

potential customer whose name is included on the list attached to the filing.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Virginia Electric and Power Company

[Docket No. ER95-1054-000]

Take notice that on May 16, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Kentucky Utilities Company and Virginia Power, dated April 21, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Kentucky Utilities Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1062-000]

Take notice that on May 18, 1995 Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement to provide interruptible transmission service for Catex Vitol Electric, L.L.C. ("Catex").

Con Edison states that a copy of this filing has been served by mail upon Catex.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Public Service Company of Oklahoma

[Docket No. ER95-1065-000]

Take notice that on May 18, 1995, Public Service Company of Oklahoma (PSO) tendered for filing a Contract for Electric Service (Contract), dated April 20, 1995, between PSO and Northeast Oklahoma Electric Cooperative, Inc. (NEO) and a Notice of Cancellation of the Second Amendment to the Interconnection Agreement, dated November 11, 1982, between PSO and NEO. Pursuant to the Contract, PSO will provide full-requirements service to NEO at the Mazie, Home, Prior and Sailboat substations. Upon the effectiveness of the Contract, PSO and NEO will no longer have a need for their present interconnection arrangements.

PSO seeks an effective date of May 25, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on NEO and the Oklahoma Corporation Commission. Copies are also available for public inspection at PSO's offices in Tulsa, Oklahoma.

*Comment date:* June 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13771 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-341-000]

#### Texas Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Herbert-Cannelton Looping Project and Request for Comments on Environmental Issues

May 31, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facility proposed in the Herbert-Cannelton Looping Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

<sup>1</sup>Texas Gas Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

#### Summary of the Proposed Project

Texas Gas Transmission Corporation (Texas Gas) wants to expand the capacity of its facilities in Ohio and Hancock Counties, Kentucky to transport 500 million British thermal units per day of natural gas to a local distribution company. Texas Gas requests Commission authorization to construct and operate 0.93 mile of 8-inch-diameter pipeline in Ohio and Hancock Counties, Kentucky needed to transport those volumes.

The general location of the project facility is shown in appendix 1.<sup>2</sup>

#### Land Requirements for Construction

Construction of the proposed facility would disturb about 24.66 acres of land. Following construction, about 2.82 acres would be maintained as new right-of-way. About 4.53 acres are located within an existing right-of-way. The remaining 17.33 acres of land would be restored and allowed to revert to its former use.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.
- Vegetation and wildlife.
- Endangered and threatened species.

<sup>2</sup>The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

- Land use.
- Cultural resources.
- Air quality and noise.
- Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

#### Currently Identified Environmental Issues

We have already identified two issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Texas Gas. Keep in mind that this is a preliminary list. The list of issues may be added to, subtracted from, or changed based on your comments and our analysis. Issues are:

- Two federally listed endangered or threatened species may occur in the proposed project area.
- Two proposed workspace areas may be located within 50 feet of a residence, one of which may directly impact an adjacent building.

#### Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426;
- Reference Docket No. CP95-341-000;
- Send a *copy* of your letter to: Ms. Amy Olson, EA Project Manager,

Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 7312, Washington, D.C. 20426; and

- Mail your comments so that they will be received in Washington, D.C. on or before June 30, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Olson at the above address.

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Amy Olson, EA Project Manager, at (202) 208-1199.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13728 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. RP94-37-003]

#### Alabama-Tennessee Natural Gas Co.; Notice of Filing of Refund Report

May 31, 1995.

Take notice that on May 26, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), filed a report of refunds made pursuant to Section 33.3 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Accordingly to Alabama-Tennessee, the amounts being refunded result from the partial flow through of a refund received by Alabama-Tennessee from Tennessee Gas Pipeline (Tennessee) pursuant to the settlement of Tennessee's FERC Docket Nos. RP93-147, et al., which the Commission approved on November 15, 1994.

Alabama-Tennessee states that it calculated the portion of Tennessee's refund to be flowed-through by deducting its revised liability to Tennessee resulting from the settlement in FERC Docket Nos. RP93-147, et al., from the amounts actually collected by Alabama-Tennessee from its customers.

Alabama-Tennessee has requested that the Commission grant such waivers as may be necessary to accept and approve Alabama-Tennessee's filing as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protest should be filed on or before June 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-13733 Filed 6-5-95; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. RP95-310-000 and CP94-260-002]

#### Algonquin Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 31, 1995.

Take notice that on May 26, 1995, Algonquin Gas Transmission Company (Algonquin) submitted pro forma tariff sheets in compliance with the Commission's April 19, 1995, order in Docket No. CP94-260-000. In that order the Commission directed Algonquin to provide service on the proposed Canal Lateral under a separately stated rate schedule under its Part 284 open-access transportation certificate, subject to the General Terms and Conditions of its tariff.

Algonquin further states that copies of this filing was mailed to all participants in Docket No. CP94-260-000 and affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules of Practice and