

[Project No. 1986 Oregon]**Oregon Trail Electric Consumers Cooperative Inc.; Notice Soliciting Applications**

June 1, 1995.

On July 1, 1991, Oregon Trail Electric Consumers Inc., licensee for the Rock Creek Hydroelectric Project No. 1986, filed a notice of intent to file an application for a new license, pursuant to Section 15(b)(1) of the Federal Power Act (Act). The original license for Project No. 1986 was issued effective June 30, 1946, and expires June 29, 1996. The project occupies 6.29 acres of lands of the United States within the Whitman National Forest.

The project is located on the Rock Creek, a tributary of the Powder River, in Baker County, Oregon. The principal project works consist of: (a) a low concrete diversion dam; (b) a 8,800-foot-long flume; (c) a regulating forebay of about 7-acre-feet; (d) a 2,720-foot-long penstock; (e) a powerhouse with a total installed capacity of 800 kW; (f) a transmission line; and (g) appurtenant facilities.

The licensee did not file an application for new license which was due by June 29, 1994. Pursuant to Section 16.25 of the Commission's Regulations, the Commission is soliciting applications from potential applicants other than the existing licensee. This is necessary because the deadline for filing an application for new license and any competing license applications, pursuant to Section 16.20 of the regulations, was June 29, 1994, and no other applications for license for this project were filed.

Pursuant to § 16.19 of the Commission's Regulations, the licensee is required to make available certain information described in Section 16.7 of the regulations. Such information is available from the licensee at 3275 Baker Street, Baker City, OR 97814.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) may apply for a license under part I of the Act and part 4 (except Section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of Section 16.8 of the Commission's Regulations.

Lois D. Cashell,
Secretary.

[FR Doc. 95-13853 Filed 6-6-95; 8:45 am]

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[Project No. 2931, Maine]**S. D. Warren Co.; Notice of Intent To File an Application for a New License**

June 1, 1995.

Take notice that the S. D. Warren Company, the existing licensee for the Gambo Power Station, Project No. 2931, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2931 was issued effective April 1, 1962, and expires April 31, 2000.

The project is located on the Presumpscot River in Cumberland County, Maine. The principal works of the Gambo Project include a 250-foot-long, 24-foot-high concrete overflow dam; a reservoir with a normal water surface elevation of 138.8 feet m.s.l.; a structure with sluice gates; a 15-foot-deep, 737-foot-long concrete lined canal; a concrete and brick powerhouse containing two 950-Kw generators; generator leads, step-up transformer, and an eight-mile-long transmission line; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 89 Cumberland Street, P.O. Box 5000, Westbrook, Maine 04098-1597.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 hours prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 1998.

Lois D. Cashell,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY**[OPPTS-140232; FRL-4953-4]****Syracuse Research Corporation and SRA Technologies, Inc.; Access to Confidential Business Information**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has authorized its contractor, Syracuse Research Corporation (SRC) of Syracuse, New York, and SRC's subcontractor, SRA Technologies, Inc. (SRA) of Falls

Church, Virginia, for access to information which has been submitted to EPA under sections 4, 5, 6, 8, and 21 of the Toxic Substances Control Act (TSCA). Some of the information may be claimed or determined to be confidential business information (CBI).

DATES: Access to the confidential data submitted to EPA will occur no sooner than June 21, 1995.

FOR FURTHER INFORMATION CONTACT: Susan B. Hazen, Director, TSCA Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm. E-545, 401 M St., SW., Washington, DC 20460, (202) 554-1404, TDD: (202) 554-0551.

SUPPLEMENTARY INFORMATION: Under contract number 68-D5-0012, contractor SRC of Merrill Lane, Syracuse, NY 13210 and its subcontractor SRA of 8110 Gatehouse Rd., Suite 600, Falls Church, VA 22042 will assist the Office of Pollution Prevention and Toxics (OPPT) in performing hazard and exposure assessments, risk assessments, organizing review panels and workgroups, and assisting in developing test guidelines and standards.

In accordance with 40 CFR 2.306(j), EPA has determined that under EPA contract number 68-D5-0012, SRC and SRA will require access to CBI submitted to EPA under sections 4, 5, 6, 8, and 21 of TSCA to perform successfully the duties specified under the contract. Some of the information may be claimed or determined to be CBI.

EPA is issuing this notice to inform all submitters of information under sections 4, 5, 6, 8, and 21 of TSCA that EPA may provide SRC and SRA access to these CBI materials on a need-to-know basis only. Access to TSCA CBI will take place at EPA Headquarters, at SRC's site at 1745 Jefferson Davis Highway, Arlington, VA and at SRA's Falls Church, VA site. The EPA TSCA Security Staff has inspected SRC's facility and has determined that the facility is in compliance with the *TSCA Confidential Business Information Security Manual*. The EPA TSCA Security Staff will also perform the required inspection of SRA's facility, and ensure that the facility is in compliance with the manual.

Clearance for access to TSCA CBI under this contract may continue until January 31, 2000.

SRC and SRA personnel will be required to sign nondisclosure agreements and will be briefed on appropriate security procedures before they are permitted access to TSCA CBI.