

[Docket No. CP95-495-000]**NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

May 17, 1995.

Take notice that on May 12, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-495-000 a request pursuant to §§ 157.205 and 157.211 and 216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 216) for authorization to abandon, replace, and relocate certain facilities on Line 3, 4-H, and 4-14 under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, NGT proposes to:

(1) Abandon twenty eight 1-inch rural domestic taps on Lines 3 and 4-H and to install three taps on Line 4-1-4 at a construction cost of \$4,454;

(2) Abandon the Hunter Town Border Station on Line 3 and relocate it on Line 4-14 at a construction cost of \$28,540;

(3) Abandon and relocate the Garber Regulator Station on Line 4-A at a construction cost of \$17,673; and

(4) Abandon the Pond Creek Regulator Station on Line 4-1-4 and replace and relocate it on Line 4-B (Extension) at a construction cost of \$14,672.

Arkla will reimburse NGT for the costs associated with the taps to be installed on Line 4-1-4.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12525 Filed 5-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-357-000]**Northeast Utilities Service Company; Notice of Filing**

May 17, 1995.

Take notice that on March 31, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing on behalf of The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO), Holyoke Water Power Company (HWP), Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) clarification of the formula for the determination of operation and maintenance expense contained in Schedule B to the Distribution Service Agreement previously filed by NUSCO in the above-referenced docket.

NUSCO renews its request that the proposed rate schedule changes be permitted to become effective January 1, 1995. NUSCO states that a copy of the filing has been mailed or delivered to the affected parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12526 Filed 5-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-206-003]**Northern Natural Gas Company; Notice of Technical Conference**

May 17, 1995.

In the Commission's order issued March 10, 1995, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday May 25, 1995, at 1:00 p.m., in Room 2402-A at the offices of the Federal

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. All interested parties and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12527 Filed 5-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-416-000]**Northern Natural Gas Company; Notice of Technical Conference**

May 17, 1995.

In the Commission's order issued February 15, 1995, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, May 25, 1995, at 2:00 p.m., Room 2402-A at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426. All interested parties and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12528 Filed 5-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-297-000]**Northwest Alaskan Pipeline Company; Notice of Tariff Changes**

May 17, 1995.

Take notice that on May 15, 1995, Northwest Alaskan Pipeline Company (Northwest Alaskan), tendered for filing in Docket No. RP95-297-000 to become part of its FERC Gas Tariff Original Volume No. 2, Thirty-Sixth Revised Sheet No. 5.

Northwest Alaskan states that it is submitting Thirty-Sixth Revised Sheet No. 5 reflecting a decrease in total demand charges for Canadian gas purchased by Northwest Alaskan from Pan-Alberta Gas Ltd. (Pan-Alberta) and resold to Northwest Alaskan's two U.S. purchasers, Pan-Alberta Gas (U.S.), Inc. ("PAG-US") under Rate Schedules X-1, X-2 and X-3, and Pacific Interstate Transmission Company ("PIT") under Rate Schedule X-4.

Northwest Alaskan states that it is submitting Thirty-Sixth Revised Sheet No. 5 pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and PAG-US and PIT, and pursuant to Rate Schedules X-1, X-2, X-3 and X-4, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (July 1, 1995