

(SEEA). Western can utilize the SEEA to benefit project use facilities, market Stampede nonfirm energy to preference entities over the SPPC transmission system at mutually agreed points of

delivery, or sell a portion of the Stampede energy to SPPC. So long as there is a balance in the SEEA, Western may direct SPPC to do any combination of the above transactions in any month.

The existing and proposed floor and ceiling rates for Stampede nonfirm energy are shown in the table below:

PERCENTAGE CHANGE IN NONFIRM ENERGY RATE

Nonfirm energy rate	Existing rates as of July 1, 1994	Proposed rates October 1, 1995	Percent change
Floor rate (mills/kWh)	27.69	See formula	N/A
Ceiling rate (mills/kWh)	67.39	72.307	7

Stampede is a power system which normally has annual sales less than 100 million kWh and an installed capacity of less than 20,000 kilowatt; therefore, the proposed rates constitute a minor rate adjustment as defined by the procedures for public participation in rate adjustments, as cited below. Since this is a minor rate adjustment, no public meetings are scheduled; however, Western will accept comments from interested parties. After review of public comments, Western will recommend proposed rates for approval on an interim basis by the Deputy Secretary of the Department of Energy (DOE).

DATES: The consultation and comment period will begin with publication of this notice in the **Federal Register** and will end July 5, 1995.

Written comments should be received by Western by the end of the consultation and comment period to be assured consideration and should be sent to the address below.

FOR FURTHER INFORMATION CONTACT: James C. Feider, Area Manager, Sacramento Area Office, Western Area Power Administration, 1825 Bell Street, Suite 105, Sacramento, CA 95825-1097, (916) 649-4418.

SUPPLEMENTARY INFORMATION: Nonfirm energy rates for Stampede are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*), the Reclamation Act of 1902 (43 U.S.C. 372 *et seq.*), and acts amendatory or supplementary to the foregoing acts, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and the Act of August 1, 1956, 70 Stat. 775.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect

on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in rate adjustments (10 CFR Part 903) became effective on September 18, 1985.

Availability of Information

The rate brochure, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the proposed rates for Stampede nonfirm energy are available for inspection and copying at Western's Sacramento Area Office, located at 1825 Bell Street, Suite 105, Sacramento, CA 95825-1097.

Regulatory Flexibility Analysis

Pursuant to the Regulatory Flexibility Act of 1980 (5 U.S.C. 601 *et seq.*), each agency, when required by 5 U.S.C. 553 to publish a proposed rule, is further required to prepare and make available for public comment an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. In this instance, the initiation of the Stampede nonfirm energy rate adjustment is related to nonregulatory services provided by Western at a particular rate. Under 5 U.S.C. 601(2), rules of particular applicability relating to rates or services are not considered rules within the meaning of the act. Since the nonfirm energy rates are of limited applicability, no flexibility analysis is required.

Determination Under Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321 *et seq.*; Council on Environmental Quality Regulations (40 CFR Parts 1500-1508); and DOE NEPA Regulations (10 CFR Part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental impact assessment or an environmental impact statement. A categorical exclusion was issued on April 15, 1995.

Issued in Golden, Colorado, May 10, 1995.

J.M. Shafer,

Administrator.

[FR Doc. 95-13680 Filed 6-2-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5215-2]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Requests (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES: Comments must be submitted on or before July 5, 1995.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA, (202) 260-2740, please refer to ICR #193.05.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: National Emission Standard for Hazardous Air Pollutants (NESHAP) for

Beryllium (Subpart C)—Information Requirements (EPA ICR No. 193.05, OMB No. 2060-0092.)

Abstract: This ICR is for an extension of an existing information collection in support of NESHAP requirements as established by the Clean Air Act. Specifically, under 40 CFR 61.07-61.13 and 40 CFR 61.30-61.34, owners or operators of sources subject to the NESHAP for beryllium must demonstrate compliance through either an initial test of stack emissions, or ambient air monitoring (unless a waiver of emission testing is obtained under 40 CFR 61.13). The information collected will be used by the EPA for monitoring, inspection, and enforcement efforts directed at ensuring source compliance with the NESHAP.

Prior to commencement of operations, owners or operators of new sources subject to this NESHAP must submit an application for approval of construction that includes: (1) The name and address of the applicant, (2) the location or proposed location of the source, and (3) technical information describing the source. Once approved, the owners or operators must notify EPA of the anticipated and actual start-up dates at the source.

Owners and operators of new and existing sources conducting an initial emission test must: (1) Notify EPA at least 30 days prior to the date of the test, and (2) record and report the test results to EPA.

Owners and operators of all existing facilities must report all calculations estimating new emission levels whenever a change in plant operations or modifications might elevate emission levels.

While owners or operators of new sources must conduct an initial emission test, owners or operators of existing sources may, as an alternative, seek approval from the EPA to conduct continuous compliance monitoring. Owners or operators of existing sources seeking EPA approval to perform continuous ambient air monitoring must submit a report that includes: (1) A description of the locations and physical characteristics of the sampling area, (2) the design, methods, and techniques used in sampling and estimating emissions, (3) a description of the process used to design the air sampling network, and (4) three years of air quality monitoring data. If the request is granted, the owner or operator must submit a monthly report on beryllium concentrations measured at all sampling sites.

All sources must maintain records on: (1) Emission test results and other data used to determine emissions, (2) control

equipment parameters, production variables or other indirect data. Sources that have chosen to continuously monitor ambient air concentrations must: (1) Record ambient concentrations at all sampling sites from the continuous monitoring system.

Presently, only about 24 sources, out of an estimated 236 subject to this NESHAP, conduct continuous compliance monitoring. The EPA does not anticipate any expansion in the regulated community over the next three years. Owners and operators of subject sources must maintain records related to compliance for a two year period.

Burden Statement: Public reporting burden for this collection of information is estimated to average 8 hours per response including time for reviewing instructions, searching existing data sources, gathering and maintaining data, and completing and reviewing the collection of information.

Respondents: Businesses or other for-profit organizations.

Estimated Number of Respondents: 24.

Estimated Number of Responses per Respondent: 12.

Estimated Total Annual Burden on Respondents: 2,235 hours.

Frequency of Collection: Monthly for ambient monitoring, on occasion for initial emission testing.

Send comments regarding the burden estimate, or any other aspect of this collection of information, including suggestions for reducing the burden, to: Sandy Farmer, EPA #193.05, U.S.

Environmental Protection Agency,
Regulatory Information Division, 401
M Street, SW., Washington, DC 20460
and

Chris Wolz, OMB #2060-0092, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th St., NW., Washington, DC 20503.

Dated: May 25, 1995.

Joseph Retzer,

Director, Regulatory Information Division.

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BILLING CODE 6560-50-M

[FRL-5215-3]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.

3501 *et seq.*), this notice announces the Office of Management and Budget's (OMB) responses to Agency PRA clearance requests.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer (202) 260-2740, Please refer to the EPA ICR No.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency PRA Clearance Requests

OMB Approvals

EPA ICR No. 1633.07; Technical Amendments for Continuous Emissions Monitoring, Acid Rain Program; was approved 04/28/95; OMB No. 2060-0258; expires 01/31/96.

EPA ICR No. 1058.05; NSPS (Subpart E) for Municipal Incinerators; was approved 03/28/95; OMB No. 2060-0040; expires 03/31/98.

OMB's Extensions of Expiration Dates

EPA ICR No. 1189.04; Identification, Listing and Rulemaking Petitions; OMB No. 2050-0053; expiration date extended to 07/31/95.

EPA ICR No. 0167.04; Verification of Test Parameters and Parts Lists for Light-Duty Vehicles, Light-Duty Trucks, and Heavy-Duty Engines; OMB No. 2060-0094; expiration date was extended to 10/31/95.

EPA ICR No. 0783.32; Application for Motor Vehicle Emission Certification and Fuel Economy Labeling, Small Nonroad Engines (Proposed Rule); OMB No. 2060-0104; expiration date was extended to 09/30/95.

EPA ICR No. 1051.05; NSPS for Portland Cement Plant Monitoring Provisions; OMB No. 2060-0025; expiration date was extended to 08/31/95.

EPA ICR No. 0193.04; NESHAP for Beryllium (Subpart C)—Information Requirements; OMB No. 2060-0092; expiration date was extended to 08/31/95.

EPA ICR No. 0827.03; Construction Grants Program Information Collection Request; OMB No. 2040-0027; expiration date was extended to 09/30/95.

EPA ICR No. 1584.06; Acid Rain Program (Title IV of the Clean Air Act Amendments of 1990); OMB No. 2060-0221; expiration date was extended to 09/30/95.

EPA ICR No. 1062.04; NSPS for Coal Preparation Plants (Subpart Y); OMB No. 2060-0122; expiration date was extended to 09/30/95.

EPA ICR No. 1367.03; Gasoline Volatility Enforcement; OMB No. 2060-0178; expiration date was extended to 08/30/95.