

Columbia proposes to construct a delivery point in Loudon County, Virginia, to Washington Gas for firm service of a maximum of 48 Dth/d and an estimated annual quantity of 3,250 Dth. The cost of \$53,263, will be reimbursed by Washington Gas. No impact to existing customers is anticipated, according to Columbia.

Comment date: June 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Transcontinental Gas Pipe Line Corp.

[Docket No. CP95-490-000]

Take notice that on May 8, 1995, Transcontinental Gas Pipe Line Corporation (TGPL), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-490-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an interruptible service to Elizabethtown Gas Company, which was authorized in Docket No. CP73-4, all as more fully set forth in the application on file with the Commission and open to public inspection.

TGPL proposes to abandon an interruptible service to Elizabethtown Gas Company, under its Rate Schedule X-67, because it is no longer utilized. It is stated that if future service is desired such transportation would be done under TGPL's Rate Schedule IT and Part 284 of the Regulations.

Comment date: June 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. El Paso Natural Gas Co.

[Docket No. CP95-475-000]

Take notice that on May 2, 1995, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment of certain of its gathering system facilities located in Offshore Texas by conveyance to El Paso Field Services Company (Field Services), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

El Paso owns a percentage in four lateral line facilities and certain production area compression facilities located in the Offshore Texas Area and connect to High Island Offshore System (HIOS). El Paso states that it intends, effective January 1, 1996, to complete a major corporate restructuring through which all of El Paso's gathering, treating, and processing functions will be transferred to Field Services.

El Paso states that the proposed facilities to be transferred are already

functionalized in the production function for rate and accounting purposes and therefore, constitute nonjurisdictional gathering facilities. Additionally, El Paso states that it no longer owns any reserves in the Offshore Texas area and it no longer has any obligation to any producer to purchase supplies of natural gas from that area. El Paso states that all contracts have been terminated.

Comment date: June 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12419 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-291-000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 12, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, effective June 11, 1995:

Original Sheet No. 93A
Third Revised Sheet No. 700
First Revised Sheet No. 701
First Revised Sheet No. 702
Third Revised Sheet No. 703

Algonquin states that the purpose of this filing is to reflect a revision in the take-or-pay allocation methodology of National Fuel Gas Supply Corporation (National Fuel), and to flow through \$989,803.46 of take-or-pay charges billed to Algonquin by National Fuel.

Algonquin further states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12420 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES95-8-001]

Central Louisiana Electric Company, Inc.; Notice of Amended Application

May 16, 1995.

Take notice that on May 15, 1995, Central Louisiana Electric Company, Inc. (CLECO) filed an amendment to its application in Docket No. ES95-8-000, under Section 204 of the Federal Power Act. By letter order dated November 29, 1994 (69 FERC ¶ 62,173), CLECO was authorized to issue not more than \$123 million of short-term indebtedness during the period January 1, 1995 through December 31, 1996, with final maturities not later than one year from the date of issuance. CLECO requests that the authorization issued in Docket No. ES95-8-000 be amended to authorize CLECO to issue and incur short-term indebtedness aggregating not more than \$123 million principal amount outstanding at any one time, in connection with commercial paper issuances and commercial bank borrowings, and to enter into a new revolving credit agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12421 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-292-000]

Columbia Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 12, 1995, Columbia Gas Transmission Corporation (Columbia) submitted for filing with the Commission pursuant to Section 154.1(a) of the Commission's regulations the following tariff sheets (Rate Schedules X-132 and X-133) to its FERC Gas Tariff, Original Volume No. 2, effective as follows:

To Be Effective November 1, 1993

First Revised Sheet Nos. 1567 through 1601

To Be Effective January 1, 1994

Second Revised Sheet No. 1570

Second Revised Sheet No. 1590

Columbia states that it provides service from its Chesapeake LNG facility to three customers pursuant to Rate Schedules X-131, X-132 and X-133. Columbia states that changes were made to the subject X-Rate Schedules effective November 1, 1993, as a result of Columbia's compliance with and implementation of Order No. 636 effective November 1, 1993. All parties to the subject revised X-Rate Schedules have been performing pursuant to their terms since November 1, 1993, the effective date Columbia's implementation of Order No. 636. Second Revised Sheet Nos. 1570 and 1590 reflect a minor rate reduction effective January 1, 1994, as part of Columbia's compliance with Order No. 636. Columbia is submitting Rate Schedules X-132 and X-133 at this time since they have been executed, and states that it will submit Rate Schedule X-131 when executed by the customer.

Columbia also notes that some of Rate Schedule X-132's delivery points were eliminated as a result of Columbia's assigning upstream capacity in its Order No. 636 restructuring, and requests a waiver of compliance with any Commission requirements in part 157 of its regulations with respect to that specific amendment to Rate Schedule X-132.

Columbia states that copies of its filing have been mailed to each of its Original Volume No. 2 tariff holders, firm customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and

Regulations. All such motions or protests must be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12422 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-38-000]

Florida Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 12, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 3, the following tariff sheet:

First Revised Sheet No. 15

On May 12, 1995, FGT filed the above tariff sheet in Docket No. GT95-38-000 to reflect the cancellation of Rate Schedule E-3 which was an emergency exchange agreement by and between FGT and Texas Eastern Transmission Company pursuant to an order issued by the Federal Power Commission in Docket No. CP65-124. The proposed effective date of the First Revised Sheet No. 15 is May 10, 1995. Pursuant to an order issued by the Federal Power Commission on December 27, 1973, in Docket No. CP74-56, the exchange agreement dated September 1, 1964 under Rate Schedule E-3 was canceled and superseded by a new exchange agreement dated May 24, 1973 under Rate Schedule E-9.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the