

unnecessary for applicant to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11711 Filed 5-11-95; 8:45 am]
BILLING CODE 6717-01-P

[Project No. 2035 Colorado]

City and County of Denver; Notice of Intent to File an Application for a New License

May 8, 1995.

Take notice that City and County of Denver, the existing licensee for the Gross Reservoir Hydroelectric Project No. 2035, also known as Reservoir #22, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2035 was issued effective May 1, 1950, and expires April 30, 2000.

The project is located on South Boulder Creek in Boulder County, Colorado. The principal works of the Gross Project include a dam and a reservoir with a capacity of 41,811 acre-feet designed primarily to supply water to Denver for municipal purposes. Also licensed, but not constructed, are a conduit 18,500 feet long, a powerhouse with a capacity of about 10,500 horsepower, a substation and a connection to a transmission line owned by the Public Service Company of Colorado.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at Central Records, Denver Water, 1600 W. 12th Ave., Denver, CO 80254.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 1998.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11722 Filed 5-11-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-276-000]

East Tennessee Natural Gas Co.; Notice of Compliance Filing

May 8, 1995.

Take notice that on May 3, 1995, East Tennessee National Gas Company (East Tennessee), tendered for filing its First Revised Sheet Nos. 139, 140, and 143 in compliance with Order No. 577, issued by the Commission in the above-referenced docket on April 4, 1995.

East Tennessee states that copies of the filing have been served to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11721 Filed 5-11-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP95-480-000]

K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

May 8, 1995.

Take notice that on May 3, 1995, K N Interstate Gas Transmission Co. (KNI), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP95-480-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate 14 new delivery

taps for retail customers in Nebraska, under KNI's blanket certificate issued in Docket No. CP82-140-000 *et al.*, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

KNI proposes to construct and operate the taps and appurtenant facilities for delivery to K N Energy, Inc. (K N), a local distribution company, on behalf of K N's customers located on KNI's system, as detailed in the appendix. KNI states that the proposed deliveries are within K N's current entitlement from KNI. It is further stated that the deliveries would have no adverse impact on KNI's peak day or annual deliveries and that the additional taps are not prohibited by KNI's FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instance request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

APPENDIX

County	Volume (Mcf)		End use	Cost
	Peak day	Annual		
Red Willow	2	145	Domestic	\$400
Boone	3	175	Domestic	400
Sherman	7	430	Commercial	850