

Patent and Trademark Office, Washington, D.C. 20231. A copy of the patent application may be obtained, for a modest fee, from the National Technical Information Service (NTIS), Springfield, Virginia 22161.

FOR FURTHER INFORMATION CONTACT: Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585; Telephone (202) 586-2802.

SUPPLEMENTARY INFORMATION: 35 U.S.C. 207 authorizes licensing of Government-owned inventions. Implementing regulations are contained in 37 CFR Part 404. 37 CFR 404.7(a)(1) authorizes exclusive licensing of Government-owned inventions under certain circumstances, provided that notice of the invention's availability for license has been announced in the **Federal Register**.

Issued in Washington, D.C., on May 30, 1995.

Agnes P. Dover,

Deputy General Counsel for Technology Transfer and Procurement.

[FR Doc. 95-13679 Filed 6-2-95; 8:45 am]

BILLING CODE 6450-01-M

Molecular Structure Corporation

AGENCY: Office of the General Counsel, Department of Energy.

ACTION: Notice of intent to grant exclusive patent license.

SUMMARY: Notice is hereby given of an intent to grant to Molecular Structure Corporation, of The Woodlands, Texas, an exclusive license to practice the invention described in U.S. Patent No. 4,953,191, entitled "High Intensity X-Ray Source Using Liquid Gallium." The invention is owned by the United States of America, as represented by the Department of Energy (DOE). The proposed license will be exclusive, subject to a license and other rights retained by the U.S. Government, and other terms and conditions to be negotiated. DOE intends to grant the license, upon a final determination in accordance with 35 U.S.C. § 209(c), unless within 60 days of this notice the Assistant General Counsel for Technology Transfer and Intellectual Property, Department of Energy, Washington, D.C. 20585, receives in writing any of the following, together with supporting documents:

(i) A statement from any person setting forth reasons why it would not be in the best interests of the United States to grant the proposed license; or

(ii) An application for a nonexclusive license to the invention, in which applicant states that he already has brought the invention to practical application or is likely to bring the invention to practical application expeditiously.

DATES: Written comments or nonexclusive license applications are to be received at the address listed below no later than August 4, 1995.

ADDRESSES: Office of Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, Forrestal Building, Room 6F-067, 1000 Independence Avenue SW., Washington, D.C. 20585; Telephone (202) 586-4792.

SUPPLEMENTARY INFORMATION: 35 U.S.C. 209(c) provides the Department with authority to grant exclusive or partially exclusive licenses in Department-owned inventions, where a determination can be made, among other things, that the desired practical application of the invention has not been achieved, or is not likely expeditiously to be achieved, under a nonexclusive license. The statute and implementing regulations (37 CFR 404) require that the necessary determinations be made after public notice and opportunity for filing written objections.

Molecular Structure Corporation, of The Woodlands, Texas, has applied for an exclusive license to practice the invention embodied in U.S. Patent No. 4,953,191, and has a plan for commercialization of the invention.

The proposed license will be exclusive as deemed appropriate, subject to a license and other rights retained by the U.S. Government, and subject to a negotiated royalty. The Department will review all timely written responses to this notice, and will grant the license if, after expiration of the 60-day notice period, and after consideration of any written responses to this notice, a determination is made, in accordance with 35 U.S.C. 209(c), that the license grant is in the public interest.

Issued in Washington, D.C., on May 30, 1995.

Agnes P. Dover,

Deputy General Counsel for Technology Transfer and Procurement.

[FR Doc. 95-13678 Filed 6-2-95; 8:45 am]

BILLING CODE 6450-01-M

Alaska Power Administration

Snettisham Project—Notice of Order Confirming and Approving an Adjustment of Power Rates on an Interim Basis

AGENCY: Alaska Power Administration, DOE.

ACTION: Notice of adjustment of power rates—Snettisham Project, rate schedules SN-F-5, SN-NF-8, SN-NF-9, and SN-NF-10.

SUMMARY: Notice is hereby given that the Deputy Secretary approved on April 28, 1995, Rate Order No. APA 13 which adjusts the present power rates for the Snettisham Project. This is an interim rate action effective May 1, 1995, for a period of 12 months, unless extended, and is subject to final confirmation and approval by the Federal Energy Regulatory Commission (FERC) for a period of up to five years.

FOR FURTHER INFORMATION CONTACT:

Mr. Lloyd Linke, Director, Power Division, Alaska Power Administration, 2770 Sherwood Lane, Suite 2B, Juneau, AK 99801-8545, (907) 586-7405.

SUPPLEMENTARY INFORMATION: On December 6, 1994, the Alaska Power Administration (APA) published a **Federal Register** notice of its intention to adjust current power rates for the Snettisham Project for a period of up to five years. The present rates, as approved by FERC at 57 FERC ¶ 62,235, are 32.1 mills per kilowatthour for firm energy. There is a variable rate for based on the cost of heating oil of 27.1 mills per kilowatthour for non-firm energy based on energy used in place of wood burning. These rates were approved by FERC Order, Docket No. EF92-1021-000 issued December 23, 1991, for the period October 1, 1991, through September 30, 1996. Based on the annual certification of rates, APA now proposes that rates be adjusted beginning May 1, 1995, for a period of up to five years. The new rates would be 34.7 mills per kilowatthour for firm energy, with the non-firm rates to remain the same. The **Federal Register** notice also indicated APA's intention to seek interim approval of the proposed rates by the Deputy Secretary of Energy pending final confirmation and approval of the rates by FERC.

Following review of APA's proposal within the Department of Energy, on April 28, 1995, I approved on an interim basis Rate Order No. APA-13 which adjusts the present Snettisham Rates for period of up to five years beginning May 1, 1995, subject to final confirmation and approval by FERC.

Issued at Washington, DC, April 28, 1995.

Bill White,

Deputy Secretary.

Order Confirming and Approving Power Rates on an Interim Basis

April 28, 1995.

In the matter: of Alaska Power Administration—Snettisham Project Power Rates; Rate Order No. APA-13.

This is an interim rate action subject to review and approval of the Federal Energy Regulatory Commission. It is made pursuant to the authorities delegated in DOE Delegation Order No. 0204-108, Amendment No. 3 to that Order.

Background

Section 204 of the 1962 Flood Control Act (76 Stat. 1194), authorizes the Crater-Long Lakes Division of the Snettisham Project and provides authority and general criteria for marketing Snettisham project power. Section 201 of the 1976 Water Resources Development Act, Public Law 94-587, provides additional criteria. The DOE Organization Act (91 Stat. 565) assigns responsibilities for Snettisham to the Secretary of Energy acting by and through the APA Administrator.

The Snettisham Project was constructed in two phases. The Long Lake phase went into commercial service in 1975. The Crater Lake phase went into commercial service in 1991. Section 201 of the 1976 Water Resource Development Act, Public Law 94-587, set a repayment period of 60 years for the Long Lake portion of the project and fixed a schedule for its repayment. The Crater Lake investment carries a 50 year repayment period.

The Snettisham Project is a single purpose project comprised of two separate lake taps, power tunnels and penstocks; a single underground powerplant housing three units with a combined capacity of 78,210 kw; 41 miles of 138 kv overhead transmission line and three miles of submarine cable; and a single substation serving the Juneau area. A small amount of energy is sold to the State of Alaska for operation of a fish hatchery at Snettisham. Rate Schedules SN-F-4, SN-NF-5, SN-NF-6, SN-NF-7 now in effect for the Snettisham Project were confirmed and approved by order of the Federal Energy Regulatory Commission, Docket No. EF92-1021-000 issued December 23, 1991 for a period ending September 30, 1996.

Discussion

System Repayment

Studies prepared by the Alaska Power Administration, as required by DOE Policy No. RA 6120.2, demonstrate that the present firm rate must be increased to provide sufficient revenue to meet requirements for the rate period and meet project repayment criteria by the end of the repayment period. On that basis, the Alaska Power Administration proposes an adjustment of the firm rate for a period not to exceed five years. The Administrator of Alaska Power Administration has certified that the new rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

Environmental Impact

Alaska Power Administration has concluded with Departmental concurrence that this rate action will have no significant environmental impact within the meaning of the Environmental Policy Act of 1969. It is the Alaska Power Administration's determination that the rate adjustment does not exceed the rate of inflation and therefore is categorically excluded from the NEPA process as defined in 40 CFR 1508.4 and is listed as a categorical exclusion for DOE in 10 CER 1021, Appendix B4.3. The proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required.

Availability of Information

Information regarding this rate action, including studies and other supporting material, is available for public review in the offices of the Alaska Power Administration, 2770 Sherwood Lane, Suite 2B, Juneau, Alaska.

Public Notice and Comment

Opportunity for public review and comment on the rate action was announced by notice in the **Federal Register** on December 6, 1994, and in a paid advertisement of a newspaper in the market area on December 22 and 23, 1994. The notice provided for a comment period of 90 days following publication in the **Federal Register**. An informational meeting was held with an advisory committee to the Juneau City Assembly. A new article on the proposed rate action was published in the Juneau Empire on February 7, 1995. A public information and comment forum was scheduled in Juneau, Alaska on January 12, 1995, with public comment period ending March 7, 1995. The public information and comment forum was canceled on January 6, 1995,

due to lack of interest, in accordance with 10 CFR 903.15(b), 10 CFR 903.15(c) and the Alaska Power Administration's prior notices of the public forum.

Submission to FERC

The rates herein confirmed, approved, and placed in effect on an interim basis, together with supporting documents, will be submitted promptly to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective May 1, 1995, attached Wholesale Power Rate Schedules SN-F-5 SN-NF-8, SN-NF-9 and SN-NF-10. These rate schedules shall remain in effect on an interim basis for a period of 12 months unless such period is extended or until the Federal Energy Regulatory Commission confirms and approves them or substitute rate schedules on a final basis.

Issued at Washington, DC, this 28 day of April 1995.

Bill White,

Deputy Secretary.

[Schedule SN-NF-5]

United States Department of Energy Alaska Power Administration

Snettisham Project, Alaska

Schedule of Rates for Wholesale Firm Power Service

Effective

May 1, 1995 for a maximum of five years.

Available

In the area served by the Snettisham Project, Alaska.

Applicable

To wholesale power customers for general power service.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate

Capacity charge: None.
Energy charge: Firm energy at 34.7 mills per kilowatt-hour.

Minimum Annual Capacity Charge

None.

Billing Demand

Not applicable.

Adjustments

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

[Schedule SN-NF-8]

**United States Department of Energy
Alaska Power Administration**

Snettisham Project, Alaska

**Schedule of Rates for Interruptible
Power Service**

Effective

May 1, 1995 for a maximum of five years.

Available

In the area served by the Snettisham Project, Alaska.

Applicable

To wholesale power customers for resale to their large commercial and government dual-fuel customers. Availability of energy will be determined by Alaska Power Administration.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate

Capacity charge: None.

Energy charge: Variable rate pegged to price of heating oil purchased by the State of Alaska or City and Borough of Juneau, whichever is lower. Refer to Table 1 listing oil prices and comparable wholesale rates.

Minimum Annual Capacity Charge

None.

Billing Demand

No applicable.

Adjustments

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

Table 1

$$\text{Wholesale rate} = 1.00 + \left(\frac{\frac{9 \times \text{OIL}}{28.3} - 1.91}{2} \right)$$

Fuel oil (\$/gal)	Wholesale rate (cents/kwh)	Wholesale rate (mills/kwh)
0.50	0.84	8.4
0.52	0.87	8.7
0.54	0.90	9.0
0.56	0.94	9.4
0.58	0.97	9.7
0.60	1.00	10.0
0.62	1.03	10.3
0.64	1.06	10.6
0.66	1.09	10.9
0.68	1.13	11.3
0.70	1.16	11.6
0.72	1.19	11.9
0.74	1.22	12.2
0.76	1.25	12.5
0.78	1.29	12.9
0.80	1.32	13.2
0.82	1.35	13.5
0.84	1.38	13.8
0.86	1.41	14.1
0.88	1.44	14.4
0.90	1.48	14.8
0.92	1.51	15.1
0.94	1.54	15.4
0.96	1.57	15.7

**United States Department of Energy
Alaska Power Administration**

Snettisham Project Alaska

**Schedule of Rates for Interruptible
Power Service**

Effective

May 1, 1995 for a maximum of five years.

Available

In the area served by the Snettisham Project, Alaska.

Applicable

To wholesale power customers for resale to their residential dual-fuel customers. Availability of energy will be determined by Alaska Power Administration.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate

Capacity charge: None.

Energy charge: Variable rate pegged to price of heating oil purchase by the State of Alaska. Refer to Table 1 listing oil prices and comparable wholesale rates.

Minimum Annual Capacity Charge

None.

Billing Demand

Not applicable.

Adjustments

For transformer losses: If delivery is made at the high-voltage side of the

customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

Table 1

$$\text{Wholesale rate} = 1.00 + \left(\frac{\frac{9 \times \text{OIL}}{28.3} - 1.91}{2} \right)$$

Fuel oil (\$/gal)	Wholesale rate (cents/kwh)	Wholesale rate (mills/kwh)
0.50	0.84	8.4
0.52	0.87	8.7
0.54	0.90	9.0
0.56	0.94	9.4
0.58	0.97	9.7
0.60	1.00	10.0
0.62	1.03	10.3
0.64	1.06	10.6
0.66	1.09	10.9
0.68	1.13	11.3
0.70	1.16	11.6
0.72	1.19	11.9
0.74	1.22	12.2
0.76	1.25	12.5
0.78	1.29	12.9
0.80	1.32	13.2
0.82	1.35	13.5
0.84	1.38	13.8
0.86	1.41	14.1
0.88	1.44	14.4
0.90	1.48	14.8
0.92	1.51	15.1
0.94	1.54	15.4
0.96	1.57	15.7

[Schedule SN-NF-10]

**United States Department of Energy
Alaska Power Administration**

Snettisham Project, Alaska

**Schedule of Rates for Non-Firm Surplus
Power Service**

Effective

May 1, 1995 for a maximum of five years.

Available

In the area served by the Snettisham Project, Alaska.

Applicable

To wholesale power customers who have established a rate schedule providing an incentive retail rate for electric heat customers who also have a wood stove, for increased use of energy for each month when compared to the same month in the preceding year. Availability of surplus energy will be determined by Alaska Power Administration.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate

Capacity charge: None.

Energy charge: 21.7 mills per kilowatt-hour.

Minimum Annual Capacity Charge

None.

Billing Demand

Not applicable.

Adjustments

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

[FR Doc. 95-13682 Filed 6-2-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Project No. 3074-006 Washington]

City of Spokane; WA; Notice of Availability of Environmental Assessment

May 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the Revised Report on Recreational Resources (revised report), filed May 11, 1990, pursuant to Article 29 of the license for the Upriver Project. The facilities proposed in the revised report are being assessed separately from an amendment proposal to raise the forebay by 1.5 feet, filed September 23, 1993. The proposed recreational facilities will not be impacted by the proposed 1.5-foot rise in the forebay. The additional recreation facilities proposed in the revised report will be constructed on projectlands on the Spokane River in Spokane County, Washington. The recreation facilities proposed consist of: (1) The north side development that includes the licensee's half-mile portion of the constructed Centennial Trail and a constructed river access area located in the immediate area of the Upriver Dam spillway; and (2) the unconstructed southside development that includes a visitor information center, bus parking area, and extensive landscaping next to

the forebay to the powerhouse. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the licensee's revised report would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13611 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Intent to Prepare an Environmental Assessment, Conduct Site Visit, Solicit Interventions, Protests, and Written Scoping Comments

May 26, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor License (existing non-operating).
- b. Project No. 11509-000.
- c. Date filed: December 5, 1994.
- d. Applicant: City of Albany, Oregon.
- e. Name of Project: City of Albany Hydroelectric Project.

f. Location: On the South Santiam River and the Albany-Santiam Canal in Linn County, Oregon, in the cities of Albany and Lebanon. T12S,R1W, section 19; T12S,R2W sections 2, 3, 11, 23 and 24; T11S,R3W sections 6, 7, 15, 18, and 20-25; T11S,R2W section 12; T11S,R4W, section 12.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact:

Mark A. Yeager, P.E., Public Works Director, City of Albany, P.O.Box 490, 250 Broadalbin, Albany, OR 97321, (503) 967-4300.

Beverly Bruesch, Project Planner, David Evans and Associates, Inc., 2828 SW Corbett Avenue, Portland, OR 97201-4830, (503) 223-6663.

i. FERC Contact: Ms. Deborah Frazier-Stutely, (202) 219-2842.

j. Deadline for filing protests, motions to intervene and written scoping comments: July 28, 1995.

k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph D8.

l. Intent to Prepare an Environmental Assessment and Invitation for Written Scoping Comments: The Commission

staff intends to prepare and Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act. In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial, and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings

Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Tuesday, June 27, 1995, at 7:00 pm, at the City of Albany, City Hall, 250 Broadalbin, Albany, Oregon. A scoping meeting oriented towards the agencies will be held on Wednesday, June 28, 1995, at 9:30 am, at the Portland Building, 1120 South West 5th Avenue, 2nd floor, Room B, Portland, Oregon.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Site Visit

A site visit to the City of Albany Hydroelectric Project is planned for June 27, 1995. Those who wish to attend should plan to meet at 8:00 am at the City of Albany's Water Treatment Plant at 300 Vine Street SW, Albany, Oregon. If you plan to attend, contact Mr. G. Matthew Reynolds, City of Albany, by June 23, 1995, at (503) 967-4300 for directions or additional details.

Objectives

At the scoping meetings the staff will: (1) identify preliminary issues related to the proposed project; (2) identify issues that are not important and do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the