-34-000]

Take notice that on June 2, 1995, Citizens Utilities Company filed an application under section 204 of the Federal Power Act requesting an order authorizing the issuance, from time to time, of up to 31 million shares of Common Stock Series A and 13 million shares of Common Stock Series B as stock dividends on shares of its outstanding Common Stock, during a two-year period ending July 1, 1997.

7. Chicago Energy Exchange of Chicago, Inc.

[Docket Nos. ER90-225-020]

Take notice that on May 18, 1995, Chicago Energy Exchange of Chicago, Inc. (Energy Exchange), filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000. Copies of Energy Exchange's informational filing are on file with the Commission and are available for public inspection.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14258 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1020-000, et al.]

Louisville Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company

[Docket No. ER95-1020-000]

Take notice that on May 22, 1995, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc. under Rate GSS.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1063-000]

Take notice that on May 18, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Stand Energy Corporation, dated May 15, 1995. This Service Agreement specifies that Stand Energy Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison*

Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and Stand Energy Corporation to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 15, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER95-1064-000]

Take notice that on May 18, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Rainbow Energy Marketing Corporation, dated May 15, 1995. This Service Agreement specifies that Rainbow Energy Marketing Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Rainbow Energy Marketing Corporation to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 9, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Public Service Corporation

[Docket No. ER95-1066-000]

Take notice that on May 18, 1995, Wisconsin Public Service Corporation tendered for filing a contribution in aid of construction agreement with Wisconsin Power and Light Company to recover the costs of work required to connect a Wisconsin Public Service Corporation transmission line to a new Wisconsin Power and Light line to a new substation. WPSC respectfully requests that this agreement be accepted for filing and made effective 60 days after the filing date to allow the billing of the work.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Niagara Mohawk Power Corporation

[Docket No. ER95-1070-000]

Take notice that on May 19, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Rainbow Energy Marketing Corporation (REM) dated May 18, 1995, providing for certain transmission services to REM.

Copies of this filing were served upon REM and the New York State Public Service Commission.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1071-000]

Take notice that on May 19, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing a Distribution Facilities Agreement between NSP and the City of Arlington (City). NSP presently provides firm power service to the City pursuant to a Firm Power Service Resale Agreement dated August 2, 1983. The Commission has assigned Rate Schedule No. 421 to previously filed agreements between NSP and City. The Distribution Facilities Agreement will replace the distribution substation service portion of the Firm Power Service Resale Agreement and sets forth the terms and conditions and rates for service to City for the period July 1, 1995 to December 31, 1999.

Since distribution facilities are the subject matter of this Agreement, NSP requests the Commission waive jurisdiction. However, in the event the

Commission determines the Agreement is subject to its jurisdiction, NSP requests the Distribution Facilities Agreement be accepted for filing effective July 1, 1995, and requests waiver of the Commission's notice requirements in order for the Distribution Facilities Agreement to be accepted for filing on the date requested.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1072-000]

Take notice that on May 19, 1995, Northern States Power Company (Minnesota)(NSP), tendered for filing a Distribution Facilities Agreement between NSP and the City of Arlington (City). NSP presently provides firm power service to the City pursuant to a Firm Power Service Resale Agreement dated August 19, 1983. The Commission has assigned Rate Schedule No. 433 to previously filed agreements between NSP and City. The Distribution Facilities Agreement will replace the distribution substation service portion of the Firm Power Service Resale Agreement, and sets forth the terms and conditions and rates for service to City for the period July 1, 1995 to December 31, 1999.

Since distribution facilities are the subject matter of this Agreement NSP requests the Commission waive jurisdiction. However, in the event the Commission determines the Agreement is subject to its jurisdiction, NSP requests the Distribution Facilities Agreement be accepted for filing effective July 1, 1995, and requests waiver of the Commission's notice requirements in order for the Distribution Facilities Agreement to be accepted for filing on the date requested.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1073-000]

Take notice that on May 19, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing a Distribution Facilities Agreement between NSP and the City of Brownston (City). NSP presently provides firm power service to the City pursuant to a Firm Power Service Resale Agreement dated August 19, 1983. The Commission has assigned Rate Schedule No. 422 to previously filed agreements between

NSP and City. The Distribution Facilities Agreement will replace the distribution substation service portion of the Firm Power Service Resale Agreement, and sets forth the terms and conditions and rates for service to City for the period July 1, 1995 to December 31, 1999.

Since distribution facilities are the subject matter of this Agreement, NSP requests the Commission waive jurisdiction. However, in the event the Commission determines the Agreement is subject to its jurisdiction, NSP requests the Distribution Facilities Agreement be accepted for filing effective July 1, 1995, and requests waiver of the Commission's notice requirements in order for the Distribution Facilities Agreement to be accepted for filing on the date requested.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER95-1079-000]

Take notice that on May 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Heartland Energy Services Inc., dated May 17, 1995. This Service Agreement specifies that Stand Energy Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Heartland Energy Services Inc. to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 17, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Acme POSDEF Partners, L.P.

[Docket No. QF85-311-003]

On May 25, 1995, Acme POSDEF Partners, L.P. (Applicant), c/o James B. Vasile, Esquire, 1330 Connecticut Avenue NW., Washington, D.C. 20036, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.205(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Stockton, California. The Commission previously certified the facility as a qualifying cogeneration facility in Cogeneration National Corporation, 38 FERC ¶62,259 (1987) and recertified the facility in *Acme POSDEF Partners, L.P.*, 63 FERC ¶63,127 (1993). The instant request for recertification is due to a change in ownership of the facility.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14259 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11534-000, et al.]

Hydroelectric Applications [Red River Water Commission, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11534-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 1 Hydro Project.

f. *Location:* On the Red River, in Catahoula Parish, near Dunlap, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a). 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* July 24, 1995.

k. *Description of Project:* The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 1 and consists of the following new facilities: (1) a powerhouse containing two 12.5-MW generating units for a total installed capacity of 25 MW; (2) a proposed tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 100 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11535-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 2 Hydro Project.

f. *Location:* On the Red River, in Rapides Parish, near Ruby, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a) 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.