

United Cities, as owner of the Barnsley Storage Field in Kentucky, indicates that it was issued a limited jurisdiction certificate by order issued September 20, 1994, in Docket No. CP94-753-000 to lease capacity in the storage field to Sonat. United Cities indicates that, by letter dated October 20, 1994, it had accepted the authorization but also notified the Commission that the operations authorized in the order had not yet commenced and may not commence in the future, and that Sonat may choose not to pursue the transaction authorized in the certificate. United Cities states that by letter dated February 1, 1995, Sonat advised that it was not interested in pursuing further the lease arrangement. United Cities also states that by letter dated April 13, 1995, Woodward indicated that it would like to lease the storage capacity under the same conditions previously approved for Sonat. United Cities requests that its authorization be amended to substitute Woodward for Sonat as the potential lessee of the storage capacity. United Cities proposes no other modifications to the authorization.

Any person desiring to be heard or to make any protest with reference to said application to amend should on or before May 26, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein. If the Commission on its own review of the matter finds that a grant of the amended application is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own

motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for United Cities to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12061 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-190-002]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 1, 1995, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of March 31, 1995:

Substitute Fourth Revised Sheet No. 9

Substitute Third Revised Sheet No. 10

WNG states that this filing is being made in compliance with Commission order issued March 31, 1995 in docket No. RP95-190. Ordering Paragraph (B) of the order directed WNG to file revised tariff sheets within 30 days of the order to reflect revised billings using the applicable jurisdictional percentages to calculate the various *ad valorem* costs represented in this proceeding. WNG is filing Revised Schedule D1, Code 1 and Revised Schedule D1, Code 8, Workpapers 001 and 002 to reflect the change in methodology for computing the jurisdictional percentages in compliance with the order.

WNG states that Attachment 1 shows the calculation of the revised amounts using jurisdictional percentages applicable to the *ad valorem* tax year. The *ad valorem* payments were evenly spread over the twelve months to which they apply, since the payments are applicable to the annual period and not to particular months. This change results in a reduction of approximately \$97,000 in the direct bill amount.

WNG states that a copy of the filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests

should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12055 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF95-1021-000, et al.]

Alaska Power Administration, et al., Electric Rate and Corporate Regulation Filings

May 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Alaska Power Administration

[Docket No. EF95-1021-000]

Take notice that on May 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. APA-13, confirmed and approved on an interim basis effective May 1, 1995, Rate Schedules SN-F-5, SN-NF-8, SN-NF-9, and SN-NF-10 applicable to power from Alaska Power Administration's (APA) Snettisham Project. The rate schedules which are being adjusted were previously confirmed and approved by FERC on December 23, 1991, for a period of five years, Docket No. EF92-1021-000.

Current rates in effect are 32.1 mills per kilowatt-hour for firm energy, a variable rate for non-firm energy based on the cost of heating oil, currently 12.1 mills per kilowatt-hour, and a rate of 27.1 mills per kilowatt-hour for energy used in place of wood burning. APA proposes to increase the rate for firm energy to 34.7 mills per kilowatt-hour, an increase of 6.1 percent. Rates for non-firm energy would remain the same.

The Department requests the approval of the Commission of the adjusted rates for a period not to exceed five years with the understanding that the rates can be adjusted at an earlier date if needed to comply with the cost recovery criteria. The rate schedules are submitted for confirmation and approval of a final basis pursuant to authority vested in the Commission by Amendment No. 3 to Delegation Order No. 0204-108.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Western Systems Power Pool

[Docket No. ER91-195-020]

Take notice that on May 1, 1995, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order on Rehearing Denying Request Not to Submit Information, and Granting In Part and Denying in Part Privileged Treatment. WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

3. Direct Electric Inc.

[Docket No. ER94-1161-004]

Take notice that on April 21, 1995, Direct Electric Inc. tendered for filing its quarterly report pursuant to the Commission's order issued on July 18, 1994 in the above-referenced docket, reporting no activity for the quarter ending March 31, 1995.

4. Electrade Corp.

[Docket No. ER94-1478-003]

Take notice that Electrade Corporation (Electrade) on April 27, 1995, tendered for filing its quarterly report in the above-referenced docket. Electrade reports no transactions for the period ending March 31, 1995.

5. Aquila Power Corp.

[Docket No. ER95-216-002]

Take notice that Aquila Power Corporation (Aquila), on April 27, 1995, tendered for filing its quarterly report in the above-referenced docket. Aquila reports no transactions for the period ending March 31, 1995.

6. Wickland Power Services

[Docket No. ER95-300-001]

Take notice that on April 24, 1995, Wickland Power Services tendered for filing a supplement to its initial quarterly report filed on April 10, 1995 in the above-referenced docket.

7. Delmarva Power & Light Co.

[Docket No. ER95-683-000]

Take notice that on May 1, 1995, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed an amendment to its filing of a twelve-year power supply contract (the Service Agreement) under which Delmarva will provide all requirements service to the Town of Middletown, Delaware (Middletown). Delmarva states

that the Service Agreement supersedes Delmarva's Rate Schedule No. 65 under which Middletown currently receives service.

Delmarva originally filed the Service Agreement on a confidential basis. Pursuant to Commission order, Delmarva in its amended filing has refiled the Service Agreement on a nonconfidential basis.

Delmarva, with Middletown's concurrence, requests an effective date of March 1, 1995 for the new Service Agreement. This effective date is specified by terms of the Service Agreement.

The Service Agreement provides for the continuation of the requirements service previously furnished Middletown under Rate Schedule No. 65, but changes certain terms and conditions. The chief differences between the Service Agreement and Rate Schedule No. 65 are that the Service Agreement provides for all requirement service as a change from the partial requirements service Middletown was receiving, establishes a new rate for Middletown which is below the level of the rate currently charged Middletown and provides for future adjustments to the Middletown rate based on changes in the level of Delmarva's retail rates. The Service Agreement has a twelve year term.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. K Power Company, Inc.

[Docket No. ER95-792-000]

Take notice that on April 26, 1995, K Power Company, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER95-795-000]

Take notice that on April 21, 1995, The Washington Water Power Company (WWP) and Sierra Pacific Power Company (Sierra), on behalf of Resources West Energy (RWE), tendered for filing with the Federal Energy Regulatory Commission, a Certificate of Concurrence in the Interim Agreement (Interim Agreement) among Sierra, WWP, and Idaho Power Company as filed by Idaho Power Company in the above referenced docket.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern Indiana Public Service Company

[Docket No. ER95-842-000]

Take notice that on April 28, 1995, Northern Indiana Public Service Company (Northern) tendered for filing a Revised Exhibit A to the Interchange Agreement Between Northern Indiana Public Service Company and Rainbow Energy Marketing Company.

The Revised Exhibit A to the Interchange Agreement clarifies certain provisions for General Purpose transactions or Negotiated Capacity transactions. Revised Exhibit A clarifies that the rates for energy shall not be less than Northern's out-of-pocket costs, provides a cap on seven consecutive daily purchases of capacity at the weekly capacity purchase rate, provides that the rate for energy associated with purchased power, if any, shall be the cost of such energy to Northern plus one mill and states that third party purchase-resale transactions are not anticipated.

Copies of this filing have been sent to Rainbow Energy Marketing Company and the Indiana Utility Regulatory Commission.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Co.

[Docket No. ER95-911-000]

Take notice on April 21, 1995, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Florida Power & Light Co.

[Docket No. ER95-934-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with the Kissimmee Utility Authority for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on May 1, 1995, or as soon thereafter as practicable.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Co.

[Docket No. ER95-935-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL)

tendered for filing proposed Service Agreements with the City of Key West for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on May 1, 1995, or as soon thereafter as practicable.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Co.

[Docket No. ER95-936-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with Florida Power Corporation for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on April 3, 1995, or as soon thereafter as practicable.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Co.

[Docket No. ER95-937-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with the City of Gainesville for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on April 2, 1995, or as soon thereafter as practicable.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Co.

[Docket No. ER95-939-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with the City of Homestead for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on May 1, 1995, or as soon thereafter as practicable.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Delhi Energy Services, Inc.

[Docket No. ER95-940-000]

Take notice that on April 21, 1995, Delhi Energy Services, Inc. (DESI) tendered for filing pursuant to Rule 205, a petition for waivers and blanket approvals under various regulations of

the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

DESI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where DESI sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. DESI is not in the business of generating, transmitting, or distributing electric power.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Southern Company Services, Inc.

[Docket No. ER95-961-000]

Take notice that on April 27, 1994, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Service Agreement dated as of April 10, 1995 between Alabama Municipal Electric Authority and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Tampa Electric Co.

[Docket No. ER95-962-000]

Take notice that on April 27, 1995, Tampa Electric Company (Tampa Electric), tendered for filing revised cost support schedules showing a change in the daily capacity charge for its scheduled short-term firm interchange service provided under interchange contracts with Florida Power Corporation, Florida Power & Light Company, Florida Municipal Power Agency, Fort Pierce Utilities Authority, Jacksonville Electric Authority, Kissimmee Utility Authority,

Oglethorpe Power Corporation, Orlando Utilities Commission, Reedy Creek Improvement District, St. Cloud Electric Utilities, Seminole Electric Cooperative, Inc., Utilities Commission of the City of New Smyrna Beach, Utility Board of the City of Key West, and the Cities of Gainesville, Homestead, Lake Worth, Lakeland, Starke, Tallahassee, and Vero Beach, Florida. Tampa Electric also tendered for filing revised caps on the charges for emergency and scheduled short-term firm interchange transactions under the same contracts.

Tampa Electric requests that the revised daily capacity charge and

revised caps on charges be made effective as of May 1, 1995, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon each of the above-named parties to interchange contracts with Tampa Electric, as well as the Florida and Georgia Public Service Commission.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Tampa Electric Co.

[Docket No. ER95-963-000]

Take notice that on April 27, 1995, Tampa Electric Company (Tampa Electric), tendered for filing cost support schedules showing recalculation, based on 1994 data, of the Committed Capacity and Short-Term Power Transmission Service rates under Tampa Electric's agreements to provide qualifying facility transmission service for Mulberry Phosphates, Inc. (Mulberry), Cargill Fertilizer, Inc. (Cargill), and Auburndale Power Partners, Limited Partnership (Auburndale).

Tampa Electric proposes that the recalculated transmission service rates be made effective as of May 1, 1995, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Mulberry, Cargill, Auburndale, and the Florida Public Service Commission.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. CNB/Olympic Gas Services

[Docket No. ER95-964-000]

Take notice that on April 27, 1995, CNB/Olympic Gas Services (CNB/Olympic) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective June 26, 1995.

CNB/Olympic intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where CNB/Olympic sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither CNB/Olympic nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. The Washington Water Power Co.

[Docket No. ER95-966-000]

Take notice that on April 27, 1995, The Washington Water Power Company (WWP), tendered for filing an unsigned offer setting forth principles for the purchase of scheduling and dispatch services from WWP in instances where WWP does not provide any associated transmission or wholesale power service.

WWP requests that the services described be ruled non-jurisdictional when the service is offered to a power marketer who is not purchasing, selling, or transmitting power associated with the scheduling services from or to WWP. WWP states that they are exploring the possibility of providing these services to power marketers, but only if the service is non-jurisdictional such that WWP may limit the service to use of its existing personnel to the extent that they have the time available for that purpose.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. UNITIL Power Corp.

[Docket No. ER95-967-000]

Take notice that on April 28, 1995, UNITIL Power Corp. tendered for filing pursuant to Schedule II Section H of Supplement No. 1 to Rate Schedule FERC Number 1, the UNITIL System Agreement, the following material:

1. Statement of all sales and billing transactions for the period January 1, 1994 through December 31, 1994 along with the actual costs incurred by UNITIL Power Corp. by FERC account.

2. UNITIL Power Corp. rates billed from January 1, 1994 to December 31, 1994 and supporting rate development.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Progas Power, Inc.

[Docket No. ER95-968-000]

Take notice that on April 28, 1995, Progas Power, Inc. (PPI), tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Southern Company Services, Inc.

[Docket No. ER95-969-000]

Take notice that on April 28, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a package of Transmission Service Tariffs, including Network Integration Service Tariffs and Point to Point Transmission Service Tariffs.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Utilities Service Co.

[Docket No. ER95-979-000]

Take notice that on April 28, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, on behalf of the Northeast Utilities Service Companies, a change in rate schedule for sales of system power to Westfield Gas and Light Department. NUSCO requests that the charges in rate schedules become effective on May 1, 1995 and that such rate schedule changes supersede the Agreement with respect to firm service dated May 1, 1990 between Holyoke Power and Electric Company and City of Westfield, Gas and Electric Light Department at that time.

NUSCO states that copies of its submission have been mailed or delivered to City of Westfield, Gas and Electric Light Department.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Southwestern Public Service Co.

[Docket No. ER95-996-000]

Take notice that Southwestern Public Service Company (Southwestern) on May 1, 1995, tendered for filing a proposed amendment to the Interconnection Agreement with El Paso Electric Company (EPE).

The proposed amendment adds a new service schedule for Firm Unit Replacement Power Service to the Interconnection Agreement. The initial service under this new schedule is for four months beginning May 1, 1995.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Wesley W. von Schack

[Docket No. ID-2877-000]

Take notice that on April 21, 1995, Wesley W. von Schack (Applicant) tendered for filing an application under

section 305(b) of the Federal Power Act to hold the following positions:

Chairman of the Board and Chief Executive Officer—Duquesne Light Company
Director—Mellon Bank Corporation
Director—Mellon Bank, N.A.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Tex-La Electric Cooperative of Texas, Inc.

[Docket No. TX94-4-002]

Take notice that on May 1, 1995, Tex-La Electric Cooperative of Texas, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12122 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-486-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

May 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

[Docket No. CP95-486-000]

Take notice that on May 5, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket