

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11864 Filed 5-12-95; 8:45 am]

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[Docket No. CP95-112-001, et al.]

Transwestern Gathering Company, et al.; Natural Gas Certificate Filings

May 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Transwestern Gathering Company

[Docket No. CP95-112-001]

Take notice that on December 5, 1994, Transwestern Gathering Company (TGC), P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-112-001 an amendment (Amendment) to its original petition for an order declaring that upon the completion of the acquisition by TGC of certain gathering and processing facilities from Transwestern Pipeline Company (Transwestern), such facilities will be exempt from the Commission's jurisdiction.

It is stated that in response to a June 7, 1994, data request from the Commission in the refunctionalization proceeding in Docket No. CP94-254-000, Transwestern conducted an in-depth review and analysis of each facility in its entire system, resulting in a different functionalization of the facilities from that originally filed. It is stated that the response was filed September 6, 1994.

On October 3, 1994, Transwestern supplemented its data response by making some substantial, but mostly miscellaneous corrections and revisions to the refunctionalization of facilities. It is stated that on November 14, 1994, Transwestern again supplemented its data response with a summary on its proposed adjustments to plant and depreciation resulting from the refunctionalization proposed in the data response.

Also on November 14, 1994, Transwestern filed an application in Docket No. CP95-70-000 proposing to spindown certain compression, plants, metering, dehydration and pipeline facilities, along with certain agreements

and services, by transfer to TGC. Essentially, Transwestern proposed to spindown to TGC all of its facilities functionalized as gathering in the refunctionalization proceeding.

On December 5, 1994, TGC filed its Petition for Declaratory Order in Docket No. CP95-112-000 seeking the Commission to declare that upon completion of the acquisition by TGC of the facilities being spun down from Transwestern, such facilities and the services provided through them would be exempt from Commission jurisdiction.

It is stated that concurrently, Transwestern has filed an amendment to its application in Docket No. CP95-70-000 to spindown certain facilities. Because the facilities addressed in Transwestern's amendment are the same facilities which will be transferred to TGC by Transwestern, TGC proposes to incorporate by reference the exhibits to Transwestern's amendment, and requests the same revisions and corrections be made in the instant docket.

Comment date: May 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Transwestern Pipeline Company

[Docket No. CP95-378-000]

Take notice that on May 1, 1995, Transwestern Pipeline Company (Transwestern), Post Office Box 1188, Houston, Texas 77251-1188 filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain facilities located in its Lefors transmission system by sale to NGC Intrastate Pipeline Company (NGC), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Under a Sale Agreement dated April 27, 1995, Transwestern agreed to sell to NGC certain facilities in the Lefors transmission system of a price of \$525,000. Transwestern proposes to sell to NGC the Lefors compressor station¹ consisting of five compressors with a total horsepower of 8,600 and appurtenant facilities, 6.5 miles of 10-inch pipeline, 17.4 miles of 8-inch pipeline and two delivery points—the City of Lefors 2-inch meter station and the Westar Transmission Company

¹ Transwestern states that the Lefors compressor station was originally proposed to be abandoned in Docket No. CP94-751-000, as amended. However, since the Lefors compressor station is now being sold to NGC, Transwestern states that it has amended Docket No. CP94-751-000 by removing the compressor facilities from the abandonment proceeding.

(Westar) Gray 4-inch interconnection, all located in Gray and Wheeler Counties, Texas. Transwestern also seeks authorization to abandon by reconveyance to GPM Gas Corporation (GPM), successor in interest to Phillips Petroleum Company (Phillips), 6 miles of 16-inch pipeline located in Gray County, Texas, pursuant to an exchange agreement dated September 18, 1972.

In addition, Transwestern seeks abandonment of the FTS-2 Transportation Service Agreement dated March 8, 1993 between Transwestern and the City of Lefors.

Comment date: May 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-482-000]

Take notice that on May 3, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-482-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point in Northampton County, Pennsylvania under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct a new delivery point consisting of a 12-inch tap, separation equipment, electronic measurement, and approximately 200 feet of 16-inch pipeline that will provide interruptible transportation service for Pennsylvania Power and Light Company.

Comment date: June 23, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, and Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-485-000]

Take notice that on May 4, 1995, Columbia Gas Transmission Corporation (Columbia Gas), formerly United Fuel Gas Company, 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, and Transcontinental Gas Pipe Line

Corporation (Transco), 2800 Post Oak Boulevard, Houston, Texas 77056, jointly as the Companies, filed in Docket No. CP95-485-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon three exchange services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The exchange services, it is said, were authorized by Order issued May 1, 1971 in Docket No. CP71-98 and performed pursuant to Columbia Gas' Rate Schedule X-12, Columbia Gulf's Rate Schedule X-6 and Transco's Rate Schedule X-39.

It is stated that the exchange services were once required to permit the exchange of gas between Columbia Gulf and Transco in Evangeline Parish, Louisiana, at additional points of exchange at natural gas processing plants and at other common points where both Columbia Gulf and Transco accepted deliveries of natural gas from others. It is further stated that deliveries and receipt of gas by Columbia Gulf were made for the account of Columbia Gas, the company for which Columbia Gulf transported volumes through its pipeline system.

It is said that volumes were last exchanged in August 1991 and there are no outstanding imbalances. It is further said that the transportation authority is no longer required, as the exchange agreements have been terminated.

Comment date: May 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11866 Filed 5-12-95; 8:45 am]

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Office of Hearings and Appeals

Notice of Cases Filed During the Week of February 27 Through March 3, 1995

During the week of February 27 through March 3, 1995, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, DC 20585.

Dated: May 5, 1995.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[During the Week of February 27 Through March 3, 1995]

Date	Name and location of applicant	Case No.	Type of submission
Feb. 27, 1995	Dorchester Master Limited Partnership, Houston, Texas.	VEF-0005	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 C.F.R. Part 205, Subpart V, in connection with the April 4, 1988 Consent Order entered into with Dorchester Master Limited Partnership.
Do	Howell Corporation, Washington, DC	VEF-0006	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 C.F.R. Part 205, Subpart V, in connection with the February 23, 1989 Consent Order entered into with Howell Corporation.