

or Type A test, measures overall containment leakage. However, operating experience with all types of containments used in this country demonstrates that essentially all containment leakage can be detected by local leakage rate tests (Types B and C). According to results given in NUREG-1493, out of 180 ILRT reports covering 110 individual reactors and approximately 770 years of operating history, only 5 ILRT failures were found which local leakage rate testing could not detect. This is 3% of all failures. This study agrees well with previous NRC staff studies which show that Types B and C testing can detect a very large percentage of containment leaks. The Millstone Unit 3 experience has also been consistent with these results.

The Nuclear Management and Resources Council (NUMARC), now the Nuclear Energy Institute (NEI), collected and provided the NRC staff with summaries of data to assist in the Appendix J rulemaking effort. NUMARC collected results of 144 ILRTs from 33 units; 23 ILRTs exceeded 1.0L<sub>a</sub>. Of these, only nine were not due to Type B or C leakage penalties. The NEI data also added another perspective. The NEI data show that in about one-third of the cases exceeding allowable leakage, the as-found leakage was less than 2L<sub>a</sub>; in one case the leakage was found to be approximately 2L<sub>a</sub>; in one case the as-found leakage was less than 3L<sub>a</sub>; one case approached 10L<sub>a</sub>; and in one case the leakage was found to be approximately 21L<sub>a</sub>. For about half of the failed ILRTs the as-found leakage was not quantified. These data show that, for those ILRTs for which the leakage was quantified, the leakage values are small in comparison to the leakage value at which the risk to the public starts to increase over the value of risk corresponding to L<sub>a</sub> (approximately 200L<sub>a</sub>, as discussed in NUREG-1493).

The licensee also addressed the possible increase in risk due to extending this test interval. The licensee concluded that any increase in risk would be negligible. This is consistent with independent staff studies documented in NUREG-1493.

Therefore, based on these considerations, it is unlikely that an extension of one cycle for the performance of the Appendix J, Type A test at Millstone Unit 3 would result in significant degradation of the overall containment integrity. Likewise, performance of the third test in a refueling outage other than when the plant is shut down for the 10-year plant inservice inspections has no connection to the detection of overall containment

degradation. As a result, the application of the regulation in these particular circumstances is not necessary to achieve the underlying purpose of the rule.

The preoperational Type A test required by Appendix J was performed in July 1985. Millstone Unit 3 started commercial operation on April 23, 1986. The staff considers this date to also be the start of the licensee's first 10-year Type A test period. The extension of the Type A test interval for Millstone Unit 3 discussed in this document is referenced to this starting date. Based on generic and plant specific data, the NRC staff finds the basis for the licensee's proposed exemptions to be acceptable.

Pursuant to 10 CFR 51.32, the Commission has determined that granting this Exemption will have no significant impact on the quality of the human environment (60 FR 22415).

This Exemption is effective upon issuance and shall expire at the completion of the 1997 refueling outage.

Dated at Rockville, Maryland, this 8th day of May 1995.

For the Nuclear Regulatory Commission.

**Steven A. Varga,**

*Director, Division of Reactor Projects—I/II,  
Office of Nuclear Reactor Regulation.*

[FR Doc. 95-11860 Filed 5-12-95; 8:45 am]

BILLING CODE 7590-01-M

#### **Advisory Committee on Reactor Safeguards Subcommittee Meeting on Planning and Procedures; Notice of Meeting**

The ACRS Subcommittee on Planning and Procedures will hold a meeting on June 7, 1995, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance, with the exception of a portion that may be closed pursuant to 5 U.S.C. 552b(c) (2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and matters the release of which would constitute a clearly unwarranted invasion of personal privacy.

The agenda for the subject meeting shall be as follows:

#### **Wednesday, June 7, 1995—2 p.m. Until the Conclusion of Business**

The Subcommittee will discuss proposed ACRS activities and related matters. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff person named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

Further information regarding topics to be discussed, the scheduling of sessions open to the public, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements, and the time allotted therefore can be obtained by contacting the cognizant ACRS staff person, Dr. John T. Larkins (telephone: 301/415-7360) between 7:30 a.m. and 4:15 p.m. (EDT). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any changes in schedule, etc., that may have occurred.

Dated: May 9, 1995.

**Sam Duraiswamy,**

*Chief, Nuclear Reactors Branch.*

[FR Doc. 95-11857 Filed 5-12-95; 8:45 am]

BILLING CODE 7590-01-M

#### **PENSION BENEFIT GUARANTY CORPORATION**

#### **Request for Approval of a Modification in an Approved Collection of Information; PBGC Form 10-SP, Optional Reportable Event Form for Small Plans**

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Notice of Request for OMB approval.

**SUMMARY:** The Pension Benefit Guaranty Corporation has requested that the Office of Management and Budget approve, under the Paperwork Reduction Act, a modification in its currently approved collection of information for the reporting requirements under section 4043 of the Employee Retirement Income Security Act of 1974 (OMB control number 1212-0013; expires February 28, 1996). This modification would simplify compliance for small plans by providing the plan administrator and contributing

sponsor of a single-employer plan with fewer than 500 participants with the option of using PBGC Form 10-SP when notifying the PBGC that a reportable event has occurred. The effect of this notice is to advise the public of the PBGC's request for OMB approval of and to solicit public comment on the modification.

**ADDRESSES:** All written comments (at least three copies) should be addressed to Office of Management and Budget, Paperwork Reduction Project (1212-0013), Washington, DC 20503. The PBGC's request for approval will be available for inspection at the PBGC's Communications and Public Affairs Department, Suite 240, 1200 K Street, NW., Washington, DC 20005-4026, between 9 a.m. and 4 p.m., Monday through Friday.

**FOR FURTHER INFORMATION CONTACT:** Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005-4026, 202-326-4024 (202-326-4179 for TTY and TDD).

**SUPPLEMENTARY INFORMATION:** The Pension Benefit Guaranty Corporation administers the pension plan termination insurance program under Title IV of the Employee Retirement Income Security Act of 1974, as amended (29 U.S.C. 1301 *et seq.*). Part 2615, Subpart A, of the PBGC's regulations (29 CFR part 2615, subpart A) implements the requirements of ERISA section 4043 (29 U.S.C. 1343). In particular, the regulations prescribe rules for the notice that, except where expressly waived, must be provided to the PBGC no later than 30 days after a single-employer plan administrator knows or has reason to know a reportable event has occurred. These reporting requirements currently are approved by the Office of Management and Budget ("OMB") (control number 1212-0013; expires February 28, 1996).

The PBGC has now developed an information collection instrument—PBGC Form 10-SP, Optional Reportable Event Form for Small Plans—that it believes will facilitate and simplify compliance with regulatory requirements. In particular, Form 10-SP (including its instructions) will help contributing sponsors and plan administrators of small plans (fewer than 500 participants) understand what events must be reported. In addition, it will provide a simple reporting mechanism. The form takes into account certain recent amendments to section 4043 made by the Retirement Protection Act of 1994 (Title VII, Subtitle F of Pub. L. 103-465).

To provide plan administrators and contributing sponsors of such plans with the option of using Form 10-SP when notifying the PBGC that a reportable event has occurred, the PBGC has asked OMB to approve this information collection instrument as a modification in its currently approved collection of information. The PBGC believes that Form 10-SP would increase the likelihood that it will receive initial critical information within the prescribed time period, and it anticipates that in most cases the plan administrators and contributing sponsors of small plans would not provide any further information to the PBGC. However, the PBGC is not at this time predicting a reduction in the total burden hours under its reportable events regulation (40 hours per year, based on 80 filings at 1/2 hour per filing). The PBGC is in the process of determining whether and to what extent to revise its burden hour estimate to reflect the new RPA reportable events, and plans to note any decrease resulting from Form 10 when it requests OMB paperwork approval for its proposed amendments to its reportable events regulation to implement RPA.

Issued in Washington, DC this 9th day of May, 1995.

**Martin Slate,**

*Executive Director, Pension Benefit Guaranty Corporation.*

[FR Doc. 95-11841 Filed 5-12-95; 8:45 am]

BILLING CODE 7708-01-M

## SECURITIES AND EXCHANGE COMMISSION

[File No. 500-1]

### In the Matter of: PanWorld Minerals International, Inc.; Order Directing Suspension of Trading

May 10, 1995.

It appears to the Securities and Exchange Commission that there is a lack of adequate current information concerning the securities of PanWorld Minerals International, Inc. ("PanWorld") and that questions have been raised about the adequacy and accuracy of publicly disseminated information concerning, among other things, the accuracy and adequacy of PanWorld's financial statements; and agreements between PanWorld and others.

Therefore, it is Ordered, pursuant to Section 12(k) of the Securities Exchange Act of 1934, that trading in the securities of PanWorld Minerals International, Inc., over-the-counter, on NASDAQ or otherwise, is suspended for

the period from 9:30 a.m. EDT May 10, 1995 through 11:59 p.m. EDT on May 23, 1995.

By the Commission.

**Jonathan G. Katz,**

*Secretary.*

[FR Doc. 95-11902 Filed 5-12-95; 8:45 am]

BILLING CODE 8010-01-M

## DEPARTMENT OF STATE

[Public Notice 2203]

### United States International Telecommunications Advisory Committee (ITAC)—Ad Hoc on Citel; Meeting Notice

The Department of State announces that the United States International Telecommunications Advisory Committee (ITAC) Ad Hoc on CITEL Activities will hold its first meeting June 7, 1995, in Room 1205, 1:30 to 5:00 p.m., at the Department of State, 2201 "C" Street, NW., Washington, DC.

The agenda of the meeting will include: reports on the work programs and activities of the Permanent Consultative Committees (PCCs); discussion of the Legal Working Group, including its terms of reference and relationship to other elements of the CITEL structure; review of future meeting schedule; and planning of preparatory activities for upcoming meetings of the PCCs and CITEL's Executive Committee (COM/CITEL, November 1995). There will also be a discussion of the specific objectives of the Summit of the Americas Plan of Action, with particular emphasis on the role of CITEL in accordance with its terms of reference and assigned responsibilities. Questions regarding the agenda or Ad Hoc activities in general may be directed to Gary Ferenó, Department of State (202-647-0200).

Members of the general public may attend the meetings and join in the discussions, subject to the instructions of the chair and seating availability. In this regard, entry to the building is controlled. All persons planning to attend should advise the Department by leaving a message on 202-647-0201, no later than two days before the meeting. Enter through the main lobby on C Street. A picture ID will be required for admittance.

Dated: May 3, 1995.

**Richard E. Shrum,**

*ITAC Executive Director.*

[FR Doc. 95-11837 Filed 5-12-95; 8:45 am]

BILLING CODE 4710-45-M