

address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-13610 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-99-007]

**Colorado Interstate Gas Company;
Notice of Refund Report**

May 30, 1995.

Take notice that on April 12, 1995, Colorado Interstate Gas Company (CIG) filed a refund report in Docket No. RP93-99-007. CIG states that the filing and refunds were made to comply with the Commission's order of November 10, 1994. CIG states that these amounts were paid by CIG on March 13, 1995 and April 7, 1995.

CIG notes that the refund report summarizes transportation and gathering refund amounts for the period October 1, 1993 through September 30 1994 pursuant to Article 3.2 of CIG's Stipulation and Agreement as approved in the Commission's November 10, 1994 Order.

CIG states that copies of CIG's filing have been served on CIG's jurisdictional transportation and gathering customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13612 Filed 6-2-95; 8:45 am]

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[Docket No. RP95-91-001]

**Columbia Gas Transmission
Corporation; Notice of Compliance
Filing**

May 30, 1995.

Take notice that on May 24, 1995, Columbia Gas Transmission Corporation

(Columbia) tendered for filing the following information.

In compliance with the Commission's letter order of May 19, 1995 in Docket No. RP95-91-000, Columbia states that it has recalculated Appendix B of the Excess Revenue Credit Report to correct an error in its allocation of excess revenue credits.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All protests should be filed on or before June 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13613 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

Western Area Power Administration

**Stampede Division, Washoe Project—
Proposed Nonfirm Power Rate**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Stampede Division, Washoe Project Nonfirm Energy Rate Adjustment.

SUMMARY: The Western Area Power Administration (Western) is proposing a rate adjustment for nonfirm energy from the Stampede Division, Washoe Project (Stampede). Stampede is located in Sierra County, California. The power repayment study and other analyses indicate that the proposed ceiling rate for nonfirm energy provides sufficient revenue to pay all annual costs (including interest expense), plus repayment of required investment within the allowable time period. Details regarding the proposed rates are outlined in a rate brochure to be provided to all interested parties. Proposed rates for nonfirm energy are scheduled to become effective October 1, 1995.

This notice provides for proposed floor and ceiling rates that are intended to ensure the maximum reasonable annual repayment of the Stampede power investment at marketable rates. The proposed formula for the floor rate will be no less than 85 percent of the then-effective non-time-differentiated rate as provided in Sierra Pacific Power

Company's (SPPC) California Quarterly Short-Term Purchase Price Schedule for As-Available Purchases from Qualifying Facilities with Capacities of 100 kilowatts (kW) or Less (CSPP). This floor rate reflects the rate used to determine a value of an energy exchange account between Western and SPPC for the benefit of project-use facilities. The CSPP is filed with the California Public Utilities Commission (CPUC) on a semi-annual basis. The ceiling rate will be the rate determined by Western to be necessary to repay the Stampede power investment and annual expenses over the remaining repayment period of the power facilities.

Under the proposed rate schedule, Western will conduct a bidding process for the Stampede nonfirm energy that is available after project-use loads have been met, giving priority to preference entities. The nonfirm Stampede energy will be sold to the highest bidder, provided that the bid price is between the proposed floor and ceiling rates.

On June 7, 1991, the Federal Energy Regulatory Commission (FERC) approved the rate procedure for Stampede in Docket No. EF90-5161-000, which expires on September 30, 1995. FERC approved Rate Schedule SNF-3 through September 30, 1994, 55 FERC P61,391. On September 14, 1994, the Deputy Secretary of Energy extended the rate schedule until September 30, 1995 pursuant to Delegation Order No. 0204-108, 59 FR 488875. This rate procedure established an annual bidding process for the sale of Stampede nonfirm energy. The nonfirm energy would be sold to the entity offering the highest price, provided that the bid price is between the floor and ceiling rates established by Western. Since 1991, Western has not received a bid for Stampede energy that fully complied with the FERC-approved bidding procedure. As a result, Western has been able to market Stampede nonfirm energy only under short-term agreements. In addition, prior to 1994, Western could not provide Stampede power to project-use loads, as announced in the **Federal Register** (50 FR 21350) on May 23, 1985. To serve project-use loads and market Stampede nonfirm energy, Western negotiated an agreement in 1994 with SPPC that provides for an annual energy exchange account for Stampede energy. As members of the Western Systems Power Pool (WSPP), Western and SPPC agreed that SPPC would accept delivery of all energy generated by Stampede into its electrical system. The dollar value of the Stampede energy received by SPPC during any month will be credited into the Stampede Energy Exchange Account