

unnecessary for applicant to appear or be represented at the hearing.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-11711 Filed 5-11-95; 8:45 am]  
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**[Project No. 2035 Colorado]**

**City and County of Denver; Notice of Intent to File an Application for a New License**

May 8, 1995.

Take notice that City and County of Denver, the existing licensee for the Gross Reservoir Hydroelectric Project No. 2035, also known as Reservoir #22, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2035 was issued effective May 1, 1950, and expires April 30, 2000.

The project is located on South Boulder Creek in Boulder County, Colorado. The principal works of the Gross Project include a dam and a reservoir with a capacity of 41,811 acre-feet designed primarily to supply water to Denver for municipal purposes. Also licensed, but not constructed, are a conduit 18,500 feet long, a powerhouse with a capacity of about 10,500 horsepower, a substation and a connection to a transmission line owned by the Public Service Company of Colorado.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at Central Records, Denver Water, 1600 W. 12th Ave., Denver, CO 80254.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 1998.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-11722 Filed 5-11-95; 8:45 am]  
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**[Docket No. RP95-276-000]**

**East Tennessee Natural Gas Co.; Notice of Compliance Filing**

May 8, 1995.

Take notice that on May 3, 1995, East Tennessee National Gas Company (East Tennessee), tendered for filing its First Revised Sheet Nos. 139, 140, and 143 in compliance with Order No. 577, issued by the Commission in the above-referenced docket on April 4, 1995.

East Tennessee states that copies of the filing have been served to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-11721 Filed 5-11-95; 8:45 am]  
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**[Docket No. CP95-480-000]**

**K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization**

May 8, 1995.

Take notice that on May 3, 1995, K N Interstate Gas Transmission Co. (KNI), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP95-480-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate 14 new delivery

taps for retail customers in Nebraska, under KNI's blanket certificate issued in Docket No. CP82-140-000 *et al.*, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

KNI proposes to construct and operate the taps and appurtenant facilities for delivery to K N Energy, Inc. (K N), a local distribution company, on behalf of K N's customers located on KNI's system, as detailed in the appendix. KNI states that the proposed deliveries are within K N's current entitlement from KNI. It is further stated that the deliveries would have no adverse impact on KNI's peak day or annual deliveries and that the additional taps are not prohibited by KNI's FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instance request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

APPENDIX

County	Volume (Mcf)		End use	Cost
	Peak day	Annual		
Red Willow .....	2	145	Domestic .....	\$400
Boone .....	3	175	Domestic .....	400
Sherman .....	7	430	Commercial .....	850

## APPENDIX—Continued

County	Volume (Mcf)		End use	Cost
	Peak day	Annual		
Phelps .....	29	260	Grain .....	1,150
			Dryer .....	
Phelps .....	14	475	Irrigation .....	850
Phelps .....	3	200	Domestic .....	400
Buffalo .....	30	990	Irrigation .....	1,150
Nuckolls .....	31	1,030	Irrigation .....	1,150
Deuel .....	11	651	Domestic .....	400
Brown .....	24	792	Irrigation .....	850
Buffalo .....	24	792	Irrigation .....	850
Furnas .....	14	475	Irrigation .....	850
Fillmore .....	120	3,960	Irrigation .....	2,500
Dawson .....	5	324	Domestic .....	400

[FR Doc. 95-11719 Filed 5-11-95; 8:45 am]  
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## [Docket No. RP95-275-000]

**Midwestern Gas Transmission Co.;  
Notice of Compliance Filing**

May 8, 1995.

Take notice that on May 3, 1995, Midwestern Gas Transmission Company (Midwestern), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sheet No. 89, First Revised Sheet No. 90 and First Revised Sheet No. 97 in compliance with Order No. 577, issued by the Commission in the above-referenced docket on April 4, 1995. The effective date for the proposed tariff sheets is May 4, 1995.

Midwestern states that copies of the filing has been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-11714 Filed 5-11-95; 8:45 am]  
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## [Docket No. RP95-273-000]

**Petal Gas Storage Co.; Notice of  
Proposed Changes in FERC Gas Tariff**

May 8, 1995.

Take notice that on May 3, 1995, Petal Gas Storage Company (Petal), tendered for filing proposed changes in its FERC Gas Tariff, Volume No. 1.

Petal states that the proposed changes are intended to allow Petal to provide its firm customers to use the more flexible capacity release procedures set forth by the Commission in Order No. 577. Since Order No. 577 has an effective date of May 4, 1995, Petal requests a waiver from the Commission of Section 154.22 of its Regulations, so that the revisions to Petal's Tariff may also be made effective May 4, 1995.

Petal states that copies of the filing were served on the company's firm customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 385.214 and 285.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-11716 Filed 5-11-95; 8:45 am]  
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## [Docket No. MG88-26-007]

**Texas Eastern Transmission Corp.;  
Notice of Filing**

May 8, 1995.

Take notice that on April 28, 1995, Texas Eastern Transmission Corporation (Texas Eastern) submitted revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order No. 566-A.<sup>2</sup> Texas Eastern states that it is revising its standards of conduct to reflect the Commission's April 17, 1995, Order on Standards of Conduct.<sup>3</sup>

Texas Eastern states that copies of this filing have been mailed to all parties on

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. ¶ 30,820 (1988) (Regulations Preambles 1986-1990); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 30,868 (1989) (Regulations Preambles 1986-1990); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. ¶ 30,908 (1990) (Regulations Preambles 1986-1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Conoco, Inc. v. FERC*, D.C. Cir. Docket No. 94-1745 (December 14, 1994).

<sup>3</sup> 71 FERC ¶ 61,054 (1995).