

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13734 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-145-002]

Northwest Pipeline Corporation; Notice of Proposed Change in FERC Gas Tariff

May 31, 1995.

Take notice that on May 26, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing and acceptance as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets with a proposed effective date of March 2, 1995:

Second Revised Sheet No. 202

Fourth Revised Sheet No. 231

First Revised Sheet No. 231-A

Original Sheet No. 303

Original Sheet No. 303-A

Northwest states that the purpose of this filing is to respond to the directives of the Commission staff at the technical conference held on April 25, 1995 in Docket No. RP95-145 wherein

Northwest was instructed to submit revised tariff sheets to the Commission by May 26, 1995. Northwest states that the proposed tariff provisions establish a new Section 32 in its General Terms and Conditions that allows Northwest to sell: (i) gas that becomes the property of Northwest pursuant to the provisions of terminated transportation or storage agreements or due to tariff provisions relating to interruptible storage or shipper imbalances; and (ii) other volumes of gas in de minimis quantities or in limited or infrequent situations.

Northwest states that it is proposing to credit its customers for certain gas sales revenues through a revenue crediting mechanism or, in the alternative, to credit its customers volumetrically for certain gas that becomes the property of Northwest by reducing the fuel use requirements

factors. Likewise, Northwest states that its customers would bear the risk for certain gas that Northwest is unable to recover in imbalance situations.

Northwest further states that it is seeking to withdraw the proposed tariff sheets submitted on January 30, 1995 and March 16, 1995 in this docket.

Northwest is requesting limited waiver of the Commission's conduct and reporting regulations in Order No. 497 with regard to the sales of this gas.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers, upon all intervenors in Docket No. RP95-145-000 and upon interested state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13735 Filed 6-5-95; 8:45 am]

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[Docket No. RP95-304-000]

North Penn Gas Co.; Notice of Filing

May 31, 1995.

Take notice that on May 25, 1995, North Penn Gas Company (North Penn) tendered for filing a request for authority to provide payment to its current customers for (a) past North Penn overrecoveries of take-or-pay (TOP) dollars, as reduced by (b) three percent TOP payments by North Penn. As explained below, application of North Penn's tariff would allow North Penn to provide payment of \$63,619 in TOP overrecoveries, which would be the amount owed, including interest, as of July 31, 1995.

As its primary relief, however, North Penn requests authority to provide payment of TOP overrecoveries as of December 29, 1995, which will reflect the remaining North Penn TOP payments of which North Penn is aware. If the Commission denies the primary relief, then North Penn requests

authority to provide payment of the aforesaid \$63,619.

North Penn requests waiver of any of the Commission's Rules and Regulations as may be required to implement the filing.

North Penn states that copies of the letter of transmittal and all enclosures are being mailed to each of North Penn's affect customers and State Commissions shown on the service list attached to the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13736 Filed 6-5-95; 8:45 am]

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[Docket No. ES95-33-000]

Northwestern Public Service Co.; Notice of Application

May 31, 1995.

Take notice that on May 24, 1995, Northwestern Public Service Company (Northwestern) filed an application under § 204 of the Federal Power Act seeking authorization to issue:

(1) not more than 2 million shares of Common Stock, par value \$3.50;

(2) not more than \$75 million of shares of Cumulative Preferred Stock;

(3) not more than \$125 million of New Mortgage Bonds, notes, debentures, subordinated debentures (including securities in connection with a monthly income preferred securities financing), guarantees or other evidences of indebtedness;

(4) not more than \$75 million of short-term debt securities; and

(5) not more than \$175 million of bridge financing notes, debentures, guarantees or other evidences of indebtedness, until the permanent financing in (1)-(4) is in place.

Northwestern states that it may vary the maximum issuance amounts set forth above for each type of permanent

security, so long as the aggregate issuance amount of all permanent securities does not exceed \$300 million.

Also, Northwestern requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before June 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13731 Filed 6-5-95; 8:45 am]

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[Docket No. RP95-309-000]

Riverside Pipeline Company L.P.; Notice of Proposed Changes in FERC Gas Tariff

May 31, 1995.

Take notice that on May 26, 1995, Riverside Pipeline Company, L.P. (Riverside) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to become effective June 1, 1995:

First Revised Sheet No. 107
First Revised Sheet No. 108
First Revised Sheet No. 109
First Revised Sheet No. 113

Riverside states that the purpose of the instant filing is to revise its capacity release tariff provisions set forth in Section 18 of the General Terms and Conditions of its Volume No. 1 Tariff to comply with Order No. 577 issued March 29, 1995 in Docket No. RM95-5-000.

Riverside is also serving copies of the instant filing on its customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13741 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-508-000]

Stingray Pipeline Co.; Notice of Request Under Blanket Authorization

May 31, 1995.

Take notice that on May 23, 1995, Stingray Pipeline Company (Stingray), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-508-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to acquire, own, construct and operate facilities in Vermillion Blocks 321, 348, 362 and 371 Offshore Louisiana, to receive and transport up to 150 Mmcf/day of natural gas for Samedan Oil Corp. Energy Development Corporation and Shell Offshore Inc. (Producers), under Stingray's blanket certificate issued in Docket No. CP91-1505-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Stringray proposes to acquire, own and operate dual 10-inch meter facilities and approximately 0.09 miles of 20-inch lateral to be constructed by the Producers on the production platform being constructed by the Producers in Vermillion Block 371 Offshore Louisiana.

Stringray proposes further to construct, own and operate 15.61 miles of 20-inch lateral from the Vermillion 371 production platform to Stingray's existing facilities in Vermillion Block 321, Offshore Louisiana and a 20-inch subsea tap valve assembly to be available for a future interconnect.

Stringray, in addition, proposes to construct, own and operate a 20-inch and 12-inch subsea tap valve assembly on the proposed 20-inch lateral in Vermillion Block 362 for future interconnects as well as a 12-inch

subsea tap valve on the proposed 20-inch lateral in Vermillion Block 348 for a future interconnect.

It is said that the total cost of the facilities proposed for acquisition and construction is estimated to be approximately \$9.06 million.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13729 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-306-000]

Stingray Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

May 31, 1995.

Take notice that on May 26, 1995, Stingray Pipeline Company (Stingray) tendered for filing to be a part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet Nos. 150 and 156, to be effective May 4, 1995.

Stringray states that the purpose of the filing is to conform with the Commission's Order No. 577, which changed the Commission's Rules and Regulations as follows: (1) prearranged releases of exactly one month are no longer required to have open seasons and (2) the minimum time period before a subsequent short-term prearranged release to the same replacement shipper was shortened to 28 days.

Stringray requested waiver of the Commission's Regulations to the extent necessary to permit the above tariff sheets to become effective May 4, 1995, the effective date of the Commission's Order No. 577.

Stringray states that a copy of the filing was mailed to Stingray's jurisdictional transportation customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the