

contained in the Application Guide for the Office of Energy Research Financial Assistance Program and 10 CFR Part 605. The DOE expects to make five to ten grant awards in Fiscal Year 1996 to meet the objectives of this program. It is anticipated that approximately \$370,000 will be available in Fiscal Year 1996 subject to availability of appropriated funds. In the past, awards have averaged \$50,000 per year, with the number of awards determined by the number of excellent applications and the total funds available for this program. The application guide is available from the U.S. Department of Energy, Division of High Energy Physics, Office of Energy Research, ER-221, 19901 Germantown Road, Germantown, Maryland 20874-1290. Telephone requests may be made by calling (301) 903-4829.

The Catalog of Federal Domestic Assistance Number for this program is 81.049 and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC on May 4, 1995.

D.D. Mayhew,

Associate Director, Office of Resource Management, Office of Energy Research.
[FR Doc. 95-12377 Filed 5-18-95; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG95-45-000, et al.]

Burney Forest Products, et al.; Electric Rate and Corporate Regulation Filings

May 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Burney Forest Products

[Docket No. EG95-45-000]

On April 28, 1995, Burney Forest Products, A Joint Venture (BFP), 35586-C, Highway 299 East, Burney California 96013, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

BFP is a general partnership consisting of California Bio Resources II, Inc., Forest Products, L.P., and DCTC-Burney, Inc. BFP owns and operates a 34.23 MVA small power production facility located approximately 2.0 miles west of the community of Burney, in Shasta County, California. This facility, which is the subject of this application, consists of two boilers and one steam turbine generator. The primary energy source is currently biomass in the form of wood waste.

BFP states that it will be engaged directly and exclusively in the business of owning and operating all or part of an eligible facility (under Section 32(a)(1) of the Public Utility Holding Company Act) and selling electric energy at wholesale.

Comment date: June 1, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. CNG Power Services Corporation

[Docket No. ER94-1554-003]

Take notice that on April 28, 1995, CNG Power Services Corporation tendered for filing a summary of activity for the quarter ending March 31, 1995.

3. Northwest Regional Transmission Association

[Docket No. ER95-19-000]

Take notice that on April 14, 1995, Portland General Electric Company (PGE) tendered for filing on behalf of itself, Puget Sound Power & Light Company, City of Tacoma Department of Public Utilities, Western Montana Generation and Transmission Cooperative, Inc., Pacific Northwest Generating Cooperative, and Tenaska Power Services (together, the Filing Parties) letters of support for the Governing Agreement of the Northwest Regional Transmission (NRTA), the Agreement of the Northwest Power Pool (NWPP), the NWPP membership list, and the executed signature pages of parties to the NRTA Governing Agreement. PGE asks that the Commission accept the NRTA Governing Agreement for filing as amended.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Pacific Gas and Electric Company

[Docket No. ER95-980-000]

Take notice that on May 1, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing a Network Integration Service Transmission tariff and a Point-to-Point Transmission Service tariff.

PG&E proposes that these tariffs, as may be subject to refund or otherwise, become effective on July 1, 1995. PG&E is requesting any necessary waivers.

Copies of this filing have been served upon the California Public Utilities Commission, and other interested parties.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-981-000]

Take notice that on May 1, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Power Exchange Agreement dated April 25, 1995, between PacifiCorp and the City of Redding (Redding).

Copies of this filing were supplied to Redding, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Washington Water Power Company

[Docket No. ER95-982-000]

Take notice that on May 1, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement for the sale of firm capacity and associated energy to the Inland Power and Light Company for an initial period of ten years.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER95-983-000]

Take notice that on May 1, 1995, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast Utilities System Companies filed an amendment to a Service Agreement for firm transmission service to MASSPOWER under NUSCO's Tariff No. 1. The amendment provides only for a change in a delivery point for a short period of time.

NUSCO states that copies of its submission have been mailed or delivered to MASSPOWER.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Utilities Service Company

[Docket No. ER95-984-000]

Take notice that on May 1, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement and a certificate of Concurrence with the UNITIL Power Corp (UPC) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to UPC.

NUSCO requests that the Service Agreement become effective May 1, 1995.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER95-985-000]

Take notice that on May 1, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement and a Certificate of Concurrence with the Fitchburg Gas and Electric Light Company (FG&E) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to FG&E.

NUSCO requests that the Service Agreement become effective on May 1, 1995.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-986-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 66 an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the monthly transmission charge from \$1.12 to \$1.18 per kilowatt per month for transmission of power and energy sold by the Authority to Grumman Corporation, thus increasing annual revenues under the Rate Schedule by a total of \$6,079.68 requested that the increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-987-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 94 for transmission service for the Long Island Lighting Company (LILCO). The Rate Schedule provides for transmission of power and energy from the New York Power Authority's Blenheim-Gilboa station. The Supplement provides for an increase in annual revenues under the

Rate Schedule of \$38,872.50. Con Edison has requested that this increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-988-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for an increase in annual revenues under the Rate Schedule by a total of \$166,174.05 for transmission service from \$36.55 and \$79.18 per MW per day to \$38.46 and \$81.31 per MW per day. Con Edison has requested that this increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-989-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 60, an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the monthly transmission charge from \$1.12 to \$1.18 per kilowatt per month for transmission of power and energy sold by the Authority to Brookhaven National Laboratory, thus increasing annual revenues under the Rate Schedule by a total of \$31,763.52. Con Edison has requested that the increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-990-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New

York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 102, an agreement to provide transmission service for the New York Power Authority (the Authority). The Supplement provides for an increase in the monthly transmission charge from \$1.12 to \$1.18 per kilowatt per month for transmission of power and energy sold by the Authority to its Economic Development Power customers on Long Island, thus increasing annual revenues under the Rate Schedules by a total of \$13,882.32. The Supplement also increases the monthly charge for an alternative transmission service from \$2.41 to \$2.51 per kilowatt per month. Con Edison has requested that the increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-991-000]

Take notice that on May 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 78, an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the monthly transmission charge from \$1.12 to \$1.18 per kilowatt per month for transmission of power and energy sold by the Authority to the municipal distribution agencies of Nassau and Suffolk Counties, thus increasing annual revenues under the Rate Schedule by a total of \$5,138.64. Con Edison has requested that the increase take effect on July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: May 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12335 Filed 5-18-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 516-176 South Carolina]

South Carolina Electric and Gas Company; Notice of Availability of Environmental Assessment

May 15, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has reviewed the application for the lease of 117 acres of project lands for the development of a county park (Saluda Shoals Park) on the Saluda River below the dam at Lake Murray. The park would provide multi-use, land-based recreation facilities and would be operated by the Irmo-Chapin Recreation Commission.

The staff of OHL's Division of Project Compliance and Administration has prepared an Environmental Assessment (EA) for the proposed action. In the EA, the staff concludes that the licensee's proposals would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's Offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12308 Filed 5-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3188-000]

Joseph M. Keating; Notice of Filing

May 15, 1995.

Please take notice that on October 18, 1988, Mr. Tom Camp, a member of the Commission's staff from Washington, DC, prepared a video tape of the project site for the proposed Pyramid Creek Project in the El Dorado National Forest, California. The video tape has been filed by the staff as a part of the record in the above-captioned proceeding. The tape was made on a clear day and depicts the

reaches of Pyramid Creek along which project facilities would be located, remains of certain facilities of a now inoperable hydroelectric project at the same site, some of the geologic features of the area, U.S. Highway 50 where it runs past the proposed project site, and the surrounding landscape.

The video tape is available for viewing upon request by contacting the Commission's Public Reference Room in 941 North Capitol Street, N.E., Washington, D.C. 20426, telephone (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12309 Filed 5-18-95; 8:45 am]

BILLING CODE 8010-01-M

[Docket No. CP95-494-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

May 15, 1995.

Take notice that on May 11, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-494-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate a new delivery point to Arkla, a division of NorAm Energy Corp., to serve a rural residential customer in Coal County, Oklahoma under NGT's blanket certificate issued in Docket No. CP82-384-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to construct one 1-inch tap, valve setting and 1-inch regulator on NGT's Line 638 in Coal County, Oklahoma. NGT states that Arkla would install a meter and second cut regulator to provide service to a rural residential customer. The estimated volumes to be delivered through this tap are approximately 85 MMBtu of natural gas per year and 1 MMBtu of natural gas per day, it is indicated. NGT states that NGT would transport natural gas service to Arkla within Arkla's entitlements under NGT's tariffs. NGT states that the establishment of this delivery point is not prohibited by NGT's existing tariff and NGT has sufficient capacity to accomplish deliveries at this new delivery point without detriment or disadvantage to NGT's other customers. NGT states that the estimated cost to install these facilities is \$1,800, which would be reimbursed by Arkla.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12310 Filed 5-18-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[5207-7]

Proposed Settlement; Acid Rain Core Rules Litigation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Proposed Settlement; Request for Public Comment.

SUMMARY: In accordance with section 113(g) of the Clean Air Act ("Act"), notice is hereby given of a proposed fourth partial settlement of *Environmental Defense Fund v. Carol M. Browner, et al.*, No. 93-1203 (and consolidated cases) (D.C. Cir.)

The case involves challenges by several parties to the acid rain core rules published in the **Federal Register** on January 11, 1993, at 58 FR 3590 (January 11, 1993). The proposed settlement relates to the monitoring issues raised by the petitioners in the case and provides for a number of revisions to 40 CFR part 75.

For a period of thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement from persons who were not named as parties to the litigation in question. EPA or the Department of Justice may withhold or withdraw consent to the proposed settlement if the comments disclose facts or circumstances that indicate that such consent is inappropriate, improper, inadequate, or inconsistent with the requirements of the Act. Copies of the settlement are available from Phyllis Cochran, Air and Radiation Division (2344), Office of