

Questar is proposing to abandon, by removal, a 12-inch meter run comprising approximately 40 feet of 12 $\frac{3}{4}$ -inch diameter pipe and a 12 inch meter located at Questar's Bonanza M&R in Section 30, Township 9 South, Range 25 East, Uintah County, Utah. Questar explains that it has been 11 years since the Bonanza 12-inch meter run was last utilized as a custody-transfer point. Questar states that it proposes to remove the 12-inch meter run to provide space for the installation of a 100-barrel slug catcher required for the removal of liquids from Questar's Main Line No. 68. Questar states that the total investment associated with the Bonanza 12-inch meter run proposed to be abandoned is \$8,575.

Comment date: July 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Equitans, Inc.

[Docket No. CP95-523-000]

Take notice that on May 25, 1995, Equitans, Inc. (Equitans), 3500 Park Lane, Pittsburgh, Pa 15275, filed in Docket No. CP95-523-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for approval to construct and operate a delivery tap located in the City of Waynesburg, Pa for delivery of natural gas to Equitable Gas Company (Equitable), an affiliate, for redelivery to its customer, Ralph D. Black, an individual, under the blanket certificate issued in Docket No. CP83-508-000 and transferred to Equitans in Docket No. CP86-676-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitans proposes to construct a delivery tap on its transmission line F-119 in the City of Waynesburg, Pennsylvania. Equitans indicates that it will charge Equitable the applicable transportation rate contained in Equitans' FERC Gas Tariff on file and approved by the Commission. Equitans further indicates that it will offer the proposed service within the existing certificated transportation entitlement of Equitable under Equitans' Rate Schedule FTS. Equitans states that its tariff does not prohibit this type of service.

Equitans projects that the quantity of gas to be delivered through the proposed delivery tap will be approximately one Mcf on a peak day. It is indicated that the total volumes to be delivered to Equitable after this request do not exceed the total volumes

authorized prior to this request. It is further indicated that the one Mcf per day of peak service requested is within the entitlement of Equitable. Equitans states that the new delivery tap will not impact its peak day and annual deliveries. Equitans further state that it has sufficient capacity to accomplish the deliveries without detriment to its other customers.

Comment date: July 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs:

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13882 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-571-000]

Central Vermont Public Service Corp.; Notice of Filing

June 1, 1995.

Take notice that on April 10, 1995, Central Vermont Public Service Corporation (Central Vermont) tendered for filing additional supporting cost data to its Transformer Joint Ownership Agreement.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective on the in-service date of the transformer. In support of its request Central Vermont states that allowing the Service Agreement to become effective as provided will enable the Company and its customers to achieve mutual benefits.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13855 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP94-342-001 and MT95-11-000]

Crossroads Pipeline Co.; Notice of Initial Tariff Filing

June 1, 1995.

Take notice that on May 19, 1995, Crossroads Pipeline Company (Crossroads), 801 East 86th Avenue, Merrillville, Indiana 46410, filed in Docket Nos. CP94-342-001 and MT95-11-000 its FERC Gas Tariff, Original Volume No. 1, with a proposed effective date of June 1, 1995.

Crossroads states that the initial tariff filing reflects the modifications made in the *pro forma* tariff and rates appended to Crossroads' original certificate application in compliance with the Commission's April 21, 1995, order granting Crossroads its certificate in Docket No. CP94-342-000, 71 FERC ¶61,076.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure: 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before June 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13854 Filed 6-6-95; 8:45 am]

BILLING CODE 6717-01-M