

mandated by Commission regulations, and has applied the resulting percentage figures to the retained gas volumes for each customer, thereby paying the interesting as volumes.

All parties that have already filed comments or protests regarding the subject corrected refund report need not file in response to this notice.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12056 Filed 5-16-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. GT95-34-000]

Columbia Gas Transmission Corporation; Notice of Refund Report

May 11, 1995.

Take notice that on April 26, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Capacity Access Program Refund Report. The report indicates that Columbia flowed through to customers that had utilized Columbia's Firm Transportation Capacity on Texas Eastern Transmission Corporation (Docket Nos. RP90-119 and RP88-67) and Texas Gas Transmission Corporation (Docket No. RP90-104) via Columbia's Capacity Access Program, the portion of Texas Eastern and Texas Gas's refund, which was applicable to the quantities transported on Texas Gas and Texas Eastern by each customer under Columbia's Capacity Access Program.

Columbia states that it flowed through these refunds in the form of credits to invoices issued on or around April 10, 1995, which were payable to Columbia on or before April 20, 1995. Interest was included in the amount refunded to each customer, calculated through April 19, 1995, in accordance with Section 154.67(c)(2) of the Commission's

Regulations. The total amount credited was \$160,179.26.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such motions or protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12059 Filed 5-16-95; 8:45 am]

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[Docket No. TM95-5-34-001]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 10, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets:

Substitute 4th Revised Eighth Revised Sheet No. 8A

Substitute 3rd Revised Original Sheet No. 8A.02

On May 1, 1995, FGT filed tariff sheets in Docket No. TM95-5-34-000 to make out-of-cycle adjustments to both the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge (Fuel Filing) proposed to become effective June 1, 1995. Contained in this filing were tariff sheets including 4th Revised Eighth Revised Sheet No. 8A and 3rd Revised Original Sheet No. 8A.02. The revisions to these tariff sheets were redlined from 3rd Revised Eighth Revised Sheet No. 8A and 2nd Revised Original Sheet No. 8A.02, which were also filed on May 1, 1995 in Docket Nos. TM94-4-34-006 and RP95-259-000 and also proposed to become effective on June 1, 1995. Subsequently, FGT has become aware that it inadvertently failed to revise 3rd Revised Eighth Revised Sheet No. 8A and 2nd Revised Original Sheet No. 8A.02 to reflect the elimination of the Annual Unit Take-Or-

Pay Surcharge from the maximum usage charges and associated footnotes.

Therefore, concurrent with the instant filing, FGT is filing Substitute 3rd Revised Eighth Revised Sheet No. 8A and Substitute 2nd Revised Original Sheet No. 8A.02 in Docket Nos. TM94-4-34-007 and RP95-259-001 to correct this oversight. In the instant filing, FGT is making conforming changes to the referenced tariff sheets filed herewith.

Any person desiring to protest said filing should file a motion protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94-12051 Filed 5-16-95; 8:45 am]

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[Docket Nos. TM94-4-34-007 and RP95-259-001]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 10, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets:

Substitute 3rd Revised Eighth Revised Sheet No. 8A

Substitute 2nd Revised Original Sheet No. 8A.02

On May 1, 1995, FGT filed in Docket Nos. TM94-4-34-006 and RP95-259-000 to replace the Annual Unit Take-Or-Pay Surcharge (TOP Surcharge) mechanism by modifying Section 25 of the General Terms and Conditions of FGT's Tariff to reflect that recovery of remaining Southern Fixed Charge balances will be pursuant to arrangements which have been mutually agreed to between FGT and the customers with remaining balances. In the May 1 filing, FGT inadvertently failed to reduce the maximum usage charges to reflect the elimination of the volumetric TOP Surcharge.

FGT states that in the instant filing, FGT is correcting this oversight by