

1995. Protests will be considered but not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12430 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-293-000]

Northern Natural Gas Co; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 12, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective May 12, 1995:

Second Revised Sheet No. 286

Second Revised Sheet No. 287

First Revised Sheet No. 288

Northern is filing revised tariff sheets to comply with the Commission's Final Rule on Order No. 577. "Release of Firm Capacity on Interstate Natural Gas Pipeline", issued on March 29, 1995 in Docket No. RM95-5-000.

Northern further states that copies of the filing have been mailed to each of its customers, interested State Commissions and other parties.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests must be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12431 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-288-000]

Pacific Gas Transmission Co.; Notice of Proposed Changes to FERC Gas Tariff

May 16, 1995.

Take notice that on May 11, 1995, Pacific Gas Transmission Company (PGT) tendered for filing certain revised tariff sheets to be a part of its FERC Gas Tariff, First Revised Volume No. 1-A and requested that they be made effective May 15, 1995.

PGT states that the tariff sheets which it is submitting conform the Capacity Release provisions of its Transportation General Terms and Conditions to the capacity release provisions in Order No. 577.

PGT further states it has served a copy of this filing upon all interested state regulatory agencies and PGT's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12432 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2009-003, North Carolina]

Virginia Electric and Power Company; Amendment to Application

May 16, 1995.

On May 12, 1995, the Virginia Electric and Power Company, licensee for the Gaston and Roanoke Rapids Project, filed an amendment to its application for Nonproject Use of Project Lands and Water. The original application, filed on February 20, 1991, proposed to allow the City of Virginia Beach, Virginia to construct a water intake structure on lake Gaston in order to convey up to 60 mgd of water to a water supply reservoir in Norfolk, Virginia. The City of Virginia Beach would access the water from this reservoir.

On July 1, 1994, the Commission staff issued a Notice of Intent to Prepare an Environmental Impact Statement and to Conduct Scoping Meetings. On January 27, 1995, the Commission staff issued a Draft Environmental Impact Statement (DEIS) for public review and comment. The DEIS noted that before the Commission makes a decision on the proposal it would take into account all concerns relevant to the public interest, and that the Final Environmental Impact Statement (FEIS) would be part of the record from which the Commission makes its decision.

Attached to the amendment to the application filed on May 12, 1995, is a settlement agreement entered into by the State of North Carolina and the City of Virginia Beach, dated April 28, 1995. In the amendment, the applicant requests that the Commission: (1) Analyze those provisions of the agreement which relate to the withdrawal of water from Project No. 2009 and the use of such water, as well as the other portions of the agreement which may affect the Commission's environmental analysis of the pending application, and reflect those provisions in the Commission's environmental analysis; and (2) approve the application as modified by the amendment based on a finding that operation of the project in accordance with the application, as modified, and the terms of the agreement would be in the public interest. The provisions of the settlement agreement related to the withdrawal of water from Lake Gaston contain certain limitations to that withdrawal under defined circumstances. The amendment to the application further notes that, "Nothing in this Amended Application or in the Settlement should be construed as requesting that the Commission approve water withdrawals in excess of 60 mgd."

Federal, state, and local resource agencies, and other interested groups and individuals are requested to forward to the Commission, any comments or information that they believe will assist the Commission in conducting an accurate and thorough analysis of the amendment to application.

Comments and information must be submitted in writing and received no later than June 12, 1995. Reply comments must be filed in writing and received no later than June 22, 1995. Written comments, information, and reply comments should be sent to: Secretary, Federal Energy Regulatory Commission, Mail Code: HL-21.1, 825 North Capitol Street NE., Washington, DC 20426.

Any questions concerning the procedural aspects of the amendment to application for the Nonproject Use of Project Lands and Water at the Gaston and Roanoke Rapids Project should be directed to Steve Edmondson at (202) 219-2653.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12464 Filed 5-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-289-000]

Williston Basin Interstate Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 11, 1995 Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1 revised tariff sheets.

Williston Basin states that the revised tariff sheets are being submitted to revise its Rate Schedule ST-1 to implement a two part rate structure, with a one part straight-fixed-variable (SFV) designed reservation rate applicable to the Maximum Daily Delivery Quantity (MDDQ) for service under Rate Schedule ST-1. In addition, Williston Basin states it has revised the Gas Supply Realignment Tariff provisions included as Section 39 of the

General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, to bill the Rate Schedule ST-1 shipper the GSR cost surcharge applicable to Rate Schedule FT-1 shippers and to remove Subsections 39.3.3.1.2 and 39.3.3.2.2 pertaining to the determination and reconciliation of the Rate Schedule ST-1 reservation charge surcharge, respectively.

Williston Basin has requested that the Commission accept this filing to become effective June 13, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12433 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Hearings and Appeals

Notice of Cases Filed During the Week of March 20 Through March 24, 1995

During the Week of March 20 through March 24, 1995, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585.

May 15, 1995.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[Week of March 20 through March 24, 1995]

Date	Name and location of applicant	Cas No.	Type of submission
3/20/95	Hudson Oil Company, Kansas City, Kansas	VEF-0011	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, Subpart V, in connection with the July 7, 1985 Remedial Order issued to Hudson Oil Company.
3/23/95	Gratex Corp./Compton Corp., Dallas, Texas	VEF-0012	Implementation of Special Refund Procedures. If Granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, Subpart V, in connection with the April 27, 1984 Remedial Order issued to Gratex Corp./Compton Corp.
3/24/95	Flasher Farmers Union Oil Co., Flasher, North Dakota.	RR272-199	Request for Modification/Recission in the Crude Oil Refund Proceeding. If Granted: The March 9, 1995 Dismissal, Case No. RF272-92082, issued to Flasher Farmers Union Oil Co. would be modified regarding the firm's application for refund submitted in the Crude Oil refund proceeding.

Date received	Name of refund proceeding/name of refund application	Case No.
3/20/95	Crude Oil Refund Applications.	R6272-37 thru R6272-43.

[FR Doc. 95-12493 Filed 5-19-95; 8:45 am]

BILLING CODE 6450-01-P

During the Notice of Cases Filed Week of March 27 through March 31, 1995

During the Week of March 27 through March 31, 1995, the appeals and applications for exception or other relief

listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the