

inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12054 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-824-000]

**Puget Sound Power & Light Company; Notice of Filing**

May 11, 1995.

Take notice that on April 4, 1995, Puget Sound Power & Light Company tendered for filing an Agreement Providing for Termination of Agreement for Assignment and for Exchange of Power between Puget and Public Utility District No. 1 of Grays Harbor County, Washington (the "District") executed as of March 2, 1995 (the "Exchange Agreement"). A copy of the filing was served upon the District.

Puget states that the Exchange Agreement relates to the exchange and scheduling by Puget and the District of the District's Centralia Project output share, the sale by Puget to the District of reserve capacity, and the provision by Puget of certain associated services, all pursuant to the terms of the Exchange Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12060 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-654-001]

**Texas Eastern Transmission Corporation; Notice of Amended Application**

May 11, 1995.

Take notice that on May 9, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court,

Houston, Texas 77056-5310, filed in Docket No. CP94-654-001, an amended application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Section 157.7 of the Commission's Regulations, for a certificate of public convenience and necessary to construct, own, and operate certain incremental pipeline facilities necessary to render firm transportation service to PECO Energy Company (PECO) and UGI Utilities, Inc. (UGI). Firm transportation service will be provided under Texas Eastern's Part 284, open-access blanket transportation certificate, and the terms and conditions of Texas Eastern's Rate Schedule FT-1. Texas Eastern also requests authorization to charge a NGA Section 7 initial rate that is a separately-stated incremental rate.

Texas Eastern filed its original application on July 12, 1994, and proposed to construct facilities in two phases to provide firm transportation for: Eastern Shore Gas Company (Eastern Shore), PECO, and UGI (Phase I); and South Jersey Natural Gas Company (South Jersey) (Phase II). Eastern Shore, PECO, and South Jersey intended to utilize their capacity to transport volumes of gas from the Riverside Gas Storage Company (Riverside) storage facility, pending in Docket No. CP94-292-000. South Jersey declined to execute a precedent agreement, and Texas Eastern filed its "Notice of Withdrawal" of the Phase II facilities on August 31, 1994. Since that time, Texas Eastern has been notified that Riverside's storage project will not be in service in the 1995-96 winter heating season, as originally contemplated.

As a result, Eastern Shore has withdrawn from the project, and PECO has agreed to a corresponding increase of 2,000 dekatherms per day (Dth/d) in its contract quantity for a total of 29,210 Dth/d to be transported on the incremental facilities proposed to be constructed by Texas Eastern between Uniontown, Pennsylvania and Doylestown, Pennsylvania. PECO has made alternate permanent upstream arrangements for storage service and for the transportation of the gas to Uniontown, Pennsylvania.

There is no change in UGI's proposed firm transportation service, or in the proposed total incremental capacity. The proposed facilities are also unchanged from the original application; except that the 4.05 miles of 36-inch pipeline loop in Greene County, Pennsylvania has been eliminated, and the capacity at the meter and regulating station in Bucks County, Pennsylvania has been increased to 50,000 Dth/d (without

physical modification of the original design).

Pursuant to the Amended Application, Texas Eastern proposes to construct: 7.22 miles of 36-inch pipeline replacement in Fayette, Bedford, and Bucks Counties, Pennsylvania; and a new meter and regulating station in Bucks County, Pennsylvania. The estimated total cost of the proposed facilities is \$22,019,000. Based upon the proposed cost of the facilities, Texas Eastern proposes an initial incremental monthly reservation charge of \$10.896 per Dth/d beginning November 1, 1995.

Any person desiring to be heard or to make any protest with reference to said amended application should on or before May 25, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12062 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-753-001]

**United Cities Gas Company; Notice of Application To Amend**

May 11, 1995.

Take notice that on May 9, 1995, United Cities Gas Company (United Cities), 5300 Maryland Way, Brentwood, Tennessee 37027, filed in Docket No. CP94-753-001 an application to amend the existing authorization issued in Docket No. CP94-753-000 to substitute Woodward Marketing, L.L.C. (Woodward) for Sonat Marketing Company (Sonat) as the potential lessee of certain storage capacity in the Barnsley Storage Field in Kentucky, as provided by Section 7(c) of the Natural Gas Act, all as more fully set forth in the application to amend which is on file with the Commission and open to public inspection.

United Cities, as owner of the Barnsley Storage Field in Kentucky, indicates that it was issued a limited jurisdiction certificate by order issued September 20, 1994, in Docket No. CP94-753-000 to lease capacity in the storage field to Sonat. United Cities indicates that, by letter dated October 20, 1994, it had accepted the authorization but also notified the Commission that the operations authorized in the order had not yet commenced and may not commence in the future, and that Sonat may choose not to pursue the transaction authorized in the certificate. United Cities states that by letter dated February 1, 1995, Sonat advised that it was not interested in pursuing further the lease arrangement. United Cities also states that by letter dated April 13, 1995, Woodward indicated that it would like to lease the storage capacity under the same conditions previously approved for Sonat. United Cities requests that its authorization be amended to substitute Woodward for Sonat as the potential lessee of the storage capacity. United Cities proposes no other modifications to the authorization.

Any person desiring to be heard or to make any protest with reference to said application to amend should on or before May 26, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein. If the Commission on its own review of the matter finds that a grant of the amended application is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own

motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for United Cities to appear or be represented at the hearing.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-12061 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-190-002]

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

May 11, 1995.

Take notice that on May 1, 1995, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of March 31, 1995:

Substitute Fourth Revised Sheet No. 9

Substitute Third Revised Sheet No. 10

WNG states that this filing is being made in compliance with Commission order issued March 31, 1995 in docket No. RP95-190. Ordering Paragraph (B) of the order directed WNG to file revised tariff sheets within 30 days of the order to reflect revised billings using the applicable jurisdictional percentages to calculate the various *ad valorem* costs represented in this proceeding. WNG is filing Revised Schedule D1, Code 1 and Revised Schedule D1, Code 8, Workpapers 001 and 002 to reflect the change in methodology for computing the jurisdictional percentages in compliance with the order.

WNG states that Attachment 1 shows the calculation of the revised amounts using jurisdictional percentages applicable to the *ad valorem* tax year. The *ad valorem* payments were evenly spread over the twelve months to which they apply, since the payments are applicable to the annual period and not to particular months. This change results in a reduction of approximately \$97,000 in the direct bill amount.

WNG states that a copy of the filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests

should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-12055 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF95-1021-000, et al.]

**Alaska Power Administration, et al., Electric Rate and Corporate Regulation Filings**

May 10, 1995.

Take notice that the following filings have been made with the Commission:

**1. Alaska Power Administration**

[Docket No. EF95-1021-000]

Take notice that on May 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. APA-13, confirmed and approved on an interim basis effective May 1, 1995, Rate Schedules SN-F-5, SN-NF-8, SN-NF-9, and SN-NF-10 applicable to power from Alaska Power Administration's (APA) Snettisham Project. The rate schedules which are being adjusted were previously confirmed and approved by FERC on December 23, 1991, for a period of five years, Docket No. EF92-1021-000.

Current rates in effect are 32.1 mills per kilowatt-hour for firm energy, a variable rate for non-firm energy based on the cost of heating oil, currently 12.1 mills per kilowatt-hour, and a rate of 27.1 mills per kilowatt-hour for energy used in place of wood burning. APA proposes to increase the rate for firm energy to 34.7 mills per kilowatt-hour, an increase of 6.1 percent. Rates for non-firm energy would remain the same.

The Department requests the approval of the Commission of the adjusted rates for a period not to exceed five years with the understanding that the rates can be adjusted at an earlier date if needed to comply with the cost recovery criteria. The rate schedules are submitted for confirmation and approval of a final basis pursuant to authority vested in the Commission by Amendment No. 3 to Delegation Order No. 0204-108.

*Comment date:* May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.