

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate

Capacity charge: None.

Energy charge: 21.7 mills per kilowatt-hour.

Minimum Annual Capacity Charge

None.

Billing Demand

Not applicable.

Adjustments

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

[FR Doc. 95-13682 Filed 6-2-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Project No. 3074-006 Washington]

City of Spokane; WA; Notice of Availability of Environmental Assessment

May 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the Revised Report on Recreational Resources (revised report), filed May 11, 1990, pursuant to Article 29 of the license for the Upriver Project. The facilities proposed in the revised report are being assessed separately from an amendment proposal to raise the forebay by 1.5 feet, filed September 23, 1993. The proposed recreational facilities will not be impacted by the proposed 1.5-foot rise in the forebay. The additional recreation facilities proposed in the revised report will be constructed on projectlands on the Spokane River in Spokane County, Washington. The recreation facilities proposed consist of: (1) The north side development that includes the licensee's half-mile portion of the constructed Centennial Trail and a constructed river access area located in the immediate area of the Upriver Dam spillway; and (2) the unconstructed southside development that includes a visitor information center, bus parking area, and extensive landscaping next to

the forebay to the powerhouse. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the licensee's revised report would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13611 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Intent to Prepare an Environmental Assessment, Conduct Site Visit, Solicit Interventions, Protests, and Written Scoping Comments

May 26, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor License (existing non-operating).
- b. Project No. 11509-000.
- c. Date filed: December 5, 1994.
- d. Applicant: City of Albany, Oregon.
- e. Name of Project: City of Albany Hydroelectric Project.

f. Location: On the South Santiam River and the Albany-Santiam Canal in Linn County, Oregon, in the cities of Albany and Lebanon. T12S,R1W, section 19; T12S,R2W sections 2, 3, 11, 23 and 24; T11S,R3W sections 6, 7, 15, 18, and 20-25; T11S,R2W section 12; T11S,R4W, section 12.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact:

Mark A. Yeager, P.E., Public Works Director, City of Albany, P.O.Box 490, 250 Broadalbin, Albany, OR 97321, (503) 967-4300.

Beverly Bruesch, Project Planner, David Evans and Associates, Inc., 2828 SW Corbett Avenue, Portland, OR 97201-4830, (503) 223-6663.

i. FERC Contact: Ms. Deborah Frazier-Stutely, (202) 219-2842.

j. Deadline for filing protests, motions to intervene and written scoping comments: July 28, 1995.

k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph D8.

l. Intent to Prepare an Environmental Assessment and Invitation for Written Scoping Comments: The Commission

staff intends to prepare and Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act. In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial, and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings

Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Tuesday, June 27, 1995, at 7:00 pm, at the City of Albany, City Hall, 250 Broadalbin, Albany, Oregon. A scoping meeting oriented towards the agencies will be held on Wednesday, June 28, 1995, at 9:30 am, at the Portland Building, 1120 South West 5th Avenue, 2nd floor, Room B, Portland, Oregon.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Site Visit

A site visit to the City of Albany Hydroelectric Project is planned for June 27, 1995. Those who wish to attend should plan to meet at 8:00 am at the City of Albany's Water Treatment Plant at 300 Vine Street SW, Albany, Oregon. If you plan to attend, contact Mr. G. Matthew Reynolds, City of Albany, by June 23, 1995, at (503) 967-4300 for directions or additional details.

Objectives

At the scoping meetings the staff will: (1) identify preliminary issues related to the proposed project; (2) identify issues that are not important and do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the

resource issues; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The scoping meetings will be recorded by a court reporter and all statements (oral and written) will become a part of the formal record of the Commission's proceedings on the City of Albany Hydroelectric Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, until July 28, 1995.

All written correspondence should clearly show the following caption on the first page: City of Albany Hydroelectric Project, FERC No. 11509-000.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list. Further, if a party files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. All entities commenting on this scoping document must file an original and eight copies of the comments with the Secretary of the Commission.

Any questions regarding this notice may be directed to Ms. Deborah Frazier-Stutely, Environmental Coordinator, FERC, at (202) 219-2842.

m. Description of Project: The proposed project would consist of: (1) the existing 6-foot-high, 450-foot-long concrete Lebanon dam, consisting of 3-foot-high flashboards with a crest elevation at 100 feet mean sea level (m.s.l.), to be modified to a fixed crest

dam with a new crest elevation at 101.5 feet m.s.l.; (2) four existing fish ladders, two to be removed, one replaced and one rehabilitated; (3) the existing unscreened canal inlet, to be screened; (4) the existing 18-mile-long, 20-foot-wide trapezoidal Albany-Santiam Canal, about 12 miles of which would be dredged; (5) the two existing concrete penstock intakes with trashracks, wood plank cover and manual slide gates, one to remain closed; (6) the two existing 6-foot-diameter, 55-foot-long steel penstocks, one to remain closed; (7) the existing powerhouse containing two Francis turbines, one to be removed, and one refurbished, two synchronous generators, one to be replaced with an induction generator with an installed capacity of 50 kilowatts and the other to be removed; (8) the existing switchyard, to be upgraded; (9) the existing tailrace discharging project flows into the Calapooia River; (10) the existing 2.4-kilovolt, 300-foot-long transmission line tying into an existing Pacific Power and Light substation; and (11) related facilities.

The project would operate in a run-of-river mode, and the canal, after dredging would have a maximum capacity of 310 cubic feet per second (cfs). Albany proposes to operate the project to maintain a continuous minimum flow of 1,100 cfs in the South Santiam River bypass reach. The proposed project would generate about 3,780,000 kilowatthours of energy annually.

n. Purpose of Project: Project power will be used by the City of Albany.

o. This notice also consists of the following standard paragraphs: A2, A9, B1, D8.

p. Available Locations of Applications: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for

preliminary permits will not be accepted in response to this notice.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

D8. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above

address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-13610 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-99-007]

**Colorado Interstate Gas Company;
Notice of Refund Report**

May 30, 1995.

Take notice that on April 12, 1995, Colorado Interstate Gas Company (CIG) filed a refund report in Docket No. RP93-99-007. CIG states that the filing and refunds were made to comply with the Commission's order of November 10, 1994. CIG states that these amounts were paid by CIG on March 13, 1995 and April 7, 1995.

CIG notes that the refund report summarizes transportation and gathering refund amounts for the period October 1, 1993 through September 30, 1994 pursuant to Article 3.2 of CIG's Stipulation and Agreement as approved in the Commission's November 10, 1994 Order.

CIG states that copies of CIG's filing have been served on CIG's jurisdictional transportation and gathering customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13612 Filed 6-2-95; 8:45 am]

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[Docket No. RP95-91-001]

**Columbia Gas Transmission
Corporation; Notice of Compliance
Filing**

May 30, 1995.

Take notice that on May 24, 1995, Columbia Gas Transmission Corporation

(Columbia) tendered for filing the following information.

In compliance with the Commission's letter order of May 19, 1995 in Docket No. RP95-91-000, Columbia states that it has recalculated Appendix B of the Excess Revenue Credit Report to correct an error in its allocation of excess revenue credits.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All protests should be filed on or before June 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13613 Filed 6-2-95; 8:45 am]

BILLING CODE 6717-01-M

Western Area Power Administration

**Stampede Division, Washoe Project—
Proposed Nonfirm Power Rate**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Stampede Division, Washoe Project Nonfirm Energy Rate Adjustment.

SUMMARY: The Western Area Power Administration (Western) is proposing a rate adjustment for nonfirm energy from the Stampede Division, Washoe Project (Stampede). Stampede is located in Sierra County, California. The power repayment study and other analyses indicate that the proposed ceiling rate for nonfirm energy provides sufficient revenue to pay all annual costs (including interest expense), plus repayment of required investment within the allowable time period. Details regarding the proposed rates are outlined in a rate brochure to be provided to all interested parties. Proposed rates for nonfirm energy are scheduled to become effective October 1, 1995.

This notice provides for proposed floor and ceiling rates that are intended to ensure the maximum reasonable annual repayment of the Stampede power investment at marketable rates. The proposed formula for the floor rate will be no less than 85 percent of the then-effective non-time-differentiated rate as provided in Sierra Pacific Power

Company's (SPPC) California Quarterly Short-Term Purchase Price Schedule for As-Available Purchases from Qualifying Facilities with Capacities of 100 kilowatts (kW) or Less (CSPP). This floor rate reflects the rate used to determine a value of an energy exchange account between Western and SPPC for the benefit of project-use facilities. The CSPP is filed with the California Public Utilities Commission (CPUC) on a semi-annual basis. The ceiling rate will be the rate determined by Western to be necessary to repay the Stampede power investment and annual expenses over the remaining repayment period of the power facilities.

Under the proposed rate schedule, Western will conduct a bidding process for the Stampede nonfirm energy that is available after project-use loads have been met, giving priority to preference entities. The nonfirm Stampede energy will be sold to the highest bidder, provided that the bid price is between the proposed floor and ceiling rates.

On June 7, 1991, the Federal Energy Regulatory Commission (FERC) approved the rate procedure for Stampede in Docket No. EF90-5161-000, which expires on September 30, 1995. FERC approved Rate Schedule SNF-3 through September 30, 1994, 55 FERC P61,391. On September 14, 1994, the Deputy Secretary of Energy extended the rate schedule until September 30, 1995 pursuant to Delegation Order No. 0204-108, 59 FR 488875. This rate procedure established an annual bidding process for the sale of Stampede nonfirm energy. The nonfirm energy would be sold to the entity offering the highest price, provided that the bid price is between the floor and ceiling rates established by Western. Since 1991, Western has not received a bid for Stampede energy that fully complied with the FERC-approved bidding procedure. As a result, Western has been able to market Stampede nonfirm energy only under short-term agreements. In addition, prior to 1994, Western could not provide Stampede power to project-use loads, as announced in the **Federal Register** (50 FR 21350) on May 23, 1985. To serve project-use loads and market Stampede nonfirm energy, Western negotiated an agreement in 1994 with SPPC that provides for an annual energy exchange account for Stampede energy. As members of the Western Systems Power Pool (WSPP), Western and SPPC agreed that SPPC would accept delivery of all energy generated by Stampede into its electrical system. The dollar value of the Stampede energy received by SPPC during any month will be credited into the Stampede Energy Exchange Account