

Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views, or arguments on the proposed terms and conditions, or with respect to other materials submitted by the CSCE, should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581 by the specified date.

Issued in Washington, DC, on May 19, 1995.

Blake Imel,

Acting Director.

[FR Doc. 95-12991 Filed 5-25-95; 8:45 am]

BILLING CODE 6351-01-M

DEPARTMENT OF ENERGY

Environmental Management Site Specific Advisory Board, Hanford Site

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site Specific Advisory Board (EM SSAB), Hanford Site.

DATES: Thursday, June 1: 9:00 a.m.-5:00 p.m.; Friday, June 2: 8:30 a.m.-4:00 p.m.

ADDRESSES: Red Lion Columbia River, 1401 N. Hayden Island Drive, Portland, Oregon.

FOR FURTHER INFORMATION CONTACT:

Jon Yerxa, Public Participation Coordinator, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA, 99352.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

June Meeting Topics

The Hanford Advisory Board will receive information on and discuss issues related to: Privatization, Risk Assessment, St. Louis Plan Implementation, the '97 Budget, the M&O Contract Rebid Process, and the USDOE-HQ Risk Report for Congress. The Committee will also receive updates from various Subcommittees, including reports on: the Board Progress Report, and the Board Schedule and Operating Plan for FY '96.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Jon Yerxa's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. Due to programmatic issues that had to be resolved, the **Federal Register** notice is being published less than fifteen days before the date of the meeting.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Jon Yerxa, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA 99352, or by calling him at (509)-376-9628.

Issued at Washington, DC on May 23, 1995.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-13008 Filed 5-25-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. MG92-3-002]

Pacific Gas Transmission Company; Notice of Filing

May 22, 1995

Take notice that on May 12, 1995, Pacific Gas Transmission Company (PGT) submitted revised standards of conduct to incorporate the changes required by Order Nos. 566 *et seq.*¹ and

¹ Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994); III FERC Stats. & Regs. ¶30,997 (June 17, 1994); Order No. 566-A, *Order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir No. 94-1745 (December 13, 1994).

the Commission's Order issued April 19, 1995 in Docket No. MG92-3-001.

PGT states that all parties of record in the above-referenced docket have been served with copies of this filing, as well as all jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214 (1991)). All such motion to intervene or protest should be filed on or before June 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-12923 Filed 5-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-503-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 22, 1995.

Take notice that on May 18, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-503-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate delivery point facilities in Humphreys County, Mississippi, in order to deliver gas to Producer Feed Company (PFC) under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct a delivery point to enable PFC to receive gas under various transportation arrangements. Tennessee states that the estimated cost of the proposed facilities will be \$105,220, which will be reimbursed to Tennessee by PFC.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,