

Questar states that by letter of April 21, 1995, Chevron notified Questar of its election to terminate Contract No. TH-112OH (Questar's Contract No. 00702 G-2) effective May 31, 1995, pursuant to Article 3 of the contract. Questar states that under the contract, it provided gathering service from Chevron's Government FS Prince #1 well through Questar's gathering Lateral Nos. 523-1 and 521. According to Questar, Chevron has expressed interest in purchasing Lateral No. 523-1 so that it could gather its own gas. The parties are currently negotiating a purchase and sale agreement for Lateral No. 523-1 and expect to execute the agreement in the near future. Questar asserts that Lateral No. 523-1 was never certificated and that Chevron is the only customer receiving gathering service over this facility. Questar explains that Chevron's well is the only one attached to this facility, and since Chevron will be providing its own gathering service after the sale of the lateral, there are no continuity of service issues in connection with the proposed termination of this gathering service by Questar.

Any Person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's rules of practice and procedure. All such motions or protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. And person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-13086 Filed 5-26-95; 8:45 am]

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[Docket Nos. RP94-119-000, et al.]

**Texas Gas Transmission Corp.;
Informal Settlement Conference**

May 23, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding on May 25, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible

settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Russell B. Mamone (202) 208-0744.

Linwood A. Watson, Jr.,

Acting Secretary.

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[Docket No. RP95-299-000]

**Viking Gas Transmission Co.;
Proposed Changes in FERC Gas Tariff**

May 23, 1995.

Take notice that on May 16, 1995, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, proposed to be effective May 4, 1995:

Second Revised Sheet No. 72

Viking states that the purpose of the filing is to conform its tariff to the requirements of Order No. 577. In particular, Viking proposes to modify the capacity release provisions of its tariff by: (1) Increasing from 30 days to one calendar month the period during which capacity can be released at less than the maximum rate without prior posting or bidding; and (2) decreasing from 30 days to 28 days the period during which such "short term" releases cannot be rolled-over, without prior posting and bidding, at less than the maximum rate. Viking also notes that its existing tariff already provides for prearranged releases at the maximum rate, without prior posting or bidding.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure. All such motions or protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-13088 Filed 5-26-95; 8:45 am]

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[Docket No. RP95-302-000]

**Young Gas Storage Company, Ltd.;
Tariff Filing**

May 23, 1995.

Take notice that on May 19, 1995, Young Gas Storage Company, Ltd. (Young) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to be effective June 1, 1995:

First Revised Sheet No. 9
First Revised Sheet No. 14
First Revised Sheet No. 15
First Revised Sheet No. 16
First Revised Sheet No. 24
First Revised Sheet No. 28
First Revised Sheet No. 30
First Revised Sheet No. 31
First Revised Sheet No. 36
First Revised Sheet No. 41
First Revised Sheet No. 47
First Revised Sheet No. 48
First Revised Sheet No. 50
First Revised Sheet No. 53
First Revised Sheet No. 54
First Revised Sheet No. 55
First Revised Sheet No. 56
First Revised Sheet No. 57
First Revised Sheet No. 58
First Revised Sheet No. 59
First Revised Sheet No. 60
First Revised Sheet No. 61
First Revised Sheet No. 62
First Revised Sheet No. 63
First Revised Sheet No. 64
First Revised Sheet No. 65
First Revised Sheet No. 66
First Revised Sheet No. 67
First Revised Sheet No. 68
First Revised Sheet No. 71
First Revised Sheet No. 74
First Revised Sheet No. 76
First Revised Sheet No. 77
First Revised Sheet No. 84
First Revised Sheet No. 105

Young states that it proposes housekeeping and other revisions to its tariff. Young states that this includes, in part, title, phone number, reference and definition changes. In addition, changes also included are: (1) Deliveries will be made non a thermal equivalent basis upon receipt volumes less fuel reimbursement, (ii) firm customers will be credited with interruptible revenues, net of variable costs as required by the March 3, 1994, Order Granting Preliminary Determination in Docket