

Land Management. Copies of the exploration plan are available for review during normal business hours in the following offices (serialized under number WYW136447): Bureau of Land Management, Wyoming State Office, 2515 Warren Avenue, P.O. Box 1828, Cheyenne, Wyoming 82003; and, Bureau of Land Management, Casper District Office, 1701 East 'E' Street, Casper, Wyoming 82601.

SUPPLEMENTARY INFORMATION: This notice of invitation will be published in the *The News-Record* of Gillette, Wyoming, Once each week for two consecutive weeks beginning the week of May 22, 1995, and in the **Federal Register**. Any party electing to participate in this exploration program must send written notice to both the Bureau of Land Management and Antelope Coal Company no later than thirty days after publication of this invitation in the **Federal Register**. The written notice should be sent to the following addresses: Antelope Coal Company, Attn: Tom Suchomel, Caller Box 3009, Gillette, Wyoming 82717, and the Bureau of Land Management, Wyoming State Office, Home Base Chief, Minerals and Lands Authorization Group, P.O. Box 1828, Cheyenne, WY 82003.

The foregoing is published in the **Federal Register** pursuant to Title 43 Code of Federal Regulations, Section 3410.2-1(c)(1).

Michael J. Madrid,

Chief, Minerals/Lands Authorization Group, Wyoming State Office.

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[WY-920-05-1320-10; WYW136504]

Invitation for Coal Exploration License; Campbell County, WY

AGENCY: Bureau of Land Management, Interior.

ACTION: Invitation for Coal Exploration License.

SUMMARY: Cordero Mining Co., a wholly owned subsidiary of Kennecott Energy and Coal Company, hereby invites all interested parties to participate on a pro rata cost sharing basis in its coal exploration program concerning federally-owned coal underlying the following described land in Campbell County, Wyoming:

- T. 46 N., R. 71 W., 6th P.M., Wyoming,
- Sec. 1: Lots 5 thru 20;
- Sec. 11: Lot 16;
- Sec. 12: Lots 4, 5, and 9 thru 16;
- Sec. 13: Lots 1 thru 4, 7 and 8;
- Sec. 14: Lot 1.

Containing 1,376.20 acres.

All of the coal in the above land consists of unleased Federal coal within the Powder River Basin Known Coal Resource Area. The purpose of the exploration program is to conduct exploration drilling on the above listed land.

ADDRESSES: A detailed description of the proposed drilling program is available for review during normal business hours in the following offices (under serial number WYW136504): Bureau of Land Management, Wyoming State Office, 4th Floor Public Room, 2515 Warren Avenue, P.O. Box 1828, Cheyenne, Wyoming 82003; and, Bureau of Land Management, Casper District Office, Branch of Solid Minerals, 1701 East "E" Street, Casper, Wyoming 82601.

SUPPLEMENTARY INFORMATION: This notice of invitation will be published in the *News-Record* of Gillette, Wyoming, once each week for two (2) consecutive weeks and is expected to be published beginning no later than the week of May 22, 1995, and in the **Federal Register**. Any party electing to participate in this exploration program must send written notice to both the Bureau of Land Management and the Cordero Mining Co., no later than thirty (30) days after publication of this invitation in the **Federal Register**. The written notice should be sent to the following addresses: Bureau of Land Management, Wyoming State Office (WSO 925-9), Home Base Chief, Mineral/Lands Authorization Group, Division of Land and Minerals Authorization, P.O. Box 1828, Cheyenne, WY 82003-1828 and to Cordero Mining Co., Attn: Mr. John Trummel, Kennecott Energy Co., 505 S. Gillette Avenue, Gillette, WY 82716.

The foregoing is published in the **Federal Register** pursuant to Title 43 Code of Federal Regulations, Section 3410.2-1(c)(1).

Pamela J. Lewis,

Supervisory Land Law Examiner, Wyoming State Office.

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

Offshore Pipelines

AGENCIES: Minerals Management Service (MMS), Interior. Research and Special

Programs Administration (RSPA), Transportation.

ACTION: Notice of proposed revision of memorandum of understanding (MOU) and public meeting.

SUMMARY: The Department of the Interior (DOI) and the Department of Transportation (DOT) are proposing to revise their May 6, 1976, MOU on their respective responsibilities concerning offshore pipelines. This action will redefine the boundary lines over which MMS and RSPA exercise their inspection and enforcement roles, giving MMS greater inspection responsibilities over offshore pipelines previously inspected by RSPA. The intent of the new MOU is to put, to the extent practicable, all flowlines and gathering lines under DOI responsibility, while transmission lines remain under DOT responsibility. This will result in more efficient utilization of government resources for offshore pipeline inspection. DOI and DOT will hold a public meeting on this proposed revision in New Orleans, Louisiana, on August 1, 1995.

DATES: Comments must be submitted on or before August 22, 1995.

ADDRESSES: Written comments should be directed concurrently to: (a) Department of the Interior; Minerals Management Service; Mail Stop 4700; 381 Elden Street; Herndon, Virginia 22070-4817; Attention: Chief, Engineering and Standards Branch, and (b) Department of Transportation; Office of Pipeline Safety Regulatory Programs, Research and Special Programs Administration; 400 Seventh Street SW.; Room 2335; Washington, D.C. 20590; Attention: L.E. Herrick.

PUBLIC MEETING: DOI and DOT will hold a public meeting to receive comments and to discuss the proposed MOU on August 1, 1995, 8:30 a.m. to 5:00 p.m., Room 111; Minerals Management Service; Gulf of Mexico Outer Continental Shelf Region; 1201 Elmwood Park Boulevard; New Orleans, Louisiana 70123-2394.

FOR FURTHER INFORMATION CONTACT: Carl W. Anderson, Engineering and Standards Branch, MMS; telephone (703) 787-1600; or L.E. Herrick, Office of Pipeline Safety Regulatory Programs; telephone (202) 366-5523.

SUPPLEMENTARY INFORMATION:

Introduction

There are about 18,300 miles of active Outer Continental Shelf (OCS) oil and gas pipelines jointly regulated by DOI and DOT under an MOU agreed upon in 1976 (41 FR 23746; June 11, 1976). Under the existing MOU, DOI has