

between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Information about the Department's funding opportunities, including copies of application notices for discretionary grant competitions, can be viewed on the Department's electronic bulletin board (ED Board), telephone (202) 260-9950; or on the Internet Gopher Server at GOPHER.ED.GOV (under Announcements, Bulletins, and Press Releases). However, the official application notice for a discretionary grant competition is the notice published in the **Federal Register**.

Program Authority: 20 U.S.C. 1135-1135a-3.

Dated: May 31, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95-13851 Filed 6-6-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1188-005, et al.]

LG&E Power Marketing Inc., et al.; Electric Rate and Corporate Regulation Filings

May 30, 1995.

Take notice that the following filings have been made with the Commission:

1. LG&E Power Marketing Inc.

[Docket No. ER94-1188-005]

Take notice that on May 1, 1995, LG&E Power Marketing Inc. tendered for filing certain information as required by the Commission's order dated August 19, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. ACME Power Marketing, Inc.

[Docket No. ER94-1530-003]

Take notice that on May 18, 1995, ACME Power Marketing, Inc. (ACME), filed certain information as required by the Commission's October 18, 1994, order in Docket No. ER94-1530-000. Copies of ACME's informational filing are on file with the Commission and are available for public inspection.

3. IGI Resources, Inc.

[Docket No. ER95-1034-000]

Take notice that on May 11, 1995, IGI Resources, Inc., (IGI) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission, and for an order accepting its Rate Schedule No. 1, to be

effective the earlier of July 10, 1995 or the date of a Commission order granting approval of this Rate Schedule.

IGI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where IGI purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, IGI will be functioning as a marketer. In IGI's marketing transactions, IGI proposes to charge rates mutually agreed upon by the parties. In transactions where IGI does not take title to the electric power and/or energy, IGI will be limited to the role of a broker and will charge a fee for its services. IGI is not in the business of producing nor does it contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed-upon prices.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

3a. Madison Gas and Electric Company

[Docket No. ER95-1043-000]

Take notice that on May 15, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with NorAm Energy Services, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. CINergy Services, Inc., The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER95-1056-000]

Take notice that on May 17, 1995, CINergy Services, Inc., on behalf of The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI) (together CINergy), filed, pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's Regulations, Notices of Cancellation for CINergy Services to cancel the Interconnection Agreement, dated September 1, 1970, as amended, between CG&E and PSI.

CINergy Services has requested an effective date of October 24, 1994. Said date is the first day of operation of CINergy.

Copies of the filing were served on CG&E, PSI and the state regulatory commissions of Indiana, Ohio and Kentucky.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1057-000]

Take notice that on May 17, 1995, Northern States Power Company (Minnesota), (NSP-MIN), tendered for filing an Electric Services Agreement dated February 28, 1994, between NSP-MIN, Northern States Power Company (Wisconsin), (NSP-WI), and the City of Wisconsin Rapids. NSP-MIN files this agreement on behalf of NSP-WI, Wisconsin Rapids and itself.

The Electric Services Agreement provides for the interchange of electrical power and energy between the parties. NSP requests the Commission waive its Part 35 Notice requirements and accept this Agreement for filing effective July 1, 1995.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Company

[Docket No. ER95-1058-000]

Take notice that on May 17, 1995, New England Power Company filed a Service Agreement and Certificate of Concurrence with Louis Dreyfus Electric Power, Inc. For sales and exchanges under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Sierra Pacific Power Company

[Docket No. ER95-1059-000]

Take notice that on May 17, 1995, Sierra Pacific Power Company (Sierra), tendered for filing pursuant to § 205 of the Federal Power Act (the Act) and Part 35 of the Commission's Regulations, Amendment No. 1 to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA). (Amendment No. 1 shall hereafter be referred to as the Amendment).

Sierra states that the purpose of the Amendment is to provide for increases in transmission service provided by Sierra under the existing GTA. The Amendment provides for various charges consistent with such increases in service. Sierra requests that the Amendment be accepted and made effective, without change, as of July 16, 1995, that being 60 days after its tender of filing at the Commission. While Sierra states its belief that no waivers of the Act or the Commission's Rules or Regulations are necessary to make effective the Amendment pursuant to its terms, Sierra requests any such waiver necessary or desirable for that purpose.

Sierra asserts that the filing has been served on BPA and on the regulatory commission of Nevada.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Company

[Docket No. ER95-1060-000]

Take notice that on May 17, 1995, Wisconsin Power and Light Company (WPL), tendered for filing a supplement to the existing interconnection and interchange agreement between WPL and Dairyland Power Cooperative.

WPL requests that an effective date concurrent with the contract effective date be assigned. WPL states that copies of the agreement and the filing have been provided to Dairyland Power Cooperative and the Wisconsin Public Service Commission.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power & Light Company

[Docket No. ER95-1061-000]

Take notice that on May 17, 1995, Florida Power & Light Company (FPL), tendered for filing proposed Service Agreements with the Orlando Utilities Commission for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreement be permitted to become effective on April 18, 1995, or as soon thereafter as practicable. FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Century Power Corporation

[Docket No. ER95-1067-000]

Take notice that on May 19, 1995, Century Power Corporation (Century), filed an Assignment and Amendment No. 2 to the Assumption Agreement and an Assignment and Amendment No. 2 to the Amended and Restated Interconnection Agreement. Under these agreements, Tucson provides step-up transformation, transmission, exchange and ancillary services to Century and Century's permitted assignee for power produced at San Juan Unit to Tri-State Generation and Transmission Association, Inc., and the filed assignments and amendments transfer to Tri-State rights to service under the agreements. The assignments and amendments are to become effective upon the closing of the sale of the interest in the unit.

Century also has submitted (a) a Notice of Cancellation of the Assumption Agreement as Century FERC Rate Schedule No. 18 and of the Amended and Restated Interconnection Agreement as Century FERC Rate Schedule No. 17, and (b) a Notice of Cancellation of Service Agreement No. 25 under Century's FERC Electric Tariff Original Volume No. 1. These rate schedule cancellations are to become effective coincident with the assignments and amendments described above.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of New Mexico

[Docket No. ER95-1068-000 New Mexico]

Take notice that on May 19, 1995, Public Service Company of New Mexico (PNM) submitted for filing a copy of an Assignment and Assumption Agreement (Agreement) to be executed between Century Power Corporation (Century) and Tri-State Generation and Transmission Association, Inc. (Tri-State), in connection with Tri-State's intended purchase from Century of an interest in San Juan Generating Station Unit 3. PNM requests that the Agreement be effective the date of the closing of the said purchase transaction and that the Commission's notice requirements be waived.

Copies of this filing have been served upon Century, Tri-State, Tucson Electric Power Company and the New Mexico Public Utility Commission.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southwestern Public Service Company

[Docket No. ER95-1069-000]

Take notice Southwestern Public Service Company (Southwestern) on May 19, 1995, tendered for filing a proposed amendment to its rate schedule for service to Central Valley Electric Cooperative, Inc. (Central Valley).

The proposed amendment reflects changes in the maximum commitment at several delivery points as well as adding an additional delivery point for service to Central Valley.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13881 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-509-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

May 26, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP95-509-000]

Take notice that on May 23, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-509-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.211) for authorization to abandon certain facilities at the Moses Lake Meter Station in Grant County, Washington and to construct and operate replacement facilities at this station to provide existing delivery obligations at this point to Cascade Natural Gas Corporation (Cascade) under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify the Moses Lake Meter Station, originally certificated in Docket No. G-8934, by replacing the two existing 4-inch orifice meters with two new 6-inch turbine meters and appurtenances to accommodate wide flow rate fluctuations. Northwest also proposes to install a new 750,000 Btu heater and electronic flow measurement equipment. Northwest states that the proposed modifications will not affect