

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12426 Filed 5-19-95; 8:45 am]

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**[Docket No. GT95-37-000]**

**Mississippi River Transmission Corp.; Notice of Proposed Flowthrough of Account No. 858 Refund**

May 16, 1995.

Take notice that on May 10, 1995, Mississippi River Transmission Corporation (MRT) submitted worksheets reflecting the proposed flowthrough of an Account No. 858 refund received by MRT from Natural Gas Pipeline Company of America.

MRT states that subject to the receipt of Commission approval it proposes to refund by check on June 30, 1995 each customer's respective portion of the refund including interest through June 29, 1995.

MRT states that a copy of this filing is being mailed to each of MRT's former jurisdictional sales customers and the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12427 Filed 5-19-95; 8:45am]

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**[Docket No. RP95-31-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

May 16, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on May 26, 1995 at 9:30 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, NW., Washington, DC, 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12429 Filed 5-19-95; 8:45 am]

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**[Docket No. RP94-367-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

May 16, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on May 26, 1995 at 2:00 p.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12428 Filed 5-19-95; 8:45 am]

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**[Docket No. RP95-294-000]**

**Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

May 16, 1995.

Take notice that on May 12, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

First Revised Sheet Number 104  
First Revised Sheet Number 124  
Fourth Revised Sheet Number 156  
Fifth Revised Sheet Number 157  
First Revised Sheet Number 277  
Second Revised Sheet Number 294  
First Revised Sheet Number 436  
Fourth Revised Sheet Number 500  
Sixth Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1; (ii) allow a Rate Schedule T-1 Shipper to extend its Service Agreement to a term of ten or more years at anytime prior to receipt of termination notice; (iii) comply with the Commission's Final Rule in Docket No. RM95-5-000, Order No. 577 for calendar month or less capacity releases; and (iv) reflect housekeeping changes.

Northern Border states that none of the herein proposed changes result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to decrease the Maximum Rate from 4.174 cents per 100 Dekatherm-Miles to 4.074 cents per 100 Dekatherm-Miles and to increase the Minimum Revenue Credit from 2.316 cents per 100 Dekatherm-Miles to 2.335 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

Northern Border requests that the above listed tariff sheets be made effective July 1, 1995.

Northern Border further states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such petitions or protests should be filed on or before May 23,

1995. Protests will be considered but not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12430 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-293-000]**

**Northern Natural Gas Co; Notice of Proposed Changes in FERC Gas Tariff**

May 16, 1995.

Take notice that on May 12, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective May 12, 1995:

Second Revised Sheet No. 286

Second Revised Sheet No. 287

First Revised Sheet No. 288

Northern is filing revised tariff sheets to comply with the Commission's Final Rule on Order No. 577. "Release of Firm Capacity on Interstate Natural Gas Pipeline", issued on March 29, 1995 in Docket No. RM95-5-000.

Northern further states that copies of the filing have been mailed to each of its customers, interested State Commissions and other parties.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests must be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12431 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-288-000]**

**Pacific Gas Transmission Co.; Notice of Proposed Changes to FERC Gas Tariff**

May 16, 1995.

Take notice that on May 11, 1995, Pacific Gas Transmission Company (PGT) tendered for filing certain revised tariff sheets to be a part of its FERC Gas Tariff, First Revised Volume No. 1-A and requested that they be made effective May 15, 1995.

PGT states that the tariff sheets which it is submitting conform the Capacity Release provisions of its Transportation General Terms and Conditions to the capacity release provisions in Order No. 577.

PGT further states it has served a copy of this filing upon all interested state regulatory agencies and PGT's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12432 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2009-003, North Carolina]**

**Virginia Electric and Power Company; Amendment to Application**

May 16, 1995.

On May 12, 1995, the Virginia Electric and Power Company, licensee for the Gaston and Roanoke Rapids Project, filed an amendment to its application for Nonproject Use of Project Lands and Water. The original application, filed on February 20, 1991, proposed to allow the City of Virginia Beach, Virginia to construct a water intake structure on lake Gaston in order to convey up to 60 mgd of water to a water supply reservoir in Norfolk, Virginia. The City of Virginia Beach would access the water from this reservoir.

On July 1, 1994, the Commission staff issued a Notice of Intent to Prepare an Environmental Impact Statement and to Conduct Scoping Meetings. On January 27, 1995, the Commission staff issued a Draft Environmental Impact Statement (DEIS) for public review and comment. The DEIS noted that before the Commission makes a decision on the proposal it would take into account all concerns relevant to the public interest, and that the Final Environmental Impact Statement (FEIS) would be part of the record from which the Commission makes its decision.

Attached to the amendment to the application filed on May 12, 1995, is a settlement agreement entered into by the State of North Carolina and the City of Virginia Beach, dated April 28, 1995. In the amendment, the applicant requests that the Commission: (1) Analyze those provisions of the agreement which relate to the withdrawal of water from Project No. 2009 and the use of such water, as well as the other portions of the agreement which may affect the Commission's environmental analysis of the pending application, and reflect those provisions in the Commission's environmental analysis; and (2) approve the application as modified by the amendment based on a finding that operation of the project in accordance with the application, as modified, and the terms of the agreement would be in the public interest. The provisions of the settlement agreement related to the withdrawal of water from Lake Gaston contain certain limitations to that withdrawal under defined circumstances. The amendment to the application further notes that, "Nothing in this Amended Application or in the Settlement should be construed as requesting that the Commission approve water withdrawals in excess of 60 mgd."

Federal, state, and local resource agencies, and other interested groups and individuals are requested to forward to the Commission, any comments or information that they believe will assist the Commission in conducting an accurate and thorough analysis of the amendment to application.

Comments and information must be submitted in writing and received no later than June 12, 1995. Reply comments must be filed in writing and received no later than June 22, 1995. Written comments, information, and reply comments should be sent to: Secretary, Federal Energy Regulatory Commission, Mail Code: HL-21.1, 825 North Capitol Street NE., Washington, DC 20426.