

the design capacity of the meter station which is limited by existing regulators to 9,300 Dth per day at 300 psig.

Northwest estimates the total cost of the proposed facility modification at the Moses Lake Meter Station to be approximately \$312,350, including the cost of removing the old facilities. Northwest states that it will not require any cost reimbursement from Cascade.

*Comment date:* July 10, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 2. Northwest Pipeline Corporation

[Docket No. CP95-510-000]

Take notice that on May 23, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP95-510-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to replace certain obsolete and undersized facilities at its Winlock Meter Station in Lewis County, Washington, in order to better accommodate its existing firm maximum daily delivery obligations (MDDO) to Washington Natural Gas Company (Washington Natural), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that it presently has firm obligations to deliver up to a total of 400 Dt per day (at 400 psig) under Rate Schedule TF-1, to Washington Natural at the Winlock delivery point. Northwest further states that the Winlock Meter Station has a maximum design delivery capacity of approximately 280 Dt per day (at 400 psig). Since the maximum design capacity of the Winlock Meter Station is less than Northwest's firm delivery obligation to Washington Natural, Northwest is proposing to upgrade the Winlock Meter Station by replacing the two existing undersized 1-inch regulators with two new 1-inch regulators, with 1/4-inch trim; and by replacing the obsolete 2-inch positive displacement meter with one new 2-inch turbine meter and one new 2-inch Roots meter and appurtenances. Northwest states that it is installing two replacement meters in order to more accurately measure the high and low flows through the meter station. It is stated that the proposed facility upgrade will increase the maximum design delivery capacity of the Winlock Meter Station from 280 Dt per day to

approximately 425 Dt per day at a pressure of 400 psig.

Northwest has estimated the cost of the proposed facility upgrade at the Winlock Meter Station to be approximately \$59,446 which includes the cost of removing the old facilities. Northwest avers that since this expenditure is necessary in order for Northwest to accommodate existing MDDO's at the Winlock Meter Station, Northwest will not require any cost reimbursement from Washington Natural.

*Comment date:* July 10, 1995, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraphs

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13880 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-514-000, et al.]

## Northern Natural Gas Company, et al.; Natural Gas Certificate Filings

May 30, 1995

Take notice that the following filings have been made with the Commission:

### 1. Northern Natural Gas Company

[Docket No. CP95-514-000]

Take notice that on May 24, 1995, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, Nebraska 68103-0330, filed in Docket No. CP95-514-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to upgrade an existing delivery point to accommodate increased natural gas deliveries to Northern States Power—Wisconsin (NSP-W), for delivery at the Hudson

town border station, located in St. Croix County, Wisconsin, under the blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that NSP-W has requested the upgrade of the delivery point to accommodate growth of gas requirements in this area. Northern asserts that the proposed peak day volumes will increase from 8,500 Mcf to 12,000 Mcf and the annual volumes will increase from 1,100,000 Mcf to 2,444,000 Mcf and will be used for residential, commercial and industrial consumption. Northern claims that the deliveries of the estimated volumes to NSP-W at the upgraded delivery point will be made pursuant to Northern's currently effective throughput service agreements with NSP-W.

Northern estimates that the proposed cost to upgrade the delivery point is \$181,000 and NSP-W will reimburse Northern for the cost of upgrading the delivery point.

Northern states that the delivery of NSP-W's volumes will impact Northern's peak day and annual deliveries. Northern claims that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northern claims that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the proposed changes without detriment to Northern's other customers.

*Comment date:* July 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 2. Questar Pipeline Company

[Docket No. CP95-520-000]

Take notice that on May 25, 1995, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-520-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a 12-inch meter run and a 12-inch meter located within the confines of Questar's jurisdictional Bonanza Measuring and Regulating Station (Bonanza M&R) in Uintah, Utah. Questar makes such request under its blanket certificates issued in Docket No. CP82-491-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar is proposing to abandon, by removal, a 12-inch meter run comprising approximately 40 feet of 12¾-inch diameter pipe and a 12 inch meter located at Questar's Bonanza M&R in Section 30, Township 9 South, Range 25 East, Uintah County, Utah. Questar explains that it has been 11 years since the Bonanza 12-inch meter run was last utilized as a custody-transfer point. Questar states that it proposes to remove the 12-inch meter run to provide space for the installation of a 100-barrel slug catcher required for the removal of liquids from Questar's Main Line No. 68. Questar states that the total investment associated with the Bonanza 12-inch meter run proposed to be abandoned is \$8,575.

*Comment date:* July 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 3. Equitrans, Inc.

[Docket No. CP95-523-000]

Take notice that on May 25, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pa 15275, filed in Docket No. CP95-523-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for approval to construct and operate a delivery tap located in the City of Waynesburg, Pa for delivery of natural gas to Equitable Gas Company (Equitable), an affiliate, for redelivery to its customer, Ralph D. Black, an individual, under the blanket certificate issued in Docket No. CP83-508-000 and transferred to Equitrans in Docket No. CP86-676-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitrans proposes to construct a delivery tap on its transmission line F-119 in the City of Waynesburg, Pennsylvania. Equitrans indicates that it will charge Equitable the applicable transportation rate contained in Equitrans' FERC Gas Tariff on file and approved by the Commission. Equitrans further indicates that it will offer the proposed service within the existing certificated transportation entitlement of Equitable under Equitrans' Rate Schedule FTS. Equitrans states that its tariff does not prohibit this type of service.

Equitrans projects that the quantity of gas to be delivered through the proposed delivery tap will be approximately one Mcf on a peak day. It is indicated that the total volumes to be delivered to Equitable after this request do not exceed the total volumes

authorized prior to this request. It is further indicated that the one Mcf per day of peak service requested is within the entitlement of Equitable. Equitrans states that the new delivery tap will not impact its peak day and annual deliveries. Equitrans further state that it has sufficient capacity to accomplish the deliveries without detriment to its other customers.

*Comment date:* July 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs:

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13882 Filed 6-6-95; 8:45 am]

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[Docket No. ER95-571-000]

### Central Vermont Public Service Corp.; Notice of Filing

June 1, 1995.

Take notice that on April 10, 1995, Central Vermont Public Service Corporation (Central Vermont) tendered for filing additional supporting cost data to its Transformer Joint Ownership Agreement.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective on the in-service date of the transformer. In support of its request Central Vermont states that allowing the Service Agreement to become effective as provided will enable the Company and its customers to achieve mutual benefits.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13855 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP94-342-001 and MT95-11-000]

### Crossroads Pipeline Co.; Notice of Initial Tariff Filing

June 1, 1995.

Take notice that on May 19, 1995, Crossroads Pipeline Company (Crossroads), 801 East 86th Avenue, Merrillville, Indiana 46410, filed in Docket Nos. CP94-342-001 and MT95-11-000 its FERC Gas Tariff, Original Volume No. 1, with a proposed effective date of June 1, 1995.

Crossroads states that the initial tariff filing reflects the modifications made in the *pro forma* tariff and rates appended to Crossroads' original certificate application in compliance with the Commission's April 21, 1995, order granting Crossroads its certificate in Docket No. CP94-342-000, 71 FERC ¶61,076.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure: 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before June 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13854 Filed 6-6-95; 8:45 am]

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