

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12426 Filed 5-19-95; 8:45 am]

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**[Docket No. GT95-37-000]**

**Mississippi River Transmission Corp.; Notice of Proposed Flowthrough of Account No. 858 Refund**

May 16, 1995.

Take notice that on May 10, 1995, Mississippi River Transmission Corporation (MRT) submitted worksheets reflecting the proposed flowthrough of an Account No. 858 refund received by MRT from Natural Gas Pipeline Company of America.

MRT states that subject to the receipt of Commission approval it proposes to refund by check on June 30, 1995 each customer's respective portion of the refund including interest through June 29, 1995.

MRT states that a copy of this filing is being mailed to each of MRT's former jurisdictional sales customers and the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12427 Filed 5-19-95; 8:45am]

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**[Docket No. RP95-31-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

May 16, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on May 26, 1995 at 9:30 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, NW., Washington, DC, 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

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**[Docket No. RP94-367-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

May 16, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on May 26, 1995 at 2:00 p.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12428 Filed 5-19-95; 8:45 am]

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**[Docket No. RP95-294-000]**

**Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

May 16, 1995.

Take notice that on May 12, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

First Revised Sheet Number 104  
First Revised Sheet Number 124  
Fourth Revised Sheet Number 156  
Fifth Revised Sheet Number 157  
First Revised Sheet Number 277  
Second Revised Sheet Number 294  
First Revised Sheet Number 436  
Fourth Revised Sheet Number 500  
Sixth Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1; (ii) allow a Rate Schedule T-1 Shipper to extend its Service Agreement to a term of ten or more years at anytime prior to receipt of termination notice; (iii) comply with the Commission's Final Rule in Docket No. RM95-5-000, Order No. 577 for calendar month or less capacity releases; and (iv) reflect housekeeping changes.

Northern Border states that none of the herein proposed changes result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to decrease the Maximum Rate from 4.174 cents per 100 Dekatherm-Miles to 4.074 cents per 100 Dekatherm-Miles and to increase the Minimum Revenue Credit from 2.316 cents per 100 Dekatherm-Miles to 2.335 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

Northern Border requests that the above listed tariff sheets be made effective July 1, 1995.

Northern Border further states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such petitions or protests should be filed on or before May 23,