

Heard Storage Complex over the next 13 years and the construction and operation of additional natural gas storage facilities at the Crawford Storage Field.

Deactivation at the Majorsville-Heard Storage Complex in Greene and Washington Counties, Pennsylvania and Marshall County, West Virginia could involve:

- Abandonment or relocation of up to 60 miles of existing pipeline; and
- Abandonment of up to 238 wells.

Additional facilities proposed at the Crawford Storage Field in Fairfield and Hocking Counties, Ohio include:

- Installation of 0.66 mile of electronic measurement cable;
- Replacement of 3.75 miles of pipeline;
- Construction of 0.95 mile of new pipeline;
- Drilling of four new wells;
- Modifications at the Crawford Compressor Station; and
- Installation of other appurtenant facilities, including wellhead measurement stations, well tie-ins, launchers/receivers, and an anode bed.

Temporary deactivation of the Majorsville-Heard Storage Complex is required to prevent damage to wells and pipelines from longwall coal mining that is in progress within the storage complex. The proposed facilities at the Crawford Storage Field would be used to offset the temporary deactivation of the Majorsville-Heard Storage Complex and would increase design day deliverability by 67.2 million cubic feet per day and storage capability by 5 billion cubic feet.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, N.E., Room 3104, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Ms. Laura Turner, EA Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street, N.E., Washington, DC 20426, (202) 208-0916.

Any person wishing to comment on the EA may do so. Written comments must reference Docket Nos. CP95-61-000 and CP95-62-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission,

825 North Capitol Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than June 30, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Ms. Laura Turner, EA Project Manager, Room 7312, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. EA Project Manager, Room 7312, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Ms. Laura Turner, EA Project Manager.

**Lois D. Cashell,**  
Secretary.

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**[Project No. 7888-010 Vermont]**

**Comtu Falls Corp.; Notice of Availability of Environmental Assessment**

June 5, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the proposed downstream fish passage plan (plan), filed on October 24, 1994, pursuant to Commission order issued September 22, 1994, for the Comtu Falls Project. The plan would replace about 33 feet of the 2-foot-high flashboards adjacent to a proposed discharge weir with a 2-foot-high fixed concrete crest. A 2.5 foot wide by 2.0 foot high discharge weir would be opened in this concrete cap at the west abutment of the dam and trashrake to

produce a 20-cubic-foot-per-second (cfs) flow to attract/convey outmigrating Atlantic salmon smolts safely past the project. The flow would discharge into a 3-foot-deep plunge pool to be constructed on the bedrock falls below the discharge. To further ensure efficient operation of the passage facility, 18 feet of the east edge of the dam would be capped with concrete to cover the exposed bedrock. The remaining 74 feet of the dam would retain the 2-foot-high flashboards. The downstream fish passage facility would be operated annually from April 1 through June 15. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the licensee's plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's offices at 941 North Capitol Street, N.E. Washington, D.C. 20426.

**Lois D. Cashell,**  
Secretary.

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**[RP95-31-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

June 5, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on June 12, 1995 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**  
Secretary.

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