

[FR Doc. 95-11806 Filed 5-11-95; 8:45 am]
BILLING CODE 6450-01-P

Environmental Management Site-Specific Advisory Board, Monticello Site

AGENCY: Department of Energy.
ACTION: Notice of Open Meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Board Committee Meeting:
Environmental Management Site-Specific Advisory Board, Monticello Site.

DATES AND TIMES: Tuesday, May 16, 1995
6:30 p.m.-8:00 p.m.

ADDRESSES: Monticello City Hall,
Monticello, Utah 84535.

FOR FURTHER INFORMATION CONTACT:
Audrey Berry, Public Affairs Specialist,
Department of Energy Grand Junction
Projects Office, P.O. Box 2567, Grand
Junction, CO, 81502 (303) 248-7727.

SUPPLEMENTARY INFORMATION:

Purpose of the Board

The purpose of the Board is to advise DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

The Environmental Management Site-Specific Advisory Board, Monticello Site, will be discussing issues related to the reorganization of the advisory board.

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Audrey Berry's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting, due to programmatic issues that had to be resolved prior to publication.

Minutes

The minutes of this meeting will be available for public review and copying

at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Audrey Berry, Department of Energy Grand Junction Projects Office, P.O. Box 2567, Grand Junction, CO 81502, or by calling her at (303)-248-7727.

Issued at Washington, DC on May 9, 1995.

Rachel M. Samuel,

*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 95-11805 Filed 5-11-95; 8:45 am]

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Office of Fossil Energy

[FE Docket No. 95-25-NG]

American Hunter Exploration Ltd.; Order Granting Blanket Authorization to Export Natural Gas to Canada

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting American Hunter Exploration Ltd. authorization to export up to 100 Bcf of natural gas to Canada over a two-year term beginning on the date of the first export delivery.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 28, 1995.

Clifford P. Tomaszewski,

*Director, Office of Natural Gas, Office of Fuels
Programs, Office of Fossil Energy.*

[FR Doc. 95-11804 Filed 5-11-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-24-NG]

CoWest Energy; Order Granting Blanket Authorization to Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting CoWest Energy blanket authorization to import and export up to a combined

total of 400 Bcf of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery.

This order is available for inspection and copying in the Office of Fuels Programs docket room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 28, 1995.

Clifford P. Tomaszewski,

*Director, Office of Natural Gas, Office of Fuels
Programs, Office of Fossil Energy.*

[FR Doc. 95-11803 Filed 5-11-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG95-49-000, et al.]

Southern Electric Wholesale Generators, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Electric Wholesale Generators, Inc.

[Docket No. EG95-49-000]

On April 28, 1995, Southern Electric Wholesale Generators, Inc. ("SEWG"), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

SEWG is a Delaware corporation that is engaged directly, or indirectly through one or more affiliates as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale. The Commission previously has determined that SEWG is an EWG.

SEWG intends to acquire 100% of the voting securities of Southern Energy Marketing, Inc. ("SEMI"). Concurrent with the filing of this application, SEMI has filed its own application for EWG status. SEMI owns an interest in an eligible facility consisting of a 222 MW coal-fired cogeneration facility that is presently under construction in King George County, Virginia.

Comment date: May 26, 1995, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Southern Energy Marketing, Inc.

[Docket No. EG95-50-000]

On April 28, 1995, Southern Energy Marketing, Inc. ("SEMI"), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

SEMI is a Delaware corporation that is engaged directly, or indirectly through one or more affiliates as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

SEMI will own 5% of the voting securities of SEI Birchwood, Inc. ("SEI Birchwood"). The Commission previously has determined that SEI Birchwood is an EWG. SEI Birchwood owns 50% of Birchwood Power Partners, L.P. ("Birchwood Partners"). Birchwood Partners is an EWG formed to own and operate an eligible facility consisting of a 222 MW coal-fired cogeneration facility that is presently under construction in King George County, Virginia.

Comment date: May 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. EL95-41-000]

Take notice that on May 2, 1995, Metropolitan Edison Company (Met Ed) and Pennsylvania Electric Company (Penelec), electric operating subsidiaries of General Public Utilities Corporation (GPU) filed a Petition for Enforcement and for a Declaratory Order requesting that the Commission institute an enforcement action to enjoin and declare unlawful, the Pennsylvania Public Utilities Commission's (Pennsylvania PUC) rule for determining the existence of a QF developer's legally enforceable obligation to deliver capacity and energy to a utility; the Pennsylvania PUC's determination of payments to which QFs are entitled through reliance on the estimated cost of a single technology; the Pennsylvania PUC's

application of that rate prescription in alleged disregard of competitive procurement programs that provide evidence that capacity and energy are available from other sources at substantially lower prices; and the Pennsylvania PUC's calculation of avoided costs on the basis of allegedly stale data that overstate the utility's need for capacity and the cost of alternative sources of power. The Petition also requests that the Commission declare, and through an enforcement petition seek a determination, that contracts and commitments resulting from these procedures are void *ab initio*.

Comment date: June 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Black Hills Corporation v. PacifiCorp

[Docket No. EL95-42-000]

Take notice that on May 2, 1995, Black Hills Corporation, (Black Hills) which conducts its utility business under the name Black Hills Power and Light Company, filed a complaint against PacifiCorp and motion for summary disposition. Black Hills alleges that PacifiCorp has been misapplying a formula rate contained in its Rate Schedule No. 236 since 1987, and continues to do so. Black Hills seeks an order from the Commission by summary disposition directing PacifiCorp to comply with the filed rate schedule and ordering refunds and interest.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Rainbow Energy Marketing Corp.

[Docket No. ER94-1061-004]

Take notice that on April 17, 1995, Rainbow Energy Marketing Corporation tendered for filing its quarterly report for transactions entered into for the quarter ending March 31, 1995, pursuant to Commission's letter order dated June 10, 1994 in Docket No. ER94-1061-000.

6. NorAm Energy Services, Inc.

[Docket No. ER94-1247-004]

Take notice that on April 14, 1995, NorAm Energy Services, Inc. (NES) tendered for filing its quarterly report for transactions entered into pursuant to NES's Rate Schedule FERC No. 1 for the first quarter of 1995. In addition NES filed an amendment to the April 14, 1995 filing on April 24, 1995.

7. Delmarva Power & Light Co.

[Docket No. ER95-521-000]

Take notice that on May 1, 1995, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed an amendment to its filing of an eight year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to the City of Seaford, Delaware (Seaford). Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule No. 62 under which Seaford currently receives services.

Delmarva originally filed the Service Agreement on a confidential basis. Pursuant to Commission order, Delmarva in its amended filing has refiled the Service Agreement on a non-confidential basis.

Delmarva, with Seaford's concurrence, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished Seaford under Rate Schedule No. 62, but changes certain terms and conditions. The chief differences between the Service Agreement and Rate Schedule No. 62 are that the Service Agreement establishes a new rate for Seaford which is below the level of the rate currently charged Seaford and provides for future adjustments to the Seaford rate based on changes in the level of Delmarva's retail rates. The Service Agreement has an eight year term.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Delmarva Power & Light Co.

[Docket No. ER95-524-000]

Take notice that on May 1, 1995, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed an amendment to its filing of an eight-year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to four Delaware Municipal customers, Lewes, Milford, Newark, and New Castle, respectively and a Dispatchable Service Agreement between Delmarva and Lewes. Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule Nos. 61, 66, 67, and 69 under which each customer previously received requirements service from Delmarva.

Delmarva originally filed the Service Agreements and Dispatchable

Generation Agreement on a confidential basis. Pursuant to Commission order, Delmarva in its amended filing has refiled the Service Agreements on a non-confidential basis.

Delmarva, with Seaford's concurrence, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished the customer, but changes certain terms and conditions. The chief differences between the Service Agreement and the service currently furnished under each customers' currently effective rate schedule, are that the Service Agreement establishes a new rate for the customer which is below the level of the rate currently charged the customer and establish a base rate level for production service that is to apply when the Service Agreement becomes effective and provides for annual escalations in the base rate. The Service Agreement has an eight-year term. The dispatchable Service Agreement between Delmarva and Lewes provides the terms and conditions under which Lewes will supply a portion of its own energy needs and implements Article V of the Service Agreement between Delmarva and Lewes.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Ocean State Power and Ocean State Power II

[Docket Nos. ER95-533-002, ER95-530-002]

Take notice that on April 28, 1995, Ocean State Power and Ocean State Power II (collectively "Ocean State") tendered for filing copies of its compliance filing in the above-referenced dockets in response to Ordering Paragraph (F) of the Federal Energy Regulatory Commission's March 30, 1995 Order Accepting For Filing Proposed Return on Equity Computations, Establishing and Deferring Hearing Procedures, and Consolidating Dockets, *Ocean State Power II*, 70 FERC ¶ 61,370 (1995). The filing includes the following revised supplements (the "Supplements") to its rate schedule with the Commission:

Supplement No. 1 to Supplement No. 17 to Rate Schedule FERC No. 1
 Supplement No. 1 to Supplement No. 14 to Rate Schedule FERC No. 2
 Supplement No. 1 to Supplement No. 13 to Rate Schedule FERC No. 3
 Supplement No. 1 to Supplement No. 15 to Rate Schedule FERC No. 4

Supplement No. 1 to Supplement No. 16 to Rate Schedule FERC No. 5
 Supplement No. 1 to Supplement No. 16 to Rate Schedule FERC No. 6
 Supplement No. 1 to Supplement No. 15 to Rate Schedule FERC No. 7
 Supplement No. 1 to Supplement No. 16 to Rate Schedule FERC No. 8

Copies of the Supplements have been served upon all parties on the Commission's official service list in the above-referenced proceedings.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. PSI Energy, Inc.

[Docket No. FA92-17-001]

Take notice that on July 11, 1994, PSI Energy, Inc. tendered for filing its refund report in the above-referenced docket.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Dayton Power & Light Co.

[Docket No. FA93-66-001]

Take notice that on January 23, 1995, Dayton Power & Light Company tendered for filing its refund report in the above-referenced docket.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Gordonsville Energy, L.P. (Unit I and Unit II)

[Docket Nos. QF92-166-005, QF92-167-005, and EL95-32-000]

On May 2, 1995, Gordonsville Energy, L.P. (Gordonsville) tendered for filing a supplement to its filing in these dockets.

This supplement pertains to technical and operational aspects of the facility and the status of the thermal host. No determination has been made that this submittal constitutes a complete filing.

Comment date: May 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southeastern Power Administration v. The Southern Company, Southern Company Services, Inc., Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, Savannah Electric & Power Company

[Docket No. TX95-5-000]

Take notice that on May 1, 1995, the Southeastern Power Administration of the United States Department of Energy, 2 Public Square, Elberton, GA 30635 ("Southeastern"), filed with the Federal Energy Regulatory Commission an Application requesting that the Commission order Southern Company Services, Inc. acting on behalf of the

Southern Company, Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric & Power Company (collectively, "Southern" or "Operating Companies"), to provide transmission services pursuant to Section 211 of the Federal Power Act.

Southeastern seeks a Commission Order directing Southern to provide firm network transmission service on an integrated, single-system basis for approximately 330 MW of capacity and energy to be delivered by Southern to Southeastern's customers from ten hydro-electric projects operated by the U.S. Army Corp of Engineers in the States of South Carolina, Georgia, and Alabama. Southeastern requests that Southern provide firm network integration transmission service on a single-system basis that is comparable to the Operating Companies' own native load use of their integrated transmission facilities, consistent with the Commission's comparability standard. Southeastern also asks the Commission to require transmission service over the individual Operating Companies' distribution facilities to certain of Southeastern's customers which are served at distribution voltages on the applicable Operating Company.

Southeastern further requests that Southern be directed by the Commission to provide back-up and non-firm transmission services, and certain ancillary and coordination services that are integral and necessary to the delivery of the capacity and energy allocations to the Southeastern customers from the aforementioned Federal hydro-electric projects.

Southeastern requests that all of the above-described services be provided by Southern for an initial term ending no earlier than November 30, 2004.

Comment date: June 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11712 Filed 5-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-11-000, et al.]

**Tucson Electric Company, et al.;
Electric Rate and Corporate Regulation
Filings**

May 4, 1995.

Take notice that the following filings have been made with the Commission:

1. Tucson Electric Power

[Docket No. EC95-11-000]

Take notice that on April 26, 1995 Tucson Electric Power Company (TEP) submitted an application pursuant to Section 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of implementation of a proposed holding company structure, all as more fully set forth in the application, which is on file with the Commission and open for public inspection.

The application states that implementation of the holding company structure proposed would be accomplished through the creation of a holding company of which TEP would be a subsidiary. It is stated that the proposed holding company structure is intended to facilitate the separation of TEP's traditional utility operations from its operations in other segments of the electric energy business. Such operation will provide the optimal structure for participation in the various segments of the evolving and expanding electric energy business, and will avoid cross-subsidization and the transfer of business risk from these other segments of the business to traditional utility operations. The holding company structure, it is said, will not affect jurisdictional facilities, rates or services.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Pennsylvania Power & Light
Company**

[Docket No. ER95-720-000]

Take notice that on April 26, 1995, Pennsylvania Power & Light Company ("PP&L"), tendered for filing with the Federal Energy Regulatory Commission supplemental material relating to the above docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Louis Dreyfus Electric Power
Company**

[Docket No. ER92-850-011]

Take notice that on April 27, 1995, Louis Dreyfus Electric Power Company tendered for filing a summary of its activity for the quarter ending March 31, 1995.

**4. Consolidated Edison Company Of
New York, Inc.**

[Docket No. ER93-568-000]

Take notice that on April 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing additional information concerning two agreements for the interconnection and delivery of energy between the JFK Cogeneration Project and the JFK International Airport.

Con Edison states that a copy of this filing has been served by mail upon KIAC Partners and the Port Authority of the New York and New Jersey.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. CRSS Power Marketing, Inc.

[Docket No. ER94-142-005]

Take notice on April 24, 1995, CRSS Power Marketing, Inc. tendered for filing its quarterly informational filing reporting no activity for the quarter ending March 31, 1995.

6. EDC Power Marketing, Inc.

[Docket No. ER94-1538-002]

Take notice on April 24, 1995, EDC Power Marketing, Inc. tendered for filing its quarterly informational filing reporting no activity for the quarter ending March 31, 1995.

7. Equitable Power Services Company

[Docket No. ER94-1539-003]

Take notice that on April 27, 1995, Equitable Power Services Company tendered for filing its quarterly report ending March 31, 1995, reporting no activity during this quarter.

8. Citizens Lehman Power Sales

[Docket No. ER94-1685-002]

Take notice that on April 27, 1995, Citizens Lehman Power Sales tendered for filing its quarterly report ending March 31, 1995 reporting no activity during this quarter.

9. Koch Power Services, Inc.

[Docket No. ER95-218-001]

Take notice that on April 26, 1995, Koch Power Services, Inc. filed certain

information as required by the Commission's January 4, 1995 letter Order in Docket No. ER95-218-000. Copies of Koch Power Services, Inc.'s information filing are on file with the Commission and are available for public inspection.

**10. Tenneco Energy Marketing
Company**

[Docket No. ER95-428-001]

Take notice that on April 27, 1995, Tenneco Energy Marketing Company tendered for filing its quarterly report for the period ending March 31, 1995, reporting no activity during this quarter.

11. New England Power Company

[Docket No. ER95-554-000]

Take notice that on April 26, 1995, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Washington Water Power Company

[Docket No. ER95-677-000]

Take notice that on April 19, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER95-946-000]

Take notice that Northeast Utilities Service Company (NUSCO) on April 24, 1995, tendered for filing, a Service Agreement with Enron Power Marketing, Inc. (Enron) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Enron.

NUSCO requests that the Service Agreement become effective on April 1, 1995.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Company

[Docket No. ER95-950-000]

Take notice that on April 26, 1995, New England Power Company (NEP) tendered for filing a Notice of Termination to the Service Agreement between NEP and Commonwealth Electric Company under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.