

security, so long as the aggregate issuance amount of all permanent securities does not exceed \$300 million.

Also, Northwestern requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before June 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13731 Filed 6-5-95; 8:45 am]

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[Docket No. RP95-309-000]

**Riverside Pipeline Company L.P.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 31, 1995.

Take notice that on May 26, 1995, Riverside Pipeline Company, L.P. (Riverside) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to become effective June 1, 1995:

First Revised Sheet No. 107

First Revised Sheet No. 108

First Revised Sheet No. 109

First Revised Sheet No. 113

Riverside states that the purpose of the instant filing is to revise its capacity release tariff provisions set forth in Section 18 of the General Terms and Conditions of its Volume No. 1 Tariff to comply with Order No. 577 issued March 29, 1995 in Docket No. RM95-5-000.

Riverside is also serving copies of the instant filing on its customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13741 Filed 6-5-95; 8:45 am]

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[Docket No. CP95-508-000]

**Stingray Pipeline Co.; Notice of  
Request Under Blanket Authorization**

May 31, 1995.

Take notice that on May 23, 1995, Stingray Pipeline Company (Stingray), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-508-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to acquire, own, construct and operate facilities in Vermillion Blocks 321, 348, 362 and 371 Offshore Louisiana, to receive and transport up to 150 Mmcf/day of natural gas for Samedan Oil Corp. Energy Development Corporation and Shell Offshore Inc. (Producers), under Stingray's blanket certificate issued in Docket No. CP91-1505-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Stingray proposes to acquire, own and operate dual 10-inch meter facilities and approximately 0.09 miles of 20-inch lateral to be constructed by the Producers on the production platform being constructed by the Producers in Vermillion Block 371 Offshore Louisiana.

Stingray proposes further to construct, own and operate 15.61 miles of 20-inch lateral from the Vermillion 371 production platform to Stingray's existing facilities in Vermillion Block 321, Offshore Louisiana and a 20-inch subsea tap valve assembly to be available for a future interconnect.

Stingray, in addition, proposes to construct, own and operate a 20-inch and 12-inch subsea tap valve assembly on the proposed 20-inch lateral in Vermillion Block 362 for future interconnects as well as a 12-inch

subsea tap valve on the proposed 20-inch lateral in Vermillion Block 348 for a future interconnect.

It is said that the total cost of the facilities proposed for acquisition and construction is estimated to be approximately \$9.06 million.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13729 Filed 6-5-95; 8:45 am]

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[Docket No. RP95-306-000]

**Stingray Pipeline Co.; Notice of  
Proposed Changes in FERC Gas Tariff**

May 31, 1995.

Take notice that on May 26, 1995, Stingray Pipeline Company (Stingray) tendered for filing to be a part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet Nos. 150 and 156, to be effective May 4, 1995.

Stingray states that the purpose of the filing is to conform with the Commission's Order No. 577, which changed the Commission's Rules and Regulations as follows: (1) prearranged releases of exactly one month are no longer required to have open seasons and (2) the minimum time period before a subsequent short-term prearranged release to the same replacement shipper was shortened to 28 days.

Stingray requested waiver of the Commission's Regulations to the extent necessary to permit the above tariff sheets to become effective May 4, 1995, the effective date of the Commission's Order No. 577.

Stingray states that a copy of the filing was mailed to Stingray's jurisdictional transportation customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the